

District I - (505) 393-6161  
1025 N. French Dr  
Nobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico

1369

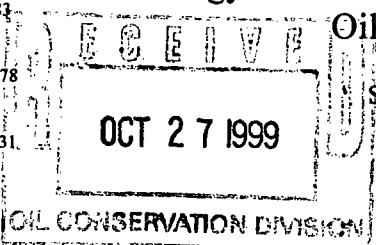
Form C-142  
Date 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Fasken Oil and Ranch, Ltd. 303 W. Wall, Suite 1800 Midland, Texas 79701							OGRID Number  151416	
Contact Party Carl Brown							Phone (915) 687-1777	
Property Name El Paso Federal					Well Number 12		API Number 30-015-30634	
UL Lot 31	Section 1	Township 21S	Range 26E	Feet From The 4379'	North/South Line North	Feet From The 1780'	East/West Line East	County Eddy

II. Date/Time Information

Spud Date 9-7-99	Spud Time 7:00 a.m. CDT	Date Completed 10-4-99	Pool Foster Draw (Delaware)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas )

County of Midland )

ss.

Carl Brown, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Carl Brown Title Petroleum Engineer Date October 22, 1999

SUBSCRIBED AND SWORN TO before me this 22 day of October, 1999.



LINDA G MCBRIDE  
NOTARY PUBLIC  
State of Texas

Linda G. McBride  
Notary Public

My Commission Expires 09-18-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahley</u>	Title <u>P.E. Spec.</u>	Date <u>12-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/7/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

712V2007 136560

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. REVR. <input type="checkbox"/>				Other _____	
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.									
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 4379' FNL and 1780' FEL  At top prod. interval reported below Same  At total depth Same									
14. PERMIT NO.					DATE ISSUED 4-21-99				
5. LEASE DESIGNATION AND SERIAL NO. NM-911		6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. El Paso Federal No. 12							
9. API WELL NO. 30-015-30634		10. FIELD AND POOL, OR WILDCAT <i>Foster Draw</i> Burton Flat West (Delaware)							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Lot 31, Section 1 T21S, R26E		12. COUNTY OR PARISH Eddy		13. STATE NM					
15. DATE SPUDDED 9-7-99		16. DATE T.D. REACHED 9-16-99		17. DATE COMPL. (Ready to prod.) 10-4-99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3192' GR		19. ELEV. CASINGHEAD 3193'	
20. TOTAL DEPTH, MD & TVD 4603'		21. PLUG BACK T.D., MD & TVD 4557'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  3115' - 3242' Delaware		25. WAS DIRECTIONAL SURVEY MADE  No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, Dual Spaced Neutron, DLL-MSFL, Full Wave Sonic, MRIL		27. WAS WELL CORED  No							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED	
13-3/8"	48#/ft.	397'	17½"	Surface, 440 sx "C"				None	
8-5/8"	24#/ft.	2295'	12½"	Surface, 200sx "A"+800sx "C" w/4% gal+200 sx "C"				None	
5½"	15.5#/ft.	4602'	7-7/8"	925' by Temp, 700. sx Super "C" Modified				None	
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	3080'	None		
31. PREPARATION RECORD (Interval, size and number) 3115'- 3242'(0.46", 127 holes)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
					3115'-3242'		2625 gal. 7½" HCL+875 gal. Methanol		
33. PRODUCTION									
DATE FIRST PRODUCTION 10-4-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 10-13-99	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 260	WATER—BSL. 1		GAS-OIL RATIO	
FLOW. TUBING PRESS. 390	CASING PRESSURE 520	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 260	WATER—BSL. 1		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY Mark Jacobs		
35. LIST OF ATTACHMENTS C-104, C-122, Logs, deviation survey, casing cementing record									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Carl Brown</i>			TITLE Petroleum Engineer				DATE 10-22-99		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Bell Canyon	2378'	2378'
				Cherry Canyon	2396'	2396'
				Brushy Canyon	3567'	3567'
				Basal Brushy Canyon	4026'	4026'
				Bone Spring	4550'	4550'

(June 1993)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701

(915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4379' FNL and 1780' FEL, Sec. 1, T21S, R26E

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

El Paso Federal No. 12

9. API Well No.

30-015-30634

10. Field and Pool, or Exploratory Area

Foster Draw  
Burton Flat West (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other New Well

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached casing cementing data, completion report, back-pressure test report, C-104, and logs.

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 10-22-99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FASKEN OIL AND RANCH, LTD.  
EL PASO FEDERAL NO. 12  
4379' FNL & 1780' FEL  
Section 1, T-21-S, R-26-E  
Eddy County, NM.**

Spudded well on 9-7-99. Drilled 17-1/2" hole to 400'. Set 13-3/8" 48.0#/ft H-40 ST&C casing @ 397'. Cemented casing with 440 sx Class "C" w/ 2% CaCl<sub>2</sub> (sw 14.8 ppg, yield 1.34 ft<sup>3</sup>/sx). Plug down at 9:30 pm CDT 9-7-99, circulated 96 sx excess cement. Cementing operations witnessed by Mr. Don Early with BLM.

Drilled 12-1/4" hole to 2294'. Lost partial returns at 1120'. Set 8-5/8" 24.0#/ft J-55 ST&C casing @ 2295'. Cemented casing with 200 sx Class "A" with 10% A10B, 1% CaCl<sub>2</sub>, 10#/sx Gilsonite, 1/4 #/sx celloflake (s.w. 14.6 ppg, yield 1.52 ft<sup>3</sup>/sx) plus 800 sx Class "C" with 4% gel, 2% CaCl<sub>2</sub> (s.w. 13.5 ppg, yield 1.74 ft<sup>3</sup>/sx) plus 200 sx Class "C" with 2% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.34 ft<sup>3</sup>/sx). Plug down @ 10:45 am CDT 9-12-99, circulated 350 sx excess cement. Cementing operations witnessed by Mr. Don Early with BLM. Hydrotested BOP's to 3000 psig.

Drilled 7-7/8" hole to 4603'. Set 5-1/2" 15.50# J-55 LT&C casing. Cemented casing with 10 bfw followed by 700 sx Super "C" Modified (61 C, 15 Poz, 11 CSE) with 5% salt and 1.2% BA-56 (s.w. 14.2 ppg, yield 1.33 ft<sup>3</sup>/sx). Displaced plug with 108 bbls 10.0 ppg brine water containing 15 gallons CI-811 packer fluid. PD at 4:45 pm CDT 9-17-99. Cement top at 925' per temperature survey. PBTD 4557' per slickline measurement.

Released rig at 10:00 pm CDT 9-17-99.

Fasken Oil & Ranch, Ltd.  
El Paso Federal No. 12  
Lot 31, Sec. 1, T21S, R26 E  
4379 feet FNL and 1780 feet FEL  
Eddy County, New Mexico

Working Interest Owners

	<u>Working Int. %</u>
Fasken Oil & Ranch, Ltd. 303 W. Wall Suite 1900 Midland, TX 79701	33.504897%
Robert H. Angevine 3601 Imperial Midland, TX 79707	0.346294%
Aspen Resources Co. P. O. Box 7015 Midland, TX 79708	0.220800%
Bonneville Fuels Corp. 1660 Lincoln Street, Ste. 2200 Denver, CO 80264	29.169475%
Brooks Oil & Gas C/O Dugan & Rasure 900 Main Street, Suite A Durango, CO 81301	0.692589%
Cross Timbers Oil Co. 810 Houston St., Ste 2000 Ft. Worth, TX 76102	2.392352%
James B. Henry 3104 Shell Ave. Midland, TX 79705	0.346294%
Lowe Partners LP c/o Maralo, Inc. P. O. Box 832 Midland, TX 79702	8.338950%
Nadel and Gussman Permian, LLC. 601 North Marienfeld, Ste. 508 Midland, TX 79701	16.916213%

Page 2

Fasken Oil & Ranch, Ltd.

El Paso Federal No. 12

Working Interest Owners

Ocean Energy Resources, Inc. 1001 Fannin, Suite 1600 Houston, TX 77002-6794 Attention: Derold Maney	3.160950%
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Signal Petroleum Co. 4110 Sycamore Lane Parker, TX 75002	0.220800%
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Howell Spear P. O. Box 30169 Pensacola, FL 32053-1169	0.2658817%
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Vista Resources Partners 550 W. Texas Ave., Ste 700 Midland, TX 79701	1.766400%
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Western Reserves Oil Co. P. O. Box 993 Midland, TX 79701	0.2658169%
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Total	100.000000%
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