New Mexico

1381

Form C-142 Date 06/99

District [- (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District III - (505) 748-1283 811 S. First Artesta, NM 88210 District III - (505) 334-6178

District IV - (505) 827-7131

1000 Rio Brazos Road Aztec, NM 87410

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL.
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

NOV - 4 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and WelliseRVATION DIVISION	
Operator name & address	OGRID Number
Trilogy Operating, Inc.	
P. O. Box 11005	21602
Midland, TX 79702	
Contact Party Controller	Phone 915/699-1410
Property Name Well Number	API Number
Genesis State	30-025-34664
UL Section Township Range Feet From The North/South Line Feet From The East/N 18 20S 36E 1830 South 660 East	West Line County
II. Date/Time Information	Lea
Spud Date Spud Time Date Completed Pool	
8/25/99 4:30pm 10/21/99 Eumont Y-SR-Q	
III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drillin	g commenced and Form C-105 or
Federal Form 3160-4 showing well was completed as a producer.	
IV. Attach a list of all working interest owners with their percentage interests.	
V. AFFIDAVIT:	
Тотто	- ·- ·
State of Texas	
\$\$.	
County of Midland)	
Wesley K. Noe being first duly sworn, upon oath states:	
being hist duly sworn, upon bath states.	
I am the Operator, or authorized representative of the Operator, of the at	Mya_raferenced well
2. To the best of my knowledge, this application is complete and correct.	2016-16161Ced Well.
1 //	•
Signature Title Secretary/Treasurer	Date11/2/99
SUBSCRIPED AND SWORM TO before me this 2nd day of November 1999	
SUBSCRIBED AND SWAMPER CONTROL OF THE CONTROL OF TH	f
TONJUA METCALF WOLLD MOTARY PUBLIC STATE OF TEXAS	TARL
Commission Expires: Notary Public	0
My Commission expires JULY 5, 2002	
wy Continussion expires	
FOR OIL CONSERVATION DIVISION USE ONLY:	
	··· ·
VI. CERTIFICATION OF APPROVAL:	
This Application is hereby approved and the above-referenced well is designated a New	Well. By copy hereof, the Division
notifies the Secretary of the Taxation and Revenue Department of this Approval.	
Signature // / / / Title	DEC 2 0 1999
Medial DE Dam	DEC 2 0 1939
INMO HOWING IL. Sec.	
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE D	
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE D	PERAKTMENT: PEO PO O 1933

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT

OIL CONSERVATION DIVISION

	Revised 1-1-89				
RECEIVED	SEP	20	1979		

DISTRICT 1	OIL CONSERVA	ハロ				
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco			WELL API NO.		
DISTRICT II	Santa Fe, NI	M 87	505	30-025-34664		
P.O. Drawer DD, Artesia, NM 88210		•		sindicate Type of Le	ase STATE X	
DISTRICT III				«State Oil & Gas Lea		FEE
1000 Rio Brazos Rd., Aztec, NM 87410			•	LG - 2061	11V.	f
SUNDRY NOTE	CES AND REPORTS ON	WEII	S			- PAYER
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEE	PEN O	R PLUG BACK TO A	Lease Name or Un	it Agreement Name	"新兴"的"新州"等" "为
	VOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)		WIT"	Genesis State		
Type of Well:	,			1		
OIL GAS WELL	OTHER					
Name of Operator Trilogy Operating , Inc				sWell No. 3		
Address of Operator	70700			Pool name or Wildo		
P.O. Box 11005, Midland, Texas	19107			Eumont Y-SR-	<u>u</u>	
1 4000	Feet From TheSouth		Line and 660	Feet From The	East	ine
18 Section 20S	Township 36E		ange	NMPM	Lea Coun	ty
	naElevation (Show whether 3631' GR	er DF, R	KB, RT, GR, etc.)			
11 Check Ap	propriate Box to Indicate	e Nat	ure of Notice, Rep	oort, or Other I	Data	
NOTICE OF INT	•	1		SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OF	PNS.	PLUG AND ANBANDON	MENT [
PULL OR ALTER CASING			CASING TEST AND CEME	NT JOB		
OTHER:			OTHER:			🗆
12Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, an	nd give p	pertinent dates, including est	timated date of starting	any proposed	
8/25/99 - Spud 12 1/4" hole w/ fresh	water @ 4:30 PM - TD surfa	ace ho	le @ 425' - Run 9 its -	8 5/8" - 24# - K5	5 csa	
to a setting depth of 425'	- Cement w/ 260 sx class "c" es - Hobbs , New Mexico - W	+ 2% (Cacl2 - circulated 17 sa	x to surface	0	
8/27/99 - Drill 7 7/8" hole w/ brine wa	ater mud					
9/03/99 - TD 7 7/8" hole @ 4850' -	Run open hole logs & decide	to set	casing - Run 110 its !	5 1/2" - 15.5 0# - J	55 csg	
to a setting depth of 4841	' - cement w/ lead- 775 sx cla	ass "c"	65:35:6 + 5% salt + 1	/4 #/sx celloflake	-	
tail w/ 450 sx class "c" + (0.2% CD-32 + 0.5% FL-25 +	0.1% \$	SMS - circulated 150	sx cement to surfa	ace	
9/07/99 - Rig down & move off drilling	g rig - ready to attempt comp	letion		,		
· ·						
I hereby certify that the information above is t	no and complete to the best of any la		o and helief			
i nereby defuty that the information above is t	rue and complete to the best of my ki			_	AA AT AA	
SIGNATURE Mileland	Moores	11111	E Consulting Enginee	er	DATE <u>09-07-99</u>	
TYPE OR PRINT NAME Michael G. Moone	<i>(</i>				TELEPHONE NO. 915/699	-1410
(This space for State Use)	OUDIS WILLIAMS					
ORIGINAL SIGN	NED BY CHRIS WILLIAMS OT I SUPERVISOP				SEP 15 1	9 9 8
APPROVED BY DISTRIC	71 1 201 21111	TITLE	F		marsher I J	,

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: Jangan (S.)

Submit to Appropriate Form C-105 State of New Mexico District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies WELL API NO. DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-34664 2040 Pacheco St. 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. 87505 STATE X FEE [6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 LG - 2061 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL OTHER GAS WELL DRY 🗍 b. Type of Completion: Genesis State WELL X RESVR OTHER OVER DEEPEN BACK 2. Name of Operator 8. Well No. Trilogy Operating Inc 3. Address of Operator 9. Pool name or Wildcat Eumont Y-SR-Q P.O. Box 11005, Midland, Texas 79702 South 1830 660 East Feet From The Unit Letter _ Feet From The Line and Line Section 18 Township **20S** Range 36F NMPM Lea County 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 08/25/99 09/03/99 3631 10/21/99 3631' GR 15. Total Depth 17. If Multiple Compl. How 18. Intervals 16. Plug Back T.D. Rotary Tools Cable Tools **Drilled By** 4850 Many Zones? no 4400 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3948' - 3968' - Seven Rivers Yes 21. Type Electric and Other Logs Run 22. Was Well Cored No Azimuthal Laterolog w/ Micro CFL & Litho Density Compensated Neutron CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB/FT. **DEPTH SET HOLE SIZE CEMENTING RECORD** AMOUNT PULLED 8 5/8 12 1/4 260 sx class "c" 24 425 n 5 1/2 15.50 4841 7 7/8 1225 sx class "c" 0 LINER RECORD **TUBING RECORD** 24 25. **DEPTH SET** SIZE TOP. **BOTTOM** SACKS CEMENT **SCREEN** SIZE PACKER SET 2 3/8 4100' none 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3948' - 3968' - 2 spf - total 41 holes AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 0.42" diameter 2000 gals 7 1/2% + MEOH 3948'-3968' 122,500# 16/30 Ottawa sand + 18,500 gals gel w/ 20% MEOH + Nitrogen **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** Well Status (Prod. or Shut-in) Pumping - 2 x 1.5" x 12' RWBC insert pump Prod 10/21/99 Gas - MCF Water - BbL. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl . **Test Period** N/A 45 3 1800 24 25 10/27/99 Calculated 24-Water - BbL. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Oil - Bbl... Gas - MCF Hour Rate 45 39 25 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Roy Peugh Sold - GPM Gas Corporation 30. List Attachments **Deviation Survey, Electric Logs**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

thehaf It

Printed Michael G. Mooney

Title Consulting Engineer

10/28/99

STATE OF NEW MEXICO OIL AND GAS DIVISION

INCLINATION REPORT

FIELD NAME Eumont	LEASE NAME GENUSES STATE	WELL NUMBER	
OPERATOR		COUNTY	
TRILOGY	OPERATING INC.	LEA	
ADDRESS	P.O. Box 11005 , Midland, TX 79702		
LOCATION	1830 South & 660 East Sec 18 , 20S,36E		•

RECORD OF INCLINATION

		RECORD OF I	NCLINATION		
	COURSE LENGTH			COURSE	
MEASURED DEPTH		ANGLE OF INCLINATION		DISPLACEMENT	ACCUMULATIVE
FEET	FEET	DEGREE	HUNDRED FEET	FEET	DISPLACEMENT
401	4.01	1.00	1.75	7.00	7.00
875	4.74	0.50	0.87	4.14	11.13
1345_	4.70	0.50	0.87	4.10	15.24
1845	5.00	0.50	0.87	4.36	19.60
2342	4.97	1.00	1.75	8.67	28.27
2842	5.00	0.75	1.31	6.54	-34.82
3342	5.00	2.25	3.93	19.63	54.45
3532	1.90	2.50	4.36	8.29	62.74
3720	1.88	2.00	3.49	6.56	69.30
3907	1.87	1.25	2.18	4.08	73.38
4406	4.99	1.25	2.18	10.89	84.26
4813	4.07	1.75	3.05	12.43	96.69
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THIS INFORMATION IS	TRUE AND CORRECT TO THE BEST OF MY K	NOWLEDGE.	
SIGNATURE OF AUTH	GRIZED REPRESENTATIVE	NAME OF COMPANY KEY ENERGY DRILLING, INC.	
NAMEOFREE ON AN	ND TITLE ON TRACT MANAGERY	TELEPHONE NUMBER 2.4424	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	/		Γ. Canyon	T. Ojo	Alamo _	T. P	enn. "B"
T. Salt			Г. Strawn	T. Kirtla	rtland-Fruitland		'enn. "C"
R Salt		3250.0	Γ Δtoka	T Picti	T. Pictured Cliffs		Penn "D"
T. Yate	S	3530.0	Γ. Miss	T. Cliff	T. Cliff House		eadville
T. 7 Riv	T. Yates3530.0 T. Miss T. 7 Rivers3785.0 T. Devonian		Γ. Devonian	T. Men	T. Menefee		Madison
T. Que	en	4440.0	r. Silurian	T. Point Lookout		T. E	Ibert
T. Gray	burg		Γ. Montoya	T. Man	T. Mancos		1cCracken
T. San	Andres		Γ. Simpson	T. Gall	T. Gallup		gnacio Otzte
T. Glori	ieta		Г. МсКее	Base C	Base Greenhorn		Granite
T. Pado	dock		Γ. Ellenburger	T. Dak	ota	T	
T. Bline	ebry		Г. Gr. Wash	T. Mor	rison	T	
T. Tubb		7	T. Delaware Sand	T. Todi	ilto	T	
T. Drint	kard		Γ. Bone Springs	T. Entr	ada	T	
T. Abo			T	T. Wing	gate	T	
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	_		OIL OR GAS	SANDS OF	ZONES		
No. 1, 1	rom 394	8 t	o 3968	No.	3, from		to
			0				to
			IMPORTA	NT WATER	SANDS		
includo	data on	rata of wat	er inflow and elevation				
			to				
			to				
NO. 3, 1	110III		to				
		LITHOL	OGY RECORD	(Attach add	litional sh	eet if necessar	у)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
500.0	3250.0	2750.0	salt & anhydrite				
3250.0	4850.0			}	1		
		1600.0	sand, dolomite, anhydrite				
	i i	1600.0	sand, dolomite, anhydrite				
		1600.0	sand, dolomite, anhydrite				
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J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS GENESIS STATE #3 WORKING INTEREST OWNERS

				EFFECTIVE					PREPAYMENT	COST	AFIL
PROPERTY	PROPERTY NAME				OWNER	OWNER NAME		D.D.I.	LEASE WELL	CTR.	
	GENESIS STATE 18 #3 for 008150-01-A		A	##BASE##	0004590	AVALON OIL COMPANY 10 TOWN PLAZA - SUI		0.26623514	008150-3	0	N
						DURANGO	CO 81301	Tax-id No:	76-0525256		
		٠	,			BASS ENTERPRISES PF 201 MAIN STREET - S FORT WORTH		0.03500580	008150-3	0	N
					0009424	BLUE STAR RESOURCES 15603 KUYKENDAHL -		0.05585901	008150-3	0	N
						HOUSTON	TX 77090-3655	Tax-id No:	76-0273865		
						MARK A. CHAPMAN P.O. BOX 1389		0.00864840	008150-3	0	N
	•					SÉALY	TX 77474-1389	Tax-id No:	511-46-3577		
		* 4.			0015200	COLLINS & WARE, INC 508 W. WALL AVE., S		0.02391590	008150-3	0	N .
						MIDLAND		Tax-id No:	75-2239159		
					0017527	J. L. DAVIS 211 NORTH COLORADO		0.04709797	008150-3	0	N _.
						MIDLAND	TX 79701-4696	Tax-id No:	462-10-1242		
					0054610	MICHAEL G. MOONEY P.O. BOX 7405		0.03068758	008150-3	0	N
						MIDLAND	TX 79708	Tax-id No:	560-82-4388		
					9999890	STEVENS & TULL DEVE P. O. BOX 11005	ELOPMENT,LLC	0.53255020	008150-3	0	N
	÷						TX 79702	Tax-id No:	75-2712261		
					9999995	OFFICE COPY		0.00000000	008150-3	0	N
					*** DEC	K TOTAL 9 OWNERS	S	1.00000000			