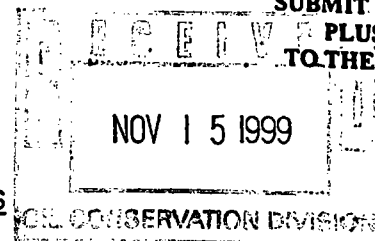


Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICEDistrict I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, New Mexico 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 83M		API Number 30-039-26162	
UL C	Section 23	Township 30N	Range 5W	Feet From The 230	North/South Line North	Feet From The 1440	East/West Line West	County Rio Arriba

II. Date/Time Information

Spud Date 10/7/99	Spud Time 0630 hrs	Date Completed 10/26/99	Pool Basin Dakota
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

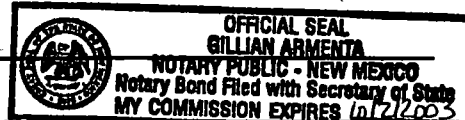
IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
ss.
County of San Juan)

Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 11/12/99SUBSCRIBED AND SWORN TO before me this 12th day of November, 1999.Gillian Armenta
Notary PublicMy Commission expires: 10/2/2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hahley</u>	Title <u>P.E. Spec.</u>	Date <u>DEC 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/28/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007232345

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 230' FNL & 1440' FWL
Section 23, T30N, R5W

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #83M

9. API Well No.

30-039-26162

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/99 MIRU Key Energy #49. Spud 12-1/4" hole @ 0630 hrs @ 10/7/99. Drilled ahead to 380'. RIH w/9-5/8" 36# J-55 casing and set @ 374'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls FW w/dye ahead of 195 sx (235.6 cf) Class H cement w/2% CaCl2 & 0.25#/sx Cello-flake, a yield of 1.20. Dropped plug and displaced with 27 bbls FW. Plug @ 350'. Circulated 4 bbls cement to surface. WOC.

NU Bradenhead and BOP. PT casing, BOP/WH, rams and manioled to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

10/11/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

OCT 15 1999

RECEIVED
BLM
99 OCT 12 PM 3:50
070 FARMINGTON, NM

65511

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Unit C, 230' FNL & 1440' FWL
At top prod. interval reported below
Same as above
At total depth
Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.
SJ 30-5 Unit #83M

9. API WELL NO.
30-039-26162

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 23, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba,

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/7/99

16. DATE T.D. REACHED 10/14/99

17. DATE COMPL. (Ready to prod.) 10/26/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6551'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8043'

21. PLUG, BACK T.D., MD & TVD 8031'

22. IF MULTIPLE COMPL., HOW MANY* will be 2

23. INTERVALS DRILLED BY →

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7883' - 7967'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	374'	12-1/4"	195 sx C1 H	4 bbls-surf.
7"	20#, J-55	3791'	8-3/4"	L-200 sx C1 H & 275 sx C1 H	
				T-50 sx C1 H	TOC 500'
4-1/2"	11.6# N-80	8042'	6-1/4"	L-175 & 150 sx C1H; T-100 sx H	TOC - 3760'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7942'	no
4.7#		

31. PERFORATION RECORD (Interval, size and number)
Basin Dakota @ 1 spf (.34" holes)
7961' - 7967'; 7932' - 7939';
7883' - 7897' Total 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7883' - 7967'	1500 gal 7-1/2" HCL & ballsealers
7883' - 7967'	53,340 gal 600 N2 foma w/100.060
	# 20/40 LC sand; 933,000 scf N2.

33. PRODUCTION

DATE FIRST PRODUCTION SI

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST 10/23/99

HOURS TESTED 1 hr. - pitot

CHOKE SIZE 1/2"

PROD'N. FOR TEST PERIOD →

OIL - BBL.

GAS - MCF. 1033 mcf

WATER - BBL. 10 bwp

GAS - OIL RATIO

FLOW. TUBING PRESS.

CASINO PRESSURE flow-165 psi

CALCULATED 24-HOUR RATE →

OIL - BBL.

GAS - MCF. 1033 mcf

WATER - BBL. 10 bwp

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI waiting on approval to first deliver

TEST WITNESSED BY
Drew Bates

35. LIST OF ATTACHMENTS
Will flow this well until pressures stabilize and then add MV pay and commingle per 8-10771 FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Clugston TITLE Regulatory Assistant DATE NOV 03 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person who willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Naclimiento Fm	1461					
Ojo Alamo Ss	2611	2821	Sandstone			
Kirtland Sh	2821	3136	Shale and sandstone			
Witland Fm	3136	3321	Shale, coal & sandstone			
Pictured Cliffs	3321	3571	Marine Sands			
Lewis Sh	3571	5371	Sandstone and shale			
Cliffhouse Ss	5371	5456	Sandstone and shale			
Menefee	5456	5691	Sandstone and shale			
Pt Lookout	5691	5911	Sandstone and shale			
Mancos Sh	5911	6956	Shale			
Gallup Ss	6956	7686	Sandstone and shale			
Greenhorn Ls.	7686	7736	Limestone and shale			
Waneros Sh	7736	7876	Sandstone and shale			
Dakota	7876	8043	Sandstone and shale			
			Tops are estimate, no open hole logs run			

OWNER NAME		ADDRESS	WI	PROPERTY NAME
PHILLIPS-NEW MEXICO PARTNERS, L.P.			0.754081	SAN JUAN 30-5 DK UNIT #83M
AMOCO PRODUCTION COMPANY		ATTN: SOUTHERN ROCKIES BUSINESS, PO BOX 21868, TULSA, OK 741211868	0.120667	
BURLINGTON RESOURCES OIL & GAS COMPANY		P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.113980	
DEVON ENERGY CORPORATION (NEVADA)		20 NORTH BROADWAY, SUITE 1500, OKLAHOMA, OK 731028260	0.001667	
MARY E. DUGAN ESTATE		P O BOX 420, FARMINGTON, NM 87499	0.000834	
THOMAS A DUGAN		P O BOX 420, FARMINGTON, NM 87499	0.000834	
LANGDON D HARRISON TRUST		PO BOX 1813, DES MOINES, IA 503061813	0.001250	
MAR OIL & GAS CORPORATION		PO BOX 5155, SANTA FE, NM 87502	0.002382	
H. O. & T. K. POOL TRUST		C/O WELLS FARGO BK, 4931-211, PO BOX 5825, DENVER, CO 80217	0.003334	
ROBERT TINNIN		P.O. BOX 1885, ALBUQUERQUE, NM 87103	0.000417	
RUTH ZIMMERMAN TRUST		842 MUIRLANDS VISTA WY, LA JOLLA, CA 92037	0.000556	

[illegible]