1000 Rio Brazos Road Aztec, NM 87410	NOV 1 7 1999	/ Minerals and Na Oil Conse 2040 South Santa Fe, No	v Mexico atural Resources Depa rvation Division Pacheco Street ew Mexico 87505 827-7131	artment		Form C-142 Date 06/99 Submit Original Plus 2 Copies to the Santa Fe Office
	<u>APPL</u>	LICATION FOR	NEW WELL STAT	<u>rus</u>		
I. Operator and Well Operator name address	Burlington Resource P.O. Box 4289 Fare		99	OGRID NUMB	SER 014538	
Contact Party	Peggy Cole			Phone	505-326-9700	
Property Name: SAN	JUAN 27-5 UNIT		Well Number:	API Number	300392608200	
UL Section Townsh C 026 027N	.	Feet From the	North/South Line FNL	Feet From the 1470	East/West Line FWL	County RIO ARRIBA
II. Date/Time Informatio	n				•	
Spud Date Spud Tir 6/11/99 2:	15:00 PM 9/28/99		Pool TAPACITO PICT			5 or Federal Form
3160-4 showing well was IV. Attach a list of all worki V. AFFIDAVIT:	completed as a pro	ducer.				
1. I am the Operator) ss. ing first duly swort r, or authorized repres	entative of the O	perator, of the above-r	referenced well,		
	knowledge, this applic		e and correct. Title Reg Admin.		Deta	11-11-49
Signature SUBSCRIBED AND SW My Commission expires:	ORN TO before me th	15	Nov. 19	999 Mae / Notary Public	Seval	legn
FOR OIL CONSERVATION VI. CERTIFICATION OF This application is herby of the Taxation and Rev	APPROVAL: y approved and the ab		vell is designated a Ne	ew Well. By copy	hereof, the Divsion	n notifies the Secretary
Signature Man No.	TO THE SECRETAR		TION AND REVENUE	DEPARTMENT	11/30/9	9

District 1 - (505) 393-6161

NOTICE: The operator must notify all working interest owners of this New Well certification

×		LAND MANAGEMENT 35	CEIVER	
ne set scri te p was nessense — _{ay}	Sundry Notice	s and Reports on Wel.	15 PM 1: 41	
. Type of Wei	ı	· ·	MATON, NMe.	Lease Number SF-079493A If Indian, All. or Tribe Name
Vers of Or			7.	Unit Agreement Name
. Name of Ope	NGTON			
RESO	JRCES OIL & G	AS COMPANY	8.	
	Phone No. of Operator 19, Farmington, NM 8	7499 (505) 326-9700	9.	
	Well, Footage, Sec.		10.	
1065'FNL,	470'FWL, Sec.26, T-2	/-N, R-5-W, NMPM	11.	Tapacito Pict.Cliff County and State Rio Arriba Co, NM
2 CHECK ADD	OPRIATE BOX TO INDIC.	ATE NATURE OF NOTICE	REPORT OTHER	DATA
Type of Sul	mission	Type of Ac	tion	
	ice of Intent	Abandonment Recompletion Plugging Back	Change of Pl. New Construc Non-Routine	tion Fracturing
Fin	al Abandonment	Casing Repair Altering Casing K Other - Spud	<u> </u>	II
3. Describe	Proposed or Complete			
	wtr ahead. Cmtd w/ 0.25 pps Flocele (5 ½" 15.5# K-55 LT&C 1775 sx Class "B" nea 201 cu.ft.). Displac DC. NU BOP. PT BOP &	t cmt w/3% calc e w/7 bbl wtr.	cium chloride, Circ 7.5 bbl
APD ROW	related			
4. I hereb	cersify that the fo	regoing is true and	correct.	
igned Amu	Graafiel	Title Regulatory Ad	ministrator_Dat	e 6/14/99
This space for	or Federal or State O	ffice use) Title	Date _	
it)e 18 U.S.C. Sec	APPROVAL, if any: tion 1001, makes it a crime for my false, fictitious or fraudu	er any person knowingly and w lent statements or represent	illfully to make any dations as to any matte	department or agency of rewithin its jurisdiction.
			не д 2011 С. Сът	Thurby right Orrice
		OPERATOR	24 <u>-</u>	Swr

1 7				•									
Form 3160-	•				<u>)</u>		_		SUBMIT	IN DUP			PROVED
(October 1990)				_	NITED S			•		(See other		OWB	O. 1004-0137
•					IENT OF			051	VFD	roverse ede)	٠		ecember 31, 1991
;				UREAU	OF LAND	MANAG	EMEN	r Keuli BL	M) 5. U	SF-079493A	ON AND SERIAL NO.
WELL C	OMPL	FTIC	N OR	RECO	MPLE	TION	RFF	ORT AN	nia	G*. •	8. IF		EE OR TRIBE NAME
1a. TYPE OF			SIL	GA W			_	- 67 7 11	ATT	202	4		
			METT	U w	T X	DRY	J 7.	anci io	: •••	(*)	7 11	NIT AGREEMENT	NAME
b. TYPE OF	COMPLET	ION:					_	UUI marati	::10	NM in	'' '	San Juan 27	····
	MEW X	WORK	DEEP- EN	PL BA	cx 🗌	DIFF. RESVR] 	170 FARM	, 1()10	• • •	8. F/	RM OR LEASE N	IAME, WELL NO.
			<u> </u>								<u>l</u>	San Juan 27	-5 Unit #134R
2. NAME OF											9. Al	WELL NO.	
3. ADDRES	RLINGTO			IL & GA	S COMPA	INY					10.6	30-039-2608 IELD AND POOL	
) Box 4289			87499	(505)	326-9700					""	Tapacito Pic	-
4. LOCATIO		(Report	location clea	ny and in	`		tate req	urements)*			11. 8		R BLOCK AND SURVEY
At surface	•	1065	FNL. 1470	'FWL							} '	OR AREA	
At too pro	d. interval re	ported b	Blow										
		• ••••											
At total di	epth .										l	Sec. 26, T-27	7-N, R-5-W
					14.	PERMIT N	0.	DATE ISSUE	D		12. 0	OUNTY OR	I 13. STATE
					- {			1				PARISH	
15. DATE SPU	IDOED IAC	DATE	.D. REACHED	137	DATE COM	PL (Ready	n oma \		I40. 61.51	VATIONS (DF. R		Rio Arriba	New Mexico
6-11-99	10.	6-15-		′ <u>'</u> ''	9-28-9	, ,	<u>,</u>		1	3521' GR. 65			19. ELEV. CASINGHEAD
20. TOTAL DE	PTH, MD &T		21. PLUG. B	ACK T.D	MD &TVD	22. IF MUL			23. INTE			Y TOOLS	CABLE TOOLS
		!				t	HOW	MY.	ORI	LLED BY	1	_	
3519 24. PRODUCT	ON INTERV	AL (S) OF	3482		P. BOTTOM.	NAME (MD /	AND TVD))•	<u> </u>		0-351	9 125. WAS DIREC	TIONAL
24 7 110000	,	- (0, 0.			.,,	· · · · · · · · · · · · · · · · · · ·		•				SURVEY M	
	69 Picture		CC 81111								I 144		
28. TYPE ELE CBL-CC) HER LU	GS RUN								27. WA	No No	
28,					- (CASING RE	CORD	Report all string	s set in w	ed)	•		
CASING SIZ	E/GRADE		T, L8./FT.		SET (MD)	HOLE			MENT. CE	MENTING RECO	ORD	A	MOUNT PULLED
5 1/2 2 7/8		15.5# 6.5#		33	512		3/4 1/4	201 cu.ft.					
2 110		0.54		-		 		7.40 00.11.					
29.			LINER RE					30.				JBING RECORD	
SIZE	TOP (MD)	BO1	TOM (MD)	SACKS	CEMENT	SCREE	N (MD)	SIZE		DEPTH SET	(MD)	P/	ACKER SET (MD)
		+				 		 				 	
••	TION RECOR	-				32.		AC	ID, SHO	T, FRACTURE	CEME	NT SQUEEZE, I	ETC.
3301, 3304,					3333,	DEF		RVAL (MD)	160 11			D KIND OF MATE	
3336, 3340,	3344, 3350	J, 3353,	3330, 330	1, 3309		3301-33	08			0 SCF N2	jei, 17:	5,000# 20/40 /	Anzona so,
									1				
							- 65	ASUSTISM					
33. DATE FIRST PR	ODUCTION		PRODUC	TION ME	THOO (Flowii	ig, gas un, pu		RODUCTION uza and type of pu	тр)			WELL STATUS (Producing of shut-in)
					Flowin							sı	
DATE OF TEST		HOURS T	ESTED	CHOKE S	- 1	ID'N FOR T PERIOD	OIL-B	BL	GAS-M	CF	WAT	R-BBL	GAS-OIL RATIO
9-28-99							i		1300 P	itot Gauge			<u> </u>
FLOW. TUBING	PRESS.	CASING		CALCULA 24-HOUR		L-88L		GAS-MCF	1	WATER-BE	IL.		OIL GRAVITY-API (CORR.)
		SI 44	2		-								
34. DISPOSITI	ON OF GAS			ed. etc.)								TEST WITNESS	ED BY
35. LIST OF A	TACHMENT	To be	sold									<u></u>	
		None											
38 Thereby ce	ruly that the K		nd attached in	dometon	s complete a	nd correct as	determu	ned from all availab	de records				
(,	1	//	/, //			_							
SIGNED	10/4/11/1	11/	ore.		TITLE	Regulato	ory Adn	ninistrator		_	DATE	ATCOMPTE	D FOR RECOR

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the section 1001, and the section 1001 is a section 1001.

1.2			
	_		
•			
	view - 80176001 - SAN JUAN 2	27-5 UNIT 134R	
Intity	Entity Type	Entity-%	Entity Name
- 005227/01	OWNER - NONE	5.847369%	HARRINGTON GERALD F
- 038313/01	OWNER - NONE	0.296057%	M A R OIL & GAS CORP
- 050144/01	OWNER - NONE	0.008635%	MAST MAYDELL MILLER
- 050336/01	OWNER - NONE	0.046585%	HARRISON LANGDON DBA
- 077799/01	OWNER - NONE	1.223596%	T H MCELVAIN OIL & G
−□ 108781/01	OWNER - NONE	0.052251%	TINNIN ROBT/FRANCES
⊢□ 116901/01	OWNER - NONE	0.061798%	BROWN EVELYN G
-1 116902/01	OWNER - NONE	0.147205%	BROWN ALGERNON W
-117159/01	OWNER - NONE	0.004318%	GAY CHARLES W
-117160/01	OWNER - NONE	0.004318%	HACKER LORRAYN GAY
-134805/01	OWNER - NONE	0.062171%	DUGAN MARY ESTATE
-9 999021/01	OWNER - NONE	82.700315%	BURLINGTON RESOURCES OIL & GAS
-23653/02	OWNER - NONE	0.062171%	DUGAN THOMAS
⊢26000/02 □	OWNER - NONE	0.156753%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.046585%	MERCEDES M SKIDMORE
			<u> </u>
☑ Expand All			
	<u>R</u> efresh.	<u>D</u> etail <u>C</u> lose <u>Prir</u>	it



