

1406

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

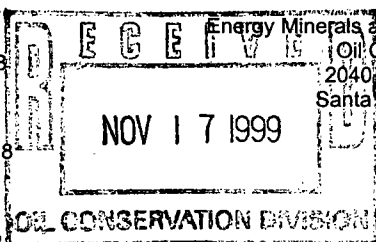
**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131



New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

### APPLICATION FOR NEW WELL STATUS

#### I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 30-6 UNIT					Well Number: 129		API Number 300392612400	
UL P	Section 025	Township 030N	Range 007W	Feet From the 880	North/South Line FSL	Feet From the 940	East/West Line FEL	County RIO ARriba

#### II. Date/Time Information

Spud Date 7/14/99	Spud Time 5:00:00 PM	Date Completed 10/14/99	Pool BASIN DAKOTA
----------------------	-------------------------	----------------------------	----------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

#### V. AFFIDAVIT:

State of New Mexico  
County of San Juan) ss.  
Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 11-11-99

SUBSCRIBED AND SWORN TO before me this 15 day of NOV., 1999

My Commission expires: 6/11/03 Mae Benally  
Notary Public

#### FOR OIL CONSERVATION USE ONLY:

#### VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>12-13-99</u>
--------------------------------	----------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/13/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2007232869

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 JUL 15 PM 2:07

070 FARMINGTON, NM

1. Type of Well  
GAS

5. Lease Number  
SF-079382  
If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 30-6 U #129

9. API Well No.  
30-039-26124

4. Location of Well, Footage, Sec., T, R, M

880' FSL, 940' FEL, Sec. 25, T-30-N, R-7-W, NMPM

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

7-14-99 MIRU. Spud well @ 5:00 p.m. 7-14-99. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 236'. Pump 15 bbl wtr ahead. Cmdt w/230 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (271 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC. NU BOP.

7-15-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/15/99  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

JUL 20 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other  
instructions  
reverse)

FOR APPROVED

BMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR <input type="checkbox"/>		Other <input type="checkbox"/>			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												5. LEASE DESIGNATION AND SERIAL NO. SF-079382			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 880°FSL, 940°FEL,  At top prod. interval reported below  At total depth												7. UNIT AGREEMENT NAME San Juan 30-6 Unit			
11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA  Sec. 25, T-30-N, R-7-W												8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #129			
14. PERMIT NO. DATE ISSUED												9. API WELL NO. 30-039-26124			
12. COUNTY OR PARISH Rio Arriba												13. STATE New Mexico			
15. DATE SPUDDED 7-14-99		16. DATE T.D. REACHED 7-22-99		17. DATE COMPL. (Ready to prod.) 10-14-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6269 GR, 6281 KB		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7841		21. PLUG. BACK T.D., MD & TVD 7805		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-7841		CABLE TOOLS					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7567-7763' Dakota										25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL, CDL, CBL-CCL-GR										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		236		12 1/4		271 cu.ft.							
7		20#		3521		8 3/4		1397 cu.ft.							
4 1/2		11.6# & 10.5#		7838		6 1/2		686 cu.ft.							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		PACKER SET (MD)			
										2 3/8		7726			
31. PERFORATION RECORD (Interval, size and number) 7567-7574', 7603-7609', 7642-7653', 7669-7672', 7688-7693', 7723-7727', 7735-7739', 7758-7763'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED							
7567-7763								105,000 gal sik wtr, 5,000# 40/70 sd, 35,000# 20/40 sd							
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
DATE OF TEST 10-14-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF 541 Pitot Gauge		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 1700		CASING PRESSURE SI 2625		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

TITLE

Regulatory Administrator

DATE 10-22-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Overview - 80896301 - SAN JUAN 30-6 UNIT 129			
Entity	Entity Type	Entity %	Entity Name
000059GA/000	CONTRACT - GLA		EPNG
24786700/000	CONTRACT - PURCHASE & SALE AGREEMENT		CINCO GENERAL PARTNERSHIP LLP
61063501/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 30-6 UNIT - JOA
61063500/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 30-6 UNIT - UA
000410GA/000	CONTRACT - GLA		EPNG
OWNERS			
050144/01	OWNER - BPO	0.694444%	MAST MAYDELL MILLER
117159/01	OWNER - BPO	0.347223%	GAY CHARLES W
117160/01	OWNER - BPO	0.347223%	HACKER LORRAYN GAY
999021/01	OWNER - BPO	73.609133%	BURLINGTON RESOURCES OIL & GAS
079421/03	OWNER - BPO	9.724200%	CINCO GENERAL PARTNERSHP
031730/05	OWNER - BPO	8.333333%	PHILLIPS PETROLEUM
033854/06	OWNER - BPO	6.944444%	RAYMOND JAMES M
DIVISION ORDERS			
85150100			SAN JUAN 30-6 UNIT 129
<input checked="" type="checkbox"/> Expand All           Refresh           Detail           Close           Print			