Form C-142 New Mexico District I - (505) 393-6161 Date 06/99 1625 N. French Dr Energy Minerals and Natural Resources Department Hobbs, NM 88241-1980 SUBMIT ORIGINAL District II - (505) 748-1283 **Oil Conservation Division** 811 S. First **PLUS 2 COPIES** Artesia, NM 88210 2040 South Pacheco Street TO THE SANTA FE District III - (505) 334-61-78 OFFICE Santa Fe, New Mexico 87505 1000 Rio Brazos Road Aztec, NM 87410 (505) 827-7131 NOV 2 2 1999 District IV - (505) 827-7131 CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS Operator and Well Operator name & address Apache Corporation OGRID Number 000873 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400 Phone 13-296-7112 Gontact Party Well Number API Number Northeast Drinkard Unit 30-025-34658 833 UL Range 37E Feet From The Section Township North/South Line East/West Line Feet From The County 23 21S 2506 1256 Lea North West Date/Time Information Spud Date 9/22/99 Date Completed Pool Spud Time 7:15 pm Eunice N. Blinebry-Tubb-Drinkard III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests. V. AFFIDAVIT: Texas State of SS. County of _____Harris Jill Scheel, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced well. 1. 2. To the best of my knowledge, this application is complete and correct. Supervisor, Compliance Date 11/17/99 Title Signature SUBSCRIBED AND SWORN TO before me this day of Notary Public -20-**9**902 My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval. Signature Title Date DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII. NOTICE: The operator must notify all working interest owners of this New Wellcertification.

| 5 | | | | | | | | | | |
|--|---|------------------------|--|--|----------------|------------------------|--|-------------------------|---|--|
| Submit to Appropriate | | | | | | | | | Form C-105 | |
| District Office State Lease-6 copies | | . 8 | Energy, Minerals and N | es Depa | rtment | | | Revised 1-1-89 | | |
| Fee Lease-5 copies | | | | | | | P | bol a a | 1900 | |
| DISTRICT I | | | WELL API NO. | | | | | | | |
| 1625 N. French Dr., Hobbe, NM 86240 P.O. Box 2088 30-025-34658 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease | | | | | | | | | 3 | |
| P.O. Drawer DD, Artesia, N | IM 88210 | | Sana i e, New | MEXICO 07 5 | J4-2000 | | | | | |
| DISTRICT III | | | | | | | 6. State Oil & Gas Lease No. | | | |
| 1000 Rio Brazos Rd., Azte | | | | | | | 225 | 03 | | |
| A Type of Well: | COMPLET | ION OR | RECOMPLETION | N REPORT | AND | <u>.0G</u> | 7. Lesse Nam | e or Unit Agreer | ment Name | |
| OIL WELL GAS WELL DRY OTHER | | | | | | | | Northeast Drinkard Unit | | |
| | Workover | Dee | pen 🔲 Plug Back | | Resvr. | Other | | | | |
| 2. Name of Operator Apache Corpora | tion | | | | | | 8. Well No. | 833 | | |
| 3. Address of Operator | | | ······································ | | | | 9. 'Pool name | | · · · · · · · · · · · · · · · · · · · | |
| 2000 Post Oak I | Blvd., Ste. | 100, Hou | ston, Texas 7705 | 56-4400 | | | Eunice N | I., Blinebr | y-Tubb-Drinkard | |
| 4. Well Location Unit Letter | E : | 2508 | Peet From The | North | Une and | 1256 | Feet From The | we | SST Line | |
| Section | 2 3 τ | ownship | 215 | Range | - 37E | NMPN | - Lea | County | | |
| 10. Date Spudded 9/22/99 | 11. Date T.D. Re 10/4/ | | 12. Date Compl. (Ready to | | 13. Eleva | Illons (DF& RKB, RT, | | 14. Elev. Casin | ghead | |
| 15. Total Depth | 16. Plug Bar | | 10/29/9 17. If Multiple Compl | | L | 3403' 18. Intervala | GR Rotary Tools | | Cable Tools | |
| 6795 | | 6708 | Many Zones? | | | Drilled By | ;; | <u>X</u> | | |
| 19. Producing Interval(s), Blinebry 5544 - | - | • • | 5922 - 6260 | Drinkard 6 | 3424 - I | 3651 | | | 20. Was Directional Survey Made | |
| 21. Type Electric and Othe | | | | <u>.</u> | | | ····· | | 22. Was Well Cored | |
| GR-CNL | | | | <u></u> | | <u></u> | | | NO | |
| | | ····· | CASING RECO | | | | | | | |
| CASING SIZE 8-5/8 | WEIGHT | | DEPTH SET 1235 | HOLE S | | CEMEN 510 sx / Circ | TING RECO | | AMOUNT PULLED | |
| 5-1/2 | 17 | | 6795 | 7-7/8 | | 1300 sx / Cir | | | | |
| | ÷;;;_ | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| | | | | <u> </u> | | | | | <u> </u> | |
| 24. SIZE | | LINER RE | | ······································ | 25. | | | JBING RECO | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | <u>тн set</u> 672 | PACKER SET | |
| | | | | | | 2 110 | | 572 | | |
| 26. Perforation recor | d (interval, siz | e, and numb | ber) | . | | ID, SHOT, FRAC | TURE, CEN | | | |
| Blinebry 5544-64 7 | 4-98 5604-16 | 5704-52 | 56-66 - 4 * - 486 | | DE 5544 - 1 | PTH INTERVAL | AMOUNT AND KIND MATERIAL USED Acidize w / 7000 gals 15% HCL | | | |
| Dimebry 0044-04, / | 4-50, 5004-10 | , 0704-02, 0 | | 10103 | | | | | & 80000# 16/30 sand | |
| <i>′</i> . | | | | | | | | | | |
| Tubb 5922-26, 34-3 | | | | | 5922 - (| 6260 | · · · · · | 6000 gals 15 | | |
| 79-85, 6174-84, 88-6 | 6208, 13-17, 2 | 2-26, 50-60 | - 4" - 219 Holes | | | <u></u> | Frac w / 35 | 616 gals gel | & 120000# 16/30 sand | |
| Drinkard 6424, 28, | 18 52 63 81 | 6516-22 8 | 0-94 98-6626 | | 6424 - 0 | 3651 | | 3500 gals 15 | 5% HCI | |
| 39-44, 47-51 - 4" | | 0010,22,0 | .0-04, 00-0020, | | 0424 - 0001 | | + | & 40000# 16/30 sand | | |
| | | | | | | · · · · | | | · · · · · · · · · · · · · · · · · · · | |
| | | | | | | | <u> </u> | | | |
| 28. | | <u> </u> | Production Method (| PRODUC | | ize and type nump) | | Weil State | us (Prod. or Shut-In) | |
| Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10/30/99 Pumping - 1.5" Rod Insert | | | | | | | | Producing | | |
| Date of Test | ate of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF | | | | Gas - MCF | Water - Bl | of. | Gas - Oil Ratio | | |
| 11/2/99 Flow Tubing Press. | 24 Casing Pressu | e Calculated | 1 | Period Gas-Mi | 91 CF | 606 Water - Bbl. | 136 | 01 | 666 Gravity - API - (<i>Corr.</i>) | |
| | | Hour Rate | | <u> </u> | | l | <u></u> | | 38.2 | |
| 29. Disposition of Gas (Sc Sold | old, used for fuel, v | ented, etc.) | | | | | Test Witnessed By Apache Corporation | | | |
| 30. List Attachments | viation D- | ~ | · · | | | | <u> </u> | | | |
| Log, C-104, De | viation Kep | UTL vn on both side | s of this form is true and con | nplete to the best o | of my knowl | edge and belief | | <u> </u> | <u></u> | |
| Signature PLAN MACHAR Printed Debra J. Anderson Title Sr. Engr. Tech. Date 11/3/99 | | | | | | | | | | |
| | | 24 | | | | | | | | |
| - | | | | | | | | | | |

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

| INDICATE FORMATION TOPS IN CONFORMANCE | EWITH GEOGRAPHICAL SECTION OF STATE |
|--|-------------------------------------|
| Southeastern New Mexico | Northwestern New Mexico |

| T. Anhy | | | Τ. | Canyon | | T. Ojo Alamo | • | T. Penn. "B" |
|-------------|---|----------------------|-------|---------------------------------------|-------------|------------------|-------------------|------------------|
| T. Salt | | | Т. | Strawn | | T. Kirtland-Frui | tland | T. Penn. "C" |
| B. Salt | | | Т. | Atoka | | T. Pictured Clif | fs | T. Penn. "D" |
| T. Yates | | 2534 | `Т. | Miss | | T. Cliff House | · | T. Leadville |
| T. 7 Rivers | | | Т. | Devonian | | T. Menefee | | T. Madison |
| T. Queen | | | Τ. | Silurian | | T. Point Lookou | Jt | T. Elbert |
| T. Grayburg | g | | Т. | Montoya | | T. Mancos | · | T. McCracken |
| T. San And | dres | 3750 | Τ. | Simpson | | T. Gallup | | T. Ignacio Otzte |
| T. Glorieta | | 5115 | Υ.Т. | McKee | · | Base Greenhor | n | T. Granite |
| T. Paddock | < | 5175 | Л. | Ellenburger | , | T. Dakota | · | т |
| T. Blinebry | | 5526 | T. | Gr. Wash | | T. Morrison | | т. |
| T. Tubb | | 6064 | Т. | Delaware Sand | | T. Todilto | | т. |
| T. Drinkard | 1 | 6409 | Т. | Bone Springs | | T. Entrada | | т. |
| T. Abo | | 6698 | Τ. | Rustler | 1254 | T. Wingate | | т. |
| T. Wolfcam | np | | т. | <u>e i</u> | | T. Chinle | | T. |
| T. Penn | | · · · · | Т. | · · · · · · · · · · · · · · · · · · · | | T. Permain | <u></u> | Т. |
| T. Cisco (B | lough C) | | Т. | <u> </u> | | T. Penn "A" | | T. |
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| No. 2, from | 1 | | | to | | | feet | |
| No. 3, from | | | | to | | | feet | |
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| | Submit 3 Coples | | | State of New | Mexico | | | Form C-103 |
| | to Appropriate | | Energy, N | Vinerals and Natura | Resources Department | | | Revised 1-1-89 |
| | District Office | | | | | . | | |
| | DISTRICT 1 1625 N. French Dr., Hobbs, NI | M 98240 | OIL | P.O. Box | | WELL API NO. | | |
| | DISTRICT II | W 00240 | Sa | nta Fe, New Mex | | 5. Indicate Type of | 5-34658 | ····· |
| | P.O. Drawer DD. Artesia, NM (| 88210 | · | | 100 07 004 2000 | | STATE | FEE |
| | DISTRICT III | | <i>.</i> . | | | 6. State Oil & Gas | | |
| | 1000 Rio Brazos Rd., Azteo, N | NM 87410 | - | | | 22503 | | : |
| | SL | JNDRY NO | DTICES AND | D REPORTS O | N WELLS | | | |
| | | | | | EEPEN OR PLUG BACK TO | OA 7. Lease Name or | Unit Agreement Na | ame |
| | DIF | | | E 'APPLICATION F | | | | |
| | 1. Type of Well: | (FOR | VI C-101) FOR 9 | SUCH PROPOSAL | S.) | No | ortheast Drii | nkard Unit |
| | | LL | GAS WELL | | | | | • |
| | 2. Name of Operator | | | | | 18. Well No. | | · <u> </u> |
| | Apache Corporatio | on | | · | | | 833 | |
| | 3. Address of Operator | | | Taxas 77050 | 4400 | 9. Pool name or W | lideat | |
| | 2000 Post Oak Blv 4. Well Location | vu., Ste. 10 | JU, HOUSTON, | Texas //056- | 4400 | IEUNICE N., | biinebry-Tu | bb-Drinkard |
| | Unit Letter | <u> </u> | 2506 Fee | et From The <u>NO</u> | rth_Line and1256 | Feet From The | West u | ine |
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| | | | | - | ər DF, RKB, RT, GR, ətc.) | | | |
| | | | | 3403' GR Check Appropriate | e Box to Indicate Nature of N | ntice Benart or Oth | er Date | |
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| | Perform Remedia | al Work | 🗌 Plug a | and Abandon | 🔲 Remedial V | Vork | Altering | Casing |
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| | 12 Describe Proposed or Co | mpleted Operatio | ns (Clearly state all | nertinent details and oliv | e pertinent dates, including estimated | d date of starting any pro- | osed work) | |
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| | I hereby certify that the info | offician shows in | true and chmplete t | o the best of my knowled | ae and belief | | | |
| | SIGNATURE | ebta | 1. And | WINE DESK OF HIS XILOWIED | Sr. Engineering | Technician | DATE | 10/12/99 |
| | TYPE OR PRINT NAME | Debra | Anderson | | | | | vo. 713-296-6338 |
| | (This space for Blate Use) | | | | | <u> </u> | | <u></u> |
| | APPROVED BY | | 4 | TITLE | | | DATE | |
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| 301 | APACHE CORPORA 2000 POST OAK BLV | | | WI | 01 | | 0.7357988 | |
|---------------|-------------------------------------|-----------------|-------------|-----------|-----------|----------|-----------|-----|
| î | HOUSTON TX 77058 | | | | | • | | |
| 402 | MARATHON OIL CO PO BOX 552 | MPANY | | W | 01 | | 0.0189515 | • . |
| | MIDLAND TX 79702- | 0552 | | , | | + 1 | | |
| 3202 | DEVON ENERGY C 20 N BROADWAY S | · . | • | WI | 01 | | 0.0085642 | • |
| | OKEAHOMA CITY OK 73102- | | - - | | | | · · · | |
| 3801 | EXXON COMPANY PO BOX 951442 | | · • • .v | Wi | 01 | • • | 0.0489492 | |
| | DALLAS TX 75395 | -1442 | | | • | | - - | |
| 3601 | TEXACO EXPLORA P O BOX 20078 | TION & PROD INC | | WI | 01 | , | 0.0556839 | |
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| 16 0 1 | JOHN H HENDRIX P.O. BOX 3040 | CORPORATION | | w | 01 | | 0.0032898 | |
| | MIDLAND TX 79702 | -3040 | | | | | | |
| i101 | CROSS TIMBERS (PO BOX 840287 | OIL COMPANY LP | | WI | 01 | | 0.0006326 | |
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| 201 | jo ann garrisoi 5221 ira | N . | | WI | 01 | • | 0.0000168 | |
| | FORT WORTH | -2457 | | | | | | |
| 301 | CHARLES L COBB 4915 () 94TH | | • • | WI | 01 | | 0.0000672 | • |
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| 01 | OWEN MCWHORT 3019 21ST ST | ER | | WI | 01 | ι. | 0.0000672 | |
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Page 1 of 2

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| 9 | AUSTIN | | , | | | · · | |
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| I | LAVENA HOWARD 5221 IRA STREET | | ۰ | | WI | 01 | 0.0000336 |
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| 1 | MARJORIE CONE P O BOX 5930 | KASTMAN | - - | | wi | 01 | 0.0011199 |
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| 10 | ANN W MORRIS 2865 MACVICAR | | • | | · WI | 01 | 0.0001355 |
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Page 2 of 2