

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

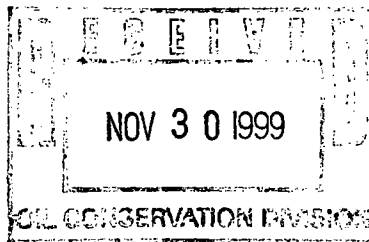
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 27-5 UNIT				Well Number: 96A		API Number 3003926089000		
UL O	Section 015	Township 027N	Range 005W	Feet From the 940	North/South Line FSL	Feet From the 1545	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 8/20/99	Spud Time 5:15:00 PM	Date Completed 10/30/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Cole, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 11-18-99

SUBSCRIBED AND SWORN TO before me this 18 day of Nov, 1999

My Commission expires: 6/11/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Robby</u>	Title <u>P.E. Spool</u>	Date <u>12-29-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/29/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2007242808

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>							
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR <input type="checkbox"/>		Other <input type="checkbox"/>			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												5. LEASE DESIGNATION AND SERIAL NO. SF-079403			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940'FSL, 1545'FEL At top prod. interval reported below At total depth												7. UNIT AGREEMENT NAME San Juan 27-5 Unit			
14. PERMIT NO. DATE ISSUED												8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit 96A			
15. DATE SPUDDED 8-20-99												9. API WELL NO. 30-039-26089			
16. DATE T.D. REACHED 8-26-99												10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde			
17. DATE COMPL. (Ready to prod.) 10-30-99												11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-27-N, R-5-W			
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6605 GR, 6617 KB												12. COUNTY OR PARISH Rio Arriba			
19. ELEV. CASINGHEAD												13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 5991												21. PLUG. BACK T.D., MD & TVD 5987			
22. IF MULTIPLE COMPL., HOW MANY*												23. INTERVALS DRILLED BY 0-5991			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4243-5865 Mesaverde												25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR												27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		105		12 1/4		159 cu.ft.							
7		23# & 20#		3012		8 3/4		1130 cu.ft.							
LINER RECORD															
TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2870		5990		444 cu.ft.				2 3/8		5821					
30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number)															
4243, 4254, 4261, 4266, 4376, 4405, 4407, 4418, 4421, 4429, 4438, 4455, 4460, 4563, 4565, 4573, 4611, 4617, 4626, 4652, 4654, 4669, 4686, 4691, 4697, 4703, 4736, 4746, 4750, 4797, 4807, 4812, 4823, 4829, 4846, 4855, 4879, 4888, 4899, 4902, 4906, 4986, 5086, 5095, 5113, 5123, 5130, 5157, 5162, 5171, 5178, 5205, 5209, 5214, 5220.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
4243-4906		20# linear gel, 210,000# 20/40 Brady sd													
4986-5528		12,500 gal slk wtr, 100,000# 20/40 Brady sd													
5594-5865		12,500 gal slk wtr, 100,000# 20/40 Brady sd													
Perforations cont'd on back															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
10-30-99										1374 Pitot Gauge					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
SI 530		SI 940													
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

TITLE Regulatory Administrator

DATE 11-10-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 AUG 23 PM 2:37

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079403
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FSL, 1545' FEL, Sec.15, T-27-N, R-5-W, NMPM

8. Well Name & Number
San Juan 27-5 U #96A
9. API Well No.
30-039-26089
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

8-20-99 MIRU. Spud well @ 5:15 p.m. 8-20-99. Drill to 109'. Circ hole clean. TOOH. TIH w/2 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 105'. Cmtd w/200 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Displace w/6.3 bbl wtr. No cmt circ to surface.

8-21-99 WOC. Trip in to annulus to 30'. Pump 135 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Flocele (159 cu.ft.). Cmt to surface. WOC. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 8/23/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 26 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Printed Name

Peggy Cole

PUD-8

Approval Date:

NOV - 3 1999

Well Completion Overview - 3574901 - SAN JUAN 27-5 UNIT 96A

Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	5.106356%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.258539%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007541%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040680%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.068534%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045629%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.053967%	BROWN EVELYN G
116902/01	OWNER - NONE	0.128550%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003770%	GAY CHARLES W
117160/01	OWNER - NONE	0.003770%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.054293%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	80.667838%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.054293%	DUGAN THOMAS
026000/02	OWNER - NONE	0.136888%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040680%	MERCEDES M SKIDMORE

☒ Expand All

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Well Completion Overview - 3574901 - SAN JUAN 27-5 UNIT 96A

Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.079145%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040680%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040680%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040680%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.101705%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.101705%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010170%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018305%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018305%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018305%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018310%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.061025%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.061025%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.061025%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.036196%	ZIMMERMAN RUTH TRUST

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Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.182516%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.182516%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.079145%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.079145%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.079145%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.072391%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018305%	MARTINEZ STEPHANIE &
031437/04	OWNER - NONE	0.108586%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.182516%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.075407%	RAYMOND JAMES M
028100/10	OWNER - NONE	4.224802%	WISER OIL COMPANY
092612/15	OWNER - NONE	6.336937%	VASTAR RESOURCES INC
UNIT PAS			
6360465000/029			SAN JUAN 27-5 - MV

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