District 1 - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99
Submit Original
Plus 2 Copies
to the Santa Fe
Office

## **APPLICATION FOR NEW WELL STATUS**

Op	erator name			rces Oil and Gas armington, NM 874	99	OGRID NUME	BER 014538		
Contact Party Peggy Cole						Phone 505-326-9700			
P	roperty Name	EPNG C	ОМ С		Well Number:	API Number	300452976800		
JĻ	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County	
K	016	032N	010W	1910	FSL	1380	FWL	SAN JUAN	
. D	ate/Time In	formation	,						
Spud D	ate	Spud Time	Date	Completed	Pool		<del> </del>		
/27/99	)	11:00:0	0 AM   11/4/9	9	BASIN DAKOTA	<b>A</b>			
1	. I am th	Cole, being	authorized repr		perator, of the above-	referenced well,			
2	. To the beginning to t	peet of my kno	wledge, this app <i>ALL</i>	lication is complete	e and correct. Title Reg Admin.		Date	11-18-9	
	· ——	radia (		this_/8 day of		799	Date	· · · · · · · · · · · · · · · · · · ·	
	My Commisio		6/11/0	this 70 day of		Mac Notary Public	Date	llym	
	· •		USE ONLY:						
		TION OF AP		alana matana m	on the standard and the Atlanta	·	harast that Division		
			proved and the le Department o		vell is designated a Ne	w vveii. By copy	nereor, the Divsion	i notifies the Secr	
Signat		we ke	alm		Title R.C. Spor	<u> </u>		Pate AN 032000	
	TE OF NOTI	7.5	- / /						

NOTICE: The operator must notify all working interest owners of this New Well certification

Form C-105

District Office

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

Male

Revised 1-1-89

DISTRICT								- C Tell	15:111				
P.O. Box 1980, Hobbs.	. NM 88240	Ol	L CON		'ATION E	DIVISIO	SW Co			WELL A	PI NO.	•	
DISTRICT II					ox 2089	· (2)	(6)		1999		30-045-29768		
P.O. Drawer DD, Artes	ia, NM 8821	0	Santa	Fe, Nev	v Mexico 87	7504 <b>\20</b>	N.	M 1 O	195	5. Indic	ate Type of Lease STATE X	FEE	
DISTRICT III					•	U	<i>Ii</i>	200	70 (B)(7)	6. State	Oil & Gas Lease No	).	
1000 Rio Brazos Rd.,				DI ETI	ON DEDG			<u> (25.75)</u>			B-1131		
WELL COMP		OR I	RECOM	PLETI	ON REPO	ORT AN	AD'TO	<b>5</b> (3)	. بر. 				
1a. TYPE OF WELL:		WELL .	רא	DRY	OTHER			,		7. Leas	e Name or Unit Agr	eement Name	
0.211222	مبرد			J	1 0					EPI	NG Com C		
1 1 1	LETION: WORK OVER	DEEPER	N PLU		OIFF RESVR		OTHER						
2. Name of Operato										8. Well	No.		
BURLINGTON  3. Address of Opera		CES OII	L & GAS C	OMPAN	<u> </u>					#5	name or Wildcat		
PO BOX 4289,		n, NM 8	37499						,	1	in Dakota		
4. Well Location	<u>-</u>				·					<u> </u>		<del></del>	
* Unit Let	ter K	.:	1910 Feet	From The	South	<del></del>	Line and		1380	Feet	From The	West Line	
Section	16		Town	nship	32-N	Range	10-W		NMPM	San	Juan County, NA	vî	
10. Date Spudded	11. Dat	e T.D. Re	ached	ľ	Compl. (Read)	y to Prod.)	13. Eleva			t, etc.)	14. Elev. Casingho	Bad	
5-28- <del>9</del> 9	6-	1-99			-4-99	::	12.11	6760'GL					
15. Total Depth		16. Plu(	Back T.D.	[17]	. If Multiple Co. Many Zones	•	18. Inte	ervals illed By	Rotary Tools	3	Cable Tools	•	
8246'		<b>i</b> ,	8243'	•	many contro	•		DOG Cy	0-3910		1		
19. Producing Interva 8204-8227' Da	• • •	ompletio	n - Top, Bott	om, Name						irectional Survey Made			
21. Type Electric and		Run							22. Was We				
TDT/DISL/CBL	JGR/CCL/I								<u> </u>	NO		·	
23.			CASING	REC	ORD (Re	port all	string	js set i	in well)				
CASING SIZE	W	EIGHT I	B/FT.		PTH SET	i	HOLE SIZ	ZE	CEN	CEMENTING RECORD AMOUNT PULL			
9 5/8"		32.3#		255'			12 1/4"		437 cu ft 1451 cu ft		ļ		
7" 4 1/2"	}	20# 10.5-1	1 6#	3902' 8244'			8 3/4" 6 1/4"		<del> </del> -	574 cu ft		<del> </del>	
24.			LINER RE			ــــــ	<u> </u>		25.	0.400	TUBING REC	ORD	
SIZE		TOP		TOM	SACKS C	EMENT	SCF	REEN	SIZ	E		IPACKER SET	
									2 3/8"		8218'		
26. Perforation	record (ii	nterval,	size, and	numbe	r) 27. ACI	D, SHOT,	FRACTL	JRE, CEN	MENT, SQU	EEZE, E	TC.		
2224 2244 2						PTH INTER	IVAL		AMOUNT AN	D KIND N	ATERIAL USED		
8204, <b>8</b> 211, 82	23, 8227				8204-82	21		none				<del></del>	
								<del>                                     </del>			<del></del>	<del></del>	
						5.10 <del>5</del> 10		L			<del> </del>		
28.		Brad	untion Mothe	d (Elowin	PROI g, gas lift, pump	DUCTIC		(MD)	1 \\	all Statue	Prod. or Shut-in)		
Date First Production				Flowing					<u> </u>	SI	·	<del></del>	
Date of Test 11-4-99	Hours Teste	ed	Choke Size	Prod'n for Test Period		- Bbl.	Gas	- MCF	Water -	<b>8</b> bl.	Ga	s - Oil Ratio	
Flow Tubing Press.	Casing Pres	ssure	Calculated 2	4-	Oil - Bbl	Gas	- MCF	Wa	ter - Bbl	Oil Gravity	- API - (Corr.)	<del></del>	
SI 2585	SI 276	o l	Hour Rate	- 1		2271 Pi	tot gauge	1_		ł			
29. Disposition of Ga	s (Sold, use To be		vented, etc.	.)					Test Witness	sed By			
30. List Attachments	None											·	
31. I hereby certify th		nation shi	own on both		is form is true a	and comple	te to the be	st of my ki	nowledge and	belief			
Signatura /	Jan.	. 1	i o		inteu ame Pearay F	Bradfield		Title	Regulators	. Admini	strator	Date 11-0-90	

			Sundry N					
			·		<del></del>		# (assign	-
			•	•			30-045-29	
1. :	Type of W GAS	ell				5.	Lease Num	ber .
					LETTORIE	IA.	State Oil	.&Gas Lea
	_	,		12)[6	UEIVE		B-1131	
2. 1	Name of O	_			JUN - 4 1999	(a)	Lease Nam	e/Unit N
	BURI	JNGTQN	,		JUN 1333			
	- 2300		OIL & GAS COMPA		CON. DI	W	EPNG Com	C
3. 2	Address &	Phone No. of C	perator			01	#5	
	PO Box 4	289, Farmington	1, NM 87499 (50	5) 326-9700			Pool Name	
4 1	Location	of Well. Footag	ge, Sec., T, R,	<b>M</b>	-		Basin Dak	
•••		_	Sec.16, T-32-N,		M,San Juan C			•
		<del></del>	<del></del>		<del></del>			<u> </u>
3		ubmission otice of Intent	. Aband	Type of A		e Dia		
	N	orice or incell	<del></del>	onment pletion	Change of New Cons			
	_Xs	ubsequent Repor	t Plugg	ing Back	Non-Rout			
	_		Casin	g Repair	Water Sh	nut of	f	
	F	inal Abandonmen			Conversi		Injection	1
			_v_ other	- Dpua, ca	sing, and ce	smerr c		
13.	5-27-9 5-28-9	PP Re-spud wel TIH w/6 neat cmt bbl cmt	11:00 a.m. 5-2 l @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c to surface. WO	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP.	rill to 262' set @ 255'. 25 pps Floce	. Cir Cmtc ele (4:	rc hole cl d w/370 sx	ean. TC
13.	5-27-9 5-28-9	99 Spud well @ 99 Re-spud wel TIH w/6 neat cmt bbl cmt	11:00 a.m. 5-2 l @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce	Cir Cmtc ele (4:	rc hole cl d w/370 sx 37 cu ft).	ean. TC
	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud wel TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2 l @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c to surface. WO g to 600 psi/30	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe	Cir Cmtc ele (4:	rc hole cl d w/370 sx 37 cu ft).	ean. TO
	5-27-9 5-28-9	99 Spud well @ 99 Re-spud wel TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2 l @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c to surface. WO	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe	Cir Cmtc ele (4:	rc hole cl d w/370 sx 37 cu ft).	ean. TO
SIGN	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud wel TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2 l @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c to surface. WO g to 600 psi/30	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe	Cir Cmtc ele (4:	rc hole cld w/370 sx 37 cu ft).	ean. TO Class " Circ 1
SIGN	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2 1 @ 11:00 a.m. jts 9 5/8" 32.3 w/3% calcium c. to surface. WO g to 600 psi/30	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe	Circle (4:	rc hole cld w/370 sx 37 cu ft).	ean. To Class Circ 1
SIGN (Thi	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. To Class Circ 1
SIGN (Thi	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe	Circ Cmtc ele (4:	TED  June	ean. To Class Circ :
SIGN (Thi	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. To Class Circ :
SIGN (Thi	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. To Class Circ 1
SIGN (Thi	5-27-5 5-28-5 5-29-5 is space :	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. To Class Circ 1
SIGN (Thi	5-27-5 5-28-5 5-29-5	99 Spud well @ 99 Re-spud well TIH w/6 neat cmt bbl cmt 99 PT BOP & CS	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. TO Class " Circ 1
SIGN (Thi	5-27-9 5-28-9 5-29-9 is space:	P9 Spud well @ P9 Re-spud well TIH w/6 neat cmt bbl cmt P9 PT BOP & CS PT CHAL SIGNED BY C	11:00 a.m. 5-2  1 @ 11:00 a.m.  jts 9 5/8" 32.3  w/3% calcium c.  to surface. WO  g to 600 psi/30  Reg	7-99. Rock 5-28-99. D # H-40 csg, hloride, 0. C. NU BOP. min, OK.	rill to 262' set @ 255'. 25 pps Floce Drilling ahe  COW R  dinistrator	Circ Cmtc ele (4:	TED  June	ean. TO Class " Circ 1

