a zītā	<b>a</b> .			• • •					1441
-	<u>I</u> - (505) 393-6	161							
1625 N.	French Dr. NM 88241-1980		Fne		w Mexico atural Resources Dep	artment		Form C Date 0	
-	<u>II</u> - (505) 748-1		Elici	Oil Conse	rvation Division	6 Contraction			
811 S. F	irst				n Pacheco Street lew Mexico 87505			Submit Orig Plus 2 Co	pies
	NM 88210 <u>III</u> - (505) 334-(	6178		(505)	827-7131			to the Santa	Fe
1000 Ric	Brazos Road M 87410	5170				NO	V 3 0 1999	į 	
	<u>IV</u> - (505) 827-	7131				1.1000	the transformer of the state		
						P11 07 138	RVATION 1-10-	Storij	
			<u>API</u>	PLICATION FOR	NEW WELL STA	<u>rus</u>		- an an	
	Operator and perator name		urlington Poco	rces Oil and Gas			ED.		
U	perator name		-	armington, NM 874	99		014538		
		• •	.0. 000 4203 1		33	× .			
Co	ntact Party	Pegg	y Cole			Phone	505-326-9700		
F	Property Name	REID			Well Number: 18A	API Number	300452990200	0	
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County	
Р	018	028N	009W	1300	FSL	735	FEL	SAN JUAN	
II. C	Date/Time In	formation							
Spud D	Date	Spud Time	Date	Completed	Pool				
9/17/9	9	8:00:0	0 PM   11/14	/99	BLANCO MESA	VERDE			
316 IV. Att	0-4 showing	well was com	pleted as a p	roducer.	ng date/time of drill		and Form C-10	5 or Federal F	orm
	State of <u>Nev</u> County of S		SS.						,
	Peggy (	<u>Cole, being f</u>	first duly swo	orn, upon states	:				
	1. I am the	e Operator, or	authorized repr	esentative of the O	perator, of the above-	referenced well,			
	$\sim$	-	$\sim$	lication is complete	e and correct.	·			
	Signature	gay (	ole		Title Reg Admin.		Date	11-18-9	9
			I TO before me	this 8 day of	nov.	1999			
			1. Juloz	/	······································		Benall	ym	-
	Mỹ Commisio	n expires:	و ارا			Notary Public (	·	<u> </u>	
FOR	OIL CONSE		JSE ONLY:						
VI.	CERTIFICAT	TION OF APP	PROVAL:						
		• • •	proved and the Department o		vell is designated a No	ew Well. By copy	hereof, the Divsio	n notifies the Sec	cretary
Signa		A hah	lh/		Title P.E.	bec.		Date 1-13-01	0
VII. D	ATE OF NOTI	ICATION TO	THE SECRETA	RY OF THE TAXA	TION AND REVENU		: 1/13/04	2	
			/				· ( <del>· · · /</del>		

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2007332508

Form 3160- October 1990)	-		e e	BURE	TMENT AU OF L	OF	TATES THE IN MANAG	ITERI EMENI	ſ	-	(See other in- structure on revenue aide)	5. LE	OMB N Expires: D	APPROVED 10. 1004-0137 Necember 31. 1991 NON AND SERIAL NO.
WELL C	COMP	LE	TION OR	REC	COMP	LE	TION	REPO	ORT AN	DLO	G*	6. IF I	NDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF	f weli:		WELL		WELL X		DRY	Other						
b. TYPE OF		ETION	l:									7. UN	Reid	NAME
	NEW WELL		VORK DEEP-		PLUG BACK		DIFF. RESVR	Other				8. FA		AME, WELL NO.
				_									#18A	
2. NAME O			RESOURCES		GAS CC	MPA	NY					9. AP	WELL NO. 30-045-2990	12
3. ADDRES	S AND T	ELEPH	IONE NO.									10. F	ELD AND POOL	
			Farmington, NI Report location cle				326-97		unements \*			11 6	Blanco Mesa	averde R BLOCK AND SURVEY
At surfac			FSL, 735'FEL	,					0				DR AREA	
At top pro	od. interva	i repo	rted below										Sec.18, T-2	3-N. R-9-W
		-												
At total d	abu													
						14. 1	PERMITIN	0. — – I	DATE ISSU	Đ			OUNTY OR	13. STATE
					• <del>•••</del> •••								San Juan	New Mexico
15. DATE SPL 9-17-99			ATE T.D. REACHE -22-99	D		I-14-9	PL. (Ready) 99	lo prod. )		1	EVATIONS (DF, R 5764'GL/5776		BR. ÉTC.)*	19. ELEV. CASINGHEAD
20. TOTAL DE		_	21. PLUG	BACKT						23. INT	ERVALS		Y TOOLS	CABLE TOOLS
4835	· ·			1'				HOW M/	ANY"	DR	NILLED BY	ł	0-4835'	1
24. PRODUCT	TION INTE	RVAL (	S) OF THIS COMP	LETIO	TOP. BOT	ITOM,	NAME (MD	AND TVI	D)•	<u> </u>			25. WAS DIRE	
Mesave	rde 389	9-45	58'										SURVEY N	NDE NO
26. TYPE ELE	CTRIC AN	DOTH	IER LOGS RUN				<u> </u>					27. WA	S WELL CORED	no
GR/SP/		DOTH	IER LOGS RUN				ASING RE	CORD (/	Report all string	s set in t	we/i)	27. WA		no
28. TYPE ELE GR/SP/ 28. CASING SIZ	CTRIC AN		IER LOGS RUN J/CMR VEIGHT, LB./FT.	DEF	PTH SET (	_	HOLES	SIZE	Report all string TOP OF CE	MENT. CI	EMENTING RECO		S WELL CORED	no
28. TYPE ELE GR/SP/ 28.	CTRIC AN		IER LOGS RUN J/CMR	DEF	РТН SET () 346' 4829'	_	HOLE S				EMENTING RECO		S WELL CORED	<u>no</u>
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8"	CTRIC AN		IER LOGS RUN J/CMR VEIGHT, LB./FT. 24#	DEF	346'	_	HOLE S	SIZE		MENT. CI	EMENTING RECO		S WELL CORED	<u>no</u>
26. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2"	CTRIC AN		IER LOGS RUN J/CMR VEIGHT, LB./FT. 24#		346' 4829'	_	HOLE S	SIZE 1/4" 7/8"		MENT. CI	EMENTING RECO	DRD	S WELL CORED	NOUNT PULLED
26. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2"	CTRIC AN		IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5#	ECOR	346' 4829'	MD)	HOLE S	SIZE 2 1/4" 7/8"	TOP OF CE 30. SIZE	MENT. CI	ementing reco u ft cu ft DEPTH SET (		S WELL CORED	NOUNT PULLED
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29.	CTRIC AN DEN/AII		IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R	ECOR	346' 4829' D	MD)	HOLE \$	SIZE 2 1/4" 7/8"	TOP OF CE	MENT. CI	EMENTING RECO U ft CU ft		S WELL CORED	NOUNT PULLED
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE PERFOR/	CTRIC AN DEN/AIT E/GRADE TOP (M	D OTH	IER LOGS RUN J/CMR VEIGHT, LB./FT 24# 10.5# LINER R BOTTOM (MD)	ECOR SAC	346' 4829' D CKS CEME	MD)	HOLE S 12 7	SIZE 2 1/4" 7/8"	TOP OF CE 30. 2 3/8" AC	MENT. CI 395 C 2133	DEPTH SET ( 4418'	DRD TU MD) CEME	S WELL CORED	NOUNT PULLED
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE PERFOR/ 399. 3903, 30	TOP (M	D OTH 7/NEL 2 1 1 D) CORD ( . 3911	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD)	ECOR SA( umber) 52. 395	346' 4829' D CKS CEME 53, 3961, 3	MD)	HOLE S 12 7 3 SCREEN 32. DEP	SIZE 2 1/4" 7/8"	TOP OF CE 30. 2 3/8" AC RVAL (MD)	MENT. CI 395 CI 2133	EMENTING RECC u ft Cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO		BING RECOR	NOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 1 PERFORA 399. 3903. 33 005. 4008. 44 148. 4149. 4	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M VION REC 906, 3909 9007, 4008 177, 4178	D) CORD ( . 3911 . 4009 . 4179	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n , 3913, 3915, 395 , 4017, 4018, 40 , 4236, 4237, 425	ECOR SA( 52, 395 19, 412 38, 425	346 4829 D CKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4	MD) NT* 3962, 1125, 1280,	HOLE 5 12 7 7 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425	TOP OF CE 30. 2 3/8" AC RVAL (MD) 1'	MENT. CI 395 C 2133 ID. SHO 122.0	EMENTING RECC u ft cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO 00 gal sik wtr		S WELL CORED	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE PERFOR/ 399. 3903. 31 005. 4008. 44 148. 4149. 4 282. 4286. 43	CTRIC AN DEN/AIT E/GRADE TOP (M TION REC 906, 3909 9007, 4008 177, 4178 291, 4297	D OTH //NEL //VEL 2 1 1 1 2 2 1 1 1 2 2 2 1 1 1 2 2 2 1 1 2 2 2 2 1 1 2 2 2 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n . 3913, 3915, 392 , 4017, 4018, 40	ECOR SA( 52, 395 19, 412 38, 425 20, 433	346' 4829' D CKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4	MD) NT* 9962. 1125. 1280. 1346,	HOLE 5 12 7 7 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SIZE 1/4" 7/8" N (MD) TH INTER	TOP OF CE 30. 2 3/8" AC RVAL (MD) 1'	MENT. CI 395 C 2133 ID. SHO 122.0	EMENTING RECC u ft Cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO		S WELL CORED	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 1 PERFOR/ 899, 3903, 31 005, 4008, 44 148, 4149, 4 282, 4286, 42 349, 4354, 43	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M VION REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365	D OTH //NEL // 2 2 1 D) D) CORD ( . 3911 . 4009 . 4179 . 4304 . 4372	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n , 3913, 3915, 395 , 4017, 4018, 40 , 4236, 4237, 425 , 4308, 4314, 435	ECOR SAG (52, 395 19, 412 38, 425 20, 433 06, 440	346' 4829' D CKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4 32, 4340, 4 38, 4415, 4	MD) NT* 9962. 1125. 1280. 1346,	HOLE 5 12 7 7 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425 280-455	TOP OF CE 30. 2 3/8" AC RVAL (MD) 1' 8'	MENT. CI 395 C 2133 ID. SHO 122.0	EMENTING RECC u ft cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO 00 gal sik wtr		S WELL CORED	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 1 PERFOR/ 399, 3903, 33 005, 4008, 44 148, 4149, 4 282, 4288, 43 349, 4354, 43 436, 4439, 4 33	CTRIC AN DEN/AIT E/GRADE TOP (M TION REC 906, 3909 907, 4008 177, 4178 291, 4297 358, 4365 461, 4463	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Unterval. size and n . 3913, 3915, 395 . 4017. 4018, 400 . 4236, 4237, 423 . 4308, 4314, 432 . 4308, 4314, 432 . 4308, 4392, 440 . 4499, 4539, 453	ECOR SA( 52. 395 19. 412 38. 425 20. 433 06. 440 41. 455	346 4829 D CCKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4 88, 4415, 4 56, 4558	MD) NT* 3962. 3125. 3280. 3346. 1429.	HOLE 5 12 7 7 5CREEN 32. DEP 38 32. DEP 38 99, 935 IIII. D Flowing	SIZE 2 1/4" 7/8" N (MD) 2TH INTER 399-425 280-455 280-455	TOP OF CE 30. 2 3/8" AC RVAL (MD) 1'	MENT. CI 395 C 2133 ID. SHC 122.0	EMENTING RECC u ft cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO 00 gal sik wtr		BING RECOR BING RECOR PING RECOR DI NT SQUEEZE. D KIND OF MATE 00# 20/40 Bit 00# 20/40 Bit	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 1 PERFOR/ 399, 3903, 31 005, 4008, 44 148, 4149, 4 282, 4286, 4: 349, 4354, 4: 436, 4439, 4 33 AYE FIRST PF	CTRIC AN DEN/AIT E/GRADE TOP (M TION REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365 461, 4463 RODUCTIC	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# 10.	ECOR SA( 52, 395 19, 412 38, 425 20, 433 36, 440 411, 455	346 4829 D CCKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4 88, 4415, 4 56, 4558	MD) NTT 3962. 1125. 1280. 1346. 14429.	HOLE S 12 7 7 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SIZE 2 1/4" 7/8" N (MD) 2TH INTER 399-425 280-455 280-455	TOP OF CE 30. SIZE 2 3/8" AC RVAL (MD) 1' 8' ODUCTION SZ8 and type or p	MENT. CI 395 C 2133 ID. SHC 122.0	EMENTING RECC u ft Cu ft DEPTH SET ( 4418' DT. FRACTURE, AMO 00 gal sik wfr, 00 gal sik wfr,	DRD TU MD) CEMEI JNT AN( 100.0	BING RECOR BING RECOR PING RECOR DI SUUEEZE. DI KIND OF MATE 00# 20/40 BI 00# 20/40 BI	n0 MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand rady sand
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 999. 3903. 34 005. 4006, 44 148, 4149, 4' 282. 4286, 4: 349, 4354, 4: 349, 4354, 4: 349, 4354, 4: 349, 4354, 4: 349, 4354, 4: 349, 4354, 4: 347E FIRST PF ATE OF TEST 1-14-99	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M S06, 3909 007, 4008 177, 4178 281, 4297 358, 4365 461, 4463 RODUCTIC	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n , 3913, 3915, 392 , 4017, 4018, 407 , 4236, 4237, 423 , 4308, 4314, 432 , 4308, 4314, 432 , 4378, 4392, 444 , 4499, 4539, 454 PRODO	ECOR SA( 52, 395 19, 412 38, 425 20, 433 36, 444 41, 455 ICTION	346' 4829' D CKS CEME 33, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4 32, 4340, 4 38, 4415, 4 56, 4558 IMETROD ( KE SIZE	MD) NT* 39962, 1125, 1280, 1346, 1429, (Flow/n TEST	HOLE S 12 7 7 32 0EP 38 32. 0EP 38 42 42 5 10 7 7 8 9 9 9 8 9 9 7 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425 280-455 280-455	TOP OF CE 30. SIZE 2 3/8" AC RVAL (MD) 1' 8' ODUCTION SZE and type of (	MENT. CI 395 c 2133 iD. SHO 122.0 122.0 122.0 540 F	MCF	DRD TU MD) CEMEI JNT AND 100.0	BING RECOR BING RECOR P NT SQUEEZE. D KIND OF MATE 00# 20/40 Bi 00# 20/40 Bi 00# 20/40 Bi	MOUNT PULLED
28. TYPE ELE GR/SP/. 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 399. 3903. 31 005. 4008. 44 148. 4149. 4 282. 4286. 42 436. 4439. 4 33. ATE FIRST PF ATE OF TEST 1-14-99 LOW. TUBING	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M S06, 3909 007, 4008 177, 4178 281, 4297 358, 4365 461, 4463 RODUCTIC	D OTH //NEL // 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 2 2 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n . 3913, 3915, 395 0, 4017. 4018, 400 0, 4236, 4237, 423 0, 4017. 4018, 400 0, 4236, 4237, 423 0, 4308, 4314, 433 0, 4378, 4392, 444 0, 4499, 4539, 454 0, 4499, 4550, 454 0, 4560, 4570, 4560, 4570, 45	ECOR SA( SA( 52, 395 19, 412 38, 425 20, 433 36, 440 41, 455 CTION CHOH	346' 4829' D CKS CEME 33, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4340, 4 32, 4340, 4 38, 4415, 4 56, 4558 IMETROD ( KE SIZE	MD) NT* 9962, 1125, 1280, 1346, 1429, (Frowin TEST Oill	HOLE S 12 7 7 32. DEP 38 42 42 59. gas <i>un. p</i> Flowing DN FOR	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425 280-455 280-455	TOP OF CE 30. SIZE 2 3/8" AC RVAL (MD) 1' 8' ODUCTION SZ8 and type or p	MENT. CI 395 c 2133 iD. SHO 122.0 122.0 122.0 540 F	EMENTING RECC u ft cu ft DEPTH SET ( 4418' DT. FRACTURE. AMOR 00 gal sik wfr. 00 gal sik wfr.	DRD TU MD) CEMEI JNT AND 100.0	BING RECOR BING RECOR P NT SQUEEZE. D KIND OF MATE 00# 20/40 Bi 00# 20/40 Bi 00# 20/40 Bi	MOUNT PULLED
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 99. 3903, 33 005, 4008, 44 148, 4149, 4 282, 4286, 42 349, 4354, 43 436, 4439, 4 33 AYE FIRSY PF AYE OF YEST 1-14-99 LOW. TUBING	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M TION REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365 461, 4463 RODUCTIC PRESS.	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# LINER R BOTTOM (MD) Interval. size and n , 3913, 3915, 392 , 4017, 4018, 407 , 4236, 4237, 423 , 4308, 4314, 432 , 4308, 4314, 432 , 4378, 4392, 444 , 4499, 4539, 454 PRODO	ECOR SAU 52, 395 19, 412 38, 422 20, 433 206, 440 41, 455 CHOH CALC CALC	346' 4829' D CKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4124, 4 50, 4251, 4 32, 4340, 4 08, 4415, 4 56, 4558 IMETHOUT KE SIZE	MD) NT* 9962, 1125, 1280, 1346, 1429, (Frowin TEST Oill	HOLE S 12 7 7 32 0EP 38 32. 0EP 38 42 42 5 10 7 7 8 9 9 9 8 9 9 7 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425 280-455 280-455	TOP OF CE 30. SIZE 2 3/8" AC RVAL (MD) 1' 8' ODUCTION SZE and type of (	MENT. CI 395 c 2133 iD. SHO 122.0 122.0 122.0 540 F	MCF	DRD TU MD) CEMEI JNT AND 100.0	S WELL CORED no BING RECOR PI BING RECOR PI SI SI R-BBL R-BBL	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand (Producing or snul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 999. 3903. 31 005. 4008. 44 148. 4149. 4 282. 4286. 4 349. 4354. 4 349. 4354. 4 33. ATE OF TEST 1-14-99 LOW. TUBING 1627 34. DISPOSIT	CTRIC AN DEN/AIT E/GRADE TOP (M TION REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365 461, 4463 RODUCTIC PRESS.	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# 10.	ECOR SAU 52, 395 19, 412 38, 422 20, 433 206, 440 41, 455 CHOH CALC CALC	346' 4829' D CKS CEME 53, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4124, 4 50, 4251, 4 32, 4340, 4 08, 4415, 4 56, 4558 IMETHOUT KE SIZE	MD) NT* 9962, 1125, 1280, 1346, 1429, (Frowin TEST Oill	HOLE S 12 7 7 32 0EP 38 32. 0EP 38 42 42 5 10 7 7 8 9 9 9 8 9 9 7 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	SIZE 1/4" 7/8" N (MD) PTH INTER 399-425 280-455 280-455	TOP OF CE 30. SIZE 2 3/8" AC RVAL (MD) 1' 8' ODUCTION SZE and type of (	MENT. CI 395 c 2133 iD. SHO 122.0 122.0 122.0 540 F	MCF	DRD TU MD) CEMEI JNT AND 100.0	BING RECOR BING RECOR P NT SQUEEZE. D KIND OF MATE 00# 20/40 Bi 00# 20/40 Bi 00# 20/40 Bi	NOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand (Producing or snul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
26. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 3005, 4008, 44 148, 4149, 4 282, 4286, 42 349, 4354, 43 436, 4439, 4 33. ATE FIRST PF ATE OF TEST 1-14-99 LOW. TUBING SI 627 34. UISPOSTI 35. LIST OF A	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M TON REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365 461, 4463 RODUCTIC PRESS.	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# 1	ECOR SAU 200 412 200 432 200 400 200 400 200 200 400 200 400 200 200 400 200 200 400 200 200 200 200 200 200 200 200 200	346' 4829' D CKS CEME 33, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4124, 4 50, 4251, 4 32, 4340, 4 08, 4415, 4 56, 4558 IMETHOUT KE SIZE SULATED DUR RATE CULATED	MD) NT* 3962. 1125. 1280. 1346. 1429. PROI TEST Oil	HOLE S 12 7 7 SCREEN 32. DEP 38 32. DEP 38 42 50 Flowing DN FOR PERIOD -BBL	SIZE 1/4" 7/8" N (MD) TH INTER 399-425 280-455 PR 5000000000000000000000000000000000000	TOP OF CE	MENT. CI 395 CI 2133 ID. SHC 122.0 122.0 122.0 540 P	EMENTING RECC u ft CU ft DEPTH SET ( 4418' DT. FRACTURE, AMOO 00 gal sik wir, 00 gal sik wir, 00 gal sik wir, WCF Vitot gauge WATER-BE	DRD TU MD) CEMEI JNT AND 100.0	S WELL CORED no BING RECOR PI BING RECOR PI SI SI R-BBL R-BBL	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand (Producing or snut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
28. TYPE ELE GR/SP/ 28. CASING SIZ 8 5/8" 4 1/2" 29. SIZE 99. 3903, 33 005, 4008, 44 148, 4149, 4 282, 4286, 42 349, 4354, 43 436, 4439, 4 33. AYE FIRSY PF AYE OF YEST 1-14-99 LOW. TUBING SI 627 34. DISPOSIT 35. LIST OF A	CTRIC AN DEN/AIT E/GRADE TOP (M TOP (M TON REC 906, 3909 9007, 4008 177, 4178 291, 4297 358, 4365 461, 4463 RODUCTIC PRESS.	D OTH //NEL //VEL /V	IER LOGS RUN J/CMR VEIGHT, LB./FT. 24# 10.5# 1	ECOR SAU 200 412 200 432 200 400 200 400 200 200 400 200 400 200 200 400 200 200 400 200 200 200 200 200 200 200 200 200	346' 4829' D CKS CEME 33, 3961, 3 23, 4124, 4 50, 4251, 4 32, 4124, 4 50, 4251, 4 32, 4340, 4 08, 4415, 4 56, 4558 IMETHOUT KE SIZE SULATED DUR RATE CULATED	MD) NT* 3962. 1125. 1280. 1346. 1429. PROI TEST Oil	HOLE S 12 7 7 SCREEN 32. DEP 38 32. DEP 38 42 50 Flowing DN FOR PERIOD -BBL	SIZE 1/4" 7/8" N (MD) TH INTER 399-425 280-455 PR 5000000000000000000000000000000000000	TOP OF CE	MENT. CI 395 CI 2133 ID. SHC 122.0 122.0 122.0 540 P	EMENTING RECC u ft CU ft DEPTH SET ( 4418' DT. FRACTURE, AMOO 00 gal sik wir, 00 gal sik wir, 00 gal sik wir, WCF Vitot gauge WATER-BE	DRD TU MD) CEMEI JNT AND 100.0	S WELL CORED no BING RECOR PI BING RECOR PI SI SI R-BBL R-BBL	NOUNT PULLED MOUNT PULLED D ACKER SET (MD) ETC. ERIAL USED rady sand (Producing or snul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Sundry Notices and	l Reports on/W	ells 3:38		
	070 FM	NOTCH, NM	5.	
		,	~	NM-01772-A
L. Type of Well GAS			6.	If Indian, All. or Tribe Name
·			7.	Unit Agreement Nam
. Name of Operator				
BURLINGTON RESOURCES OIL & GAS C	OMPANY			
			8.	
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-970	0	9.	Reid #18A API Well No.
. Location of Well, Footage, Sec., T,	D W		10	30-045-29902
1300'FSL, 735'FEL, Sec.18, T-28-N, F			10.	Field and Pool Blanco Mesaverde
			11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE N	NATURE OF NOTT	CE, REPORT	OTHER	DATA
Type of Submission	Type of			VAAA
Notice of Intent Ab	pandonment	Change	of Pla	ans
	completion	New Con:		
		Non - Dout	tine 1	Fracturing
	lugging Back			-
Ca	asing Repair	Water S	hut o	ff
Ca Final Abandonment Al		Water Si Convers	hut o: ion to	ff
Final Abandonment Al Final Abandonment Al X Ot	asing Repair Ltering Casing Cher - Spud, c	Water Si Convers	hut o: ion to	ff
Final Abandonment Al X_ Ot	pm 9-17-99. D 24# WC-50 csg um cholride, ace. WOC.	Water SJ Convers asing, & cem rill to 350' , set @ 346' 0.25 pps floo	hut of ion to ent . TOOI . Cmto cele	ff o Injection 
Final Abandonment Ca Final Abandonment Al X_ Ot 3. Describe Proposed or Completed Op 9-17-99 MIRU. Spud well @ 8:00 TIH w/8 jts 8 5/8" neat cmt w/3% calci 20 bbl cmt to surfa	pm 9-17-99. D 24# WC-50 csg um cholride, ace. WOC.	Water SJ Convers asing, & cem rill to 350' , set @ 346' 0.25 pps floo	hut of ion to ent . TOOI . Cmto cele	ff o Injection 
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Entity	Entity Type	Entity %	Entity Name
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23003800/000 □ 24205801/000 □ 24205801/000 □ 0WNERS	LEASE - LEASE - OIL AND GAS CONTRACT - OPERATING AGREEMENT		USA NM-01772-A SAN JUAN BASIN ROYALTY TRUST
LB 999001/71	OWNER - NONE	100.000000%	BURLINGTON RESO O&G CO-SJBT
Expand All	Refresh Detail	<u>lose</u>	

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