

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1446  
Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

DEC - 1 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210						OGRID Number  14049		
Contact Party ROBIN COCKRUM						Phone 505-748-3303		
Property Name T.H. STATE				Well Number 1		API Number 30-015-30762		
UL F	Section 34	Township 17S	Range 28E	Feet From The 1650	North/South Line NORTH	Feet From The 2310	East/West Line WEST	County EDDY

II. Date/Time Information

Spud Date 9/20/99	Spud Time 7:00 P.M.	Date Completed 11/24/99	Pool ARTESIA QUEEN GRBG SA
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO )  
County of EDDY ) ss.

ROBIN COCKRUM, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Robin Cockrum Title PRODUCTION ANALYST Date 11/30/99

SUBSCRIBED AND SWORN TO before me this 30<sup>TH</sup> day of November, 1999

Misti McLurg  
Notary Public

My Commission expires: 3-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Ahlby</u>	Title <u>P.E. Spee.</u>	Date <u>JAN 24 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/25/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007333199

OCT 05 1999

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-30762

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

647

Lease Name or Unit Agreement Name

TH STATE

Well No.

1

Pool name or Wildcat

ARTESIA QUEEN GRBG SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS

WELL ☐

OTHER

Name of Operator  
MARBOB ENERGY CORPORATION

Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 34 Township 17S Range 28S NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3669'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

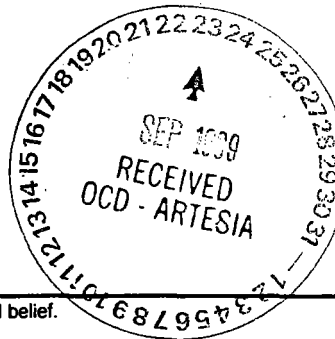
PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, CMT CSG ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL @ 7:00 P.M. 9/20/99. DRLD 12 1/4" HOLE TO 550'. RAN 12 JTS 8 5/8" 24# CSG TO 500'. CMTD W/350 SX PREM PLUS. PLUG DOWN @ 2:00 P.M. 9/21/99. CIRC 40 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Cockrum

TITLE PRODUCTION ANALYST

DATE 09-22-99

TYPE OR PRINT NAME ROBIN COCKRUM

TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY

TITLE

DATE

9-28-99

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-015-30762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  T.H. STATE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator MARBOB ENERGY CORPORATION		9. Pool name or Wildcat ARTESIA QUEEN GRBG SA	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210			
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County			
10. Date Spudded 09/20/99	11. Date T.D. Reached 09/28/99	12. Date Compl. (Ready to Prod.) 11/24/99	13. Elevations (DF & RKB, RT, GR, etc.) 3669' GR
14. Elev. Casinghead			
15. Total Depth 4223'	16. Plug Back T.D. 4177'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3785-4073' SAN ANDRES			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CSNG, DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	350 SX	CIRC 40 SX
5 1/2"	17#	4219'	7 7/8"	875 SX	CIRC 35 SX

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3760'	

26. Perforation record (interval, size, and number) 3785-4073' 15 SHOTS		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3785-4073' AMOUNT AND KIND MATERIAL USED ACD W/2000 GALS 15% NEFE ACID	

28. PRODUCTION							
Date First Production 11/26/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11/28/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 11	Gas - MCF 50	Water - BbL. 628	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	

30. List Attachments LOGS, DEVIATION SURVEY	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 11/29/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 600.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1350.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2120.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3650.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....  
No. 2, from..... to.....  
No. 3, from..... to.....  
No. 4, from..... to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from .... to ... feet  
No. 2, from .... to ... feet  
No. 3, from .... to ... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

MARBOB ENERGY CORPORATION  
T.H. STATE #1  
1650 FNL 2310 FWL, SEC. 34-T17S-R28E  
30-015-30762

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<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	45.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	55.00%
	<hr/> 100.00%