

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1448
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

DEC - 3 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702						OGRID Number 7377		
Contact Party M. Lee Roark						Phone (915) 686-3608		
Property Name Conoco "8" State Com.				Well Number 1		API Number 30-025-30702		
UL J	Section 8	Township 17S	Range 29E	Feet From The 1650	North/South Line South	Feet From The 1550	East/West Line East	County Eddy

II. Date/Time Information

Spud Date 08/11/99	Spud Time 7:30 AM	Date Completed 10/02/99	Pool Wildcat Red Lake (Upper Penn. East)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

County of Midland)

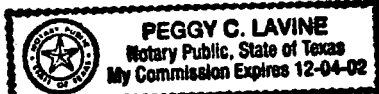
ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 11/30/99

SUBSCRIBED AND SWORN TO before me this 30th day of Nov, 1999.



Peggy C. Lavine
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahley</u>	Title <u>P.E. Spec.</u>	Date <u>12-16-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/16/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007333277

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Conoco "B" State Com.
8. Well No. 1
9. Pool name or Wildcat Empire, South (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1550 Feet From The East Line Section 8 Township 17S Range 29E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3611' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/11/99-Spud Well at 7:30 A.M.

Ran 10 jts. of 11-3/4", 42#, H-40, STC casing and set at 440'.
Cement with 290sx of cement. Slurry 1-140sx Premium + 3% econolite + 2% CaCl + 1/4#/sx flocele, 11.4 #/gal, 2.66 ft3/sx, 72 bbls. Slurry 2-150sx Premium + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 36 bbls. Circulated 65sx of cement to the reserve pit. WOC for 12.25 hours and test casing to 600# for 30 minutes. OK.

08/14/99-Ran 60 jts. of 8-5/8", 32#, J, STC casing and set at 2674'.

Cement with 750sx of cement. Slurry 1-600sx Interfill "C" + 1/4#/sx flocele, 11.9 #/gal, 2.46 ft3/sx, 263 bbls. Slurry 2- 150sx Premium plus + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 36 bbls. Circulated 16sx of cement to the reserve pit. WOC for 7.25 hours and test casing to 5000# for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WILDCAT RED LAKE (UPPER PENN, E)

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-15-30702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6353, E-741, E-4200, E-7639

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Conoco "8" State Com								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DESPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input type="checkbox"/> OTHER _____					8. Well No. 1								
2. Name of Operator Enron Oil & Gas Company					9. Pool name or Wildcat								
3. Address of Operator P.O. Box 2267, Midland, TX 79707													
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1550 Feet From The East Line Section 8 Township 17S Range 29E NMPM Eddy County													
10. Date Spudded 8/11/99		11. Date T.D. Reached 9/9/99		12. Date Compl. (Ready to Prod.) 10-2-99		13. Elevations (DF& RKB, RT, GR, etc.) GI-3,611		14. Elev. Casinghead					
15. Total Depth 10,920		16. Plug Back T.D. 10,140		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,569-9,580								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run GR/Density-Neutron, DIFL, Sonic, Stat-dip								22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
11-3/4		42		440		14-3/4		790		Circulate			
8-5/8		32		2674		11		750 sx		Circulate			
7		26		9105		7-5/8		675 sx		TOC 8644			
3-1/2		12.95		10,898		6-1/8		266 sx		TOC 9110			
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 9569-9580' 11'-44 shots										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										9569-958		1000 gal NEFE	
												Frac w/20,000 gal foam	
28. PRODUCTION													
Date First Production 10/3/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod					
Date of Test 11/12/99		Hours Tested 24		Choke Size 48/64		Prod's For Test Period 18		Oil - Bbl 535		Gas - MCF 29,722/1		Water - Bbl 45.9	
Flow Tubing Press. 185		Casing Pressure N/A		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By			
30. List Attachments Logs and survey previously sent, C-104 attached; C-122													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Mike Francis</u>										Printed Name <u>MIKE FRANCIS</u> Title <u>Agent</u> Date <u>11-19-99</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	_____
T. Yates	894
T. 7 Rivers	_____
T. Queen	1717
T. Grayburg	2140
T. San Andres	2424
T. Glorieta	_____
T. Paddock	_____
T. Blinebry	_____
T. Tubb	5252
T. Drinkard	_____
T. Abo	5964
T. Wolfcamp	7188
T. Perm	_____
T. Cisco (Bough C)	_____

T. Canyon	9832
T. Strawn	10068
T. Atoka	10597
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Ozte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet
No. 2. from to feet
No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

Conoco "8" State Com. No. 1

WORKING INTEREST OWNERS

Enron Oil & Gas Company

P.O. Box 2267

Midland, Texas 79702

WORKING INTEREST

100.0000



4000 N. Big Spring St., Suite 500
Midland, Texas 79705
(916)686-3600



FAX COVER SHEET

Date: 12-8-99

To: MARK ASHLEY

Phone No.: 505/827-8183

Company: NM-OCD

Fax No.: 505/827-8177

From: LEE ROARK

Phone No.: 915/686-3608

Fax No.: 915/686-6925

Number of pages including cover page: 4

☐ URGENT ☐ CONFIDENTIAL ☐ REPLY REQUESTED

Message: _____

If you do not receive this fax in its entirety, please call number listed above



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(915) 686-3600

December 3, 1999

New Mexico Oil Conservation Division
Paul Kautz
1625 N. French Dr.
Hobbs, New Mexico 88241

REF: Vaca Draw "16" State No. 2
Sec. 16-T25S-R33E
API#30-025-34653
Lea County, New Mexico
Field: Draper Mill (Wolfcamp)

Mr. Kautz,

The purpose of refilling the C-105 for the Vaca Draw "16" State No. 2 is to correctly report the date of completion and production data. The information previously filed is incorrect due to an unstabilized rate of production recorded on the date of test and installation of a temporary flowline to sales. On 10/08/99 the rate had stabilized and a permanent flowline had been laid and turned to sales.

Enron Oil & Gas Company apologizes for any inconvenience this may have caused the New Mexico Oil Conservation Division.

If you have any questions, please contact me at 915/686-3608.

Sincerely,

M. Lee Roark
Engineer Tech



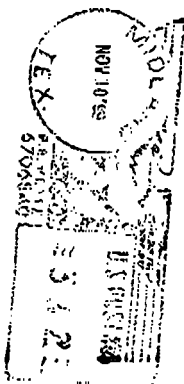
P.O. Box 2267
Midland, TX 79702

MAIL

P 188-926 143



CERTIFIED

NM - Oil Conservation District
2040 S. Phoebe St.
Santa Fe, NM 87505
Attn: Maper Kewer



CONVCO B
MAILED 11/30/99

CONOCO 8 #1

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3 and 4 as well. Put your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show us when the article was delivered and the time delivered.		I also wish to receive the following services for an extra fee: 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: NEW MEXICO OIL CORPORATION DIVISION 2040 S. PALMER ST. SANTA FE, NM 87505		4a. Article Number P 188 916 143	
4b. Service Type <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise		4c. Date of Delivery 12-3-99	
5. Signature (Addressee) 		6. Addressee's Address (Only if requested and fee is paid)	
6. Signature (Agent) 			
PS Form 3811, December 1991 • U.S.G.P.O. 1992-507-530			

DOMESTIC RETURN RECEIPT

To: MARK ASHLEY

NM-OCO

From: LEE ROARK

EOG RESOURCES, INC.

915/686-3608 ph.