New Mexico

Form C-142 Date 06/99

DISTRICTY - (202) 23	2-0101
1625 N. French Dr	5
Hobbs, NM 88241-	1980
Distret II - (505) 74	48-1283
811 S. First	7.1

District III - (505) 334-6178

Artesia, NM 88210

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

CIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well							
Operator name & address	OGRID Number						
Enron Oil & Gas Company							
P.O. Box 2267	7377						
Midland, Texas 79702							
Contact Party	Phone (915)686-3608						
M. Lee Roark Property Name	Well Number API Number						
Diamond "18" Federal	7 30-025-34659						
UL Section Township Range Feet From The North/South							
18 25S 34E 990 South	330 West Lea						
II. Date/Time Information	1.000 1.000						
Spud Date Spud Time Date Completed 07/21/99 8:00 PM 10-09-99	Pool Red Hills (Bone Spring)						
	showing date/time of drilling commenced and Form C-105 or						
Federal Form 3160-4 showing well was completed as							
IV. Attach a list of all working interest owners with their pe	·						
V. AFFIDAVIT:							
State of Texas							
SS.							
County of <u>Midland</u>)							
<u>Lee Roark</u> , being first duly sworn, upon oath sta	ites:						
	ve of the Operator, of the above-referenced well.						
2. To the best of my knowledge, this application	is complete and correct.						
Signature W. La Rande Title Eng	incon Toch Data 11/20/00						
Signature 14- Fu Prank Title Eng	ineer Tech Date 11/30/99						
SUBSCRIBED AND SWORN TO before me this 30th day	of Nagl 1299						
day	A						
PEGGY C. LAVINE / SEAR C. HAMMI							
Notary Public, State of Texas Notary Public Notary Public							
My Commission expires.	ny i dano						
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI. CERTIFICATION OF APPROVAL:							
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division							
notifies the Secretary of the Taxation and Revenue Depart							
Tourist the society of the remaining the society of the							
Signature // // // Title	Date						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
I I was how up	1. L. Spell . 12 0 1),						
12/0/00							
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE	TAXATION AND REVENUE DEPARTMENT:						

NOTICE: The operator must notify all working interest owners of this New Well certification.

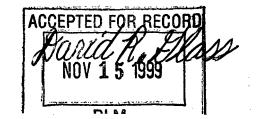
Form 3180-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED OMB NO. 1004-0137

1. Type of West		WELL CO	OMPLETIC	ON OR REC	OMPLETION	N REPORT AND	LOG			5. Lease Serial No	•
D. Type of Completion: Name of Operator											
2. Name of Operator From Ol & Gas Company Sar Phone No. (Include area code) Sar Phone No. (In									6. If Indian, Allotte	e or Tribe Name	
2. Name of Operator Error Cil. 8 Casc Company. 3. Address P. D. Boo 2267 P. P. P. D. Boo 2267 P. P. P. D. Boo 2267 P. P. P. P. Boo 2267 P. P. P. P. Boo 2267 P. P. P. P. P. Boo 2267 P. P	b. Type of C	ompletion:	***************************************	Well	Work Over	Deepen	Plug	Back	Diff. Resvr.,	7 Unit of CA Arro	oment Name and No
Second S	2. Name of C	perator	Other							17. Unit of CA Agre	ement name and No.
3. Address P.C. Box 2207 Post 16 Post No. 7	_ Number of	•	Company.					•		8. Lease Name and	d Well No.
At surface 990 FSL & 330 FVL	3. Address					3a. Phone No. (i	include area	code)	·	Diamond 18 Fe	ed No. 7
At torp rod. Interval reported below At top prod. Interval reported below At total depth Same At total depth Same 14. Date Spudded 7/21/39 15. Date T.D. Reached 16. Date T.D. Reached 16. Date T.D. Reached 17. Date Spudded 7/21/39 18. Total Depth: MD 12.550 19. Plug Back T.D: MD 12.592 20. Depth Bridge Plug Set: MD TVD 21. Type Electric Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 23. Casting and Liner Record Report all strings set in well) 24. Casting and Liner Record Report all strings set in well) 16. Date T.D. (Submit report) 26. Objeth Added the Set of the Mechanical Logs Run (Submit copy of each) 27. Casting and Liner Record Report all strings set in well) 28. Staff and Liner Record Report all strings set in well) 19. Submit copy (3.50) 11. B 3-68 HCK 19. Packer Depth (MD) 10. State Cementar No of Sks & Stury Vol. 11. B 3-68 HCK 12. Submit copy (3.50) 11. Submit copy (3.50) 12. Submit copy (3.50) 13. Submit copy (3.50) 14. Submit copy (3.50) 15. Submit copy (3.50) 16. Submit copy (3.50) 17. Submit copy (3.50) 18. Submit copy (3.50) 19. Submit copy (3.50) 19. Submit copy (3.50) 10. Submit copy (3.50) 10. Submit copy										9 API Well No.	-1/50
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At top prod. Interval reported below Same At total depth Same At total depth Same 16. Date T.D. Reached 17.199 17. Date Spudded 7.2199 18. Total Depth: MD 12.550 18. Plug Back T.D. MD 12.550 19. Plug Back T.D. MD 12.500 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD 22. Was well cored? Was DST run? Directional Survey? Was DST run? Directional Survey? No TVD TVS (Submit report) Ves (Subm	44d		0001 501 0	2001 5740		•			4	10 Field and Foo	i, or exploratory
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At total depth Same 16. Date T.D. Reached 16. Date Completed 17. Date Completed 17. Date Completed 18. Total Depth: MD 12.550 19. Plug Back T.D: MD 12.352 20. Depth Bridge Plug Set: MD TVD T	744 top p. o	a			Came					1	•
16. Date Spueded	At total de	pth	Same								ish 13. State
18. Total Depth: MD										Lea	NM
18. Total Depth: MD	-					· ·				17 Elevations (DF	, RKB, RT, GL)*
18. Total Depth: MD	7/21/99		8/12/99			L D&A	الملا	Ready to Pro	d. <i>00</i>	0, 20, 10, 17	
TVD	49 Total Don	the MD	12 550	49 Blue Bas	A T D. MD	12 202					64.5
22. Was well cored 22. Was well cored 22. Was well cored 23. No	18. Total Dep		12,550	13. Plug Bac		12,392	zv. Depth	Bridge Flug		IV/A	
Section Sec	21. Type Elec		anical Logs	Run (Submit		· · · · · · · · · · · · · · · · · · ·	22. Was w	ell cored?		Yes (Submit	analysis)
Common	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						L			2000000	- •
No. Sks. & Size General Top Wr. (Wff) Top (MD) Bottom (MD) State Cementer Depth Type of Cement Type of Cement (BBL) Cement Top* Amount Pulled	GR Digital Acor	ustilog, GR Compe	nsated Z De	nsilog			Direction	al Survey?	X No	Yes (Submit	report)
Hole Size Size Cade Wt. (Wft) Top (MO) Bottom (MD) Depth Type of Cement (8BL)	23. Casing an	d Liner Record (F	Report all st	rings set in w	ell)						
14-3/4			1				1			oi. Cement Top*	Amount Pulled
14-3/4	Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Type o	f Cement	(BBL)		
7.7/8 5-1/2 P110 17 Surface 12,435 N/A 1110 Prem 500 4500 N/A 24. Tubing Record	14-3/4	44 3/4 H40	42	Surface	658.92	N/A	450 P	rem Plus	76.94	Surface	55 sx to res pit.
24. Tubing Record			32	Surface	5026	N/A	1250	Interfili			Temp survey @ 350'
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set MD Packer Depth (MD)	7-7/8	5-1/2 P110	17	Surface	12,435	N/A	1110	0 Prem	500	4500	N/A .
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set MD Packer Depth (MD)				ļ					<u> </u>		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set MD Packer Depth (MD)	24 Tubing Re	ecord	<u> </u>	<u> </u>		L.,.,			<u> </u>		
2.7/8 11885' 11659' 26. Perforation Record 27. Perforated Interval Size No. Holes Perf Status A) 3rd Bone Spring 12186 12201 12186-12201 0.4 60 4 SPF 15 ⊕ 60 deg B)			Packer De	pth (MD)	Size	Depth Set (MD)	Packer De	oth (MD)	Size	Depth Set MD	Packer Depth (MD)
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf Status				`_`	 						
A) 3rd Bone Spring	25. Producing	intervals			26. Perforation	n Record					
8) C) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 28. Production - Interval A Date First Test Date Production BBL MCF BBL Ratio BBL Ratio BBL Ratio Corr. API Gravity Gas Production Method Production BBL MCF BBL Ratio Corr. API Gravity Gas Production BBL Ratio Corr. API Gravity Gas Production BBL MCF BBL Ratio Corr. API Gravity Corr. API Gravity Gas Production BBL MCF BBL Ratio Corr. API Gravity Corr. API			-	,	Perfor	ated Interval					
C) D) D) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12, 186-12,201 91,000 gel Medallion with 30% CO2 with 130,000# interprop ceramon 28. Production - Interval A Date First Test Date Hours Test Date Oil Gas Water Wate	A) 3rd Bone S	pring	12186	12201	121	86-12201	0.4	60_	4 SPF 15' @	60 deg	
7 Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12,186-12,201 28. Production - Interval A Date First	<u>C()</u>		├ -	ļ	 	, <u>-</u> ,	 -	 	<u> </u>		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12, 186-12,201 28. Production - Interval A Date First Produced 9/1/99 9/28/99 24 Tested Production BBL MCF BBL Corr. API Gravity Gravity 9/1/99 9/28/99 Choke Tbg. Press Size Fiwg. Si Bal Date First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Test Date Production BBL MCF BBL Ratio Size First Rate BBL MCF BBL Ratio Size First Rate BBL MCF BBL Ratio Size First Rate BBL MCF BBL Ratio Size Fiwg. Press Rate BBL MCF BBL Ratio Ratio Size Fiwg. Press Rate BBL MCF BBL Ratio Ratio	D)		 		 	· · · · · · · · · · · · · · · · · · ·	 	 			
Depth Interval		ture. Treatment.	Cement Sau	leeze. Etc.	<u> </u>				L		
12,186-12,201 91,000 gel Medallion with 30% CO2 with 130,000# interprop ceramon			1			Amount an	d Type of Ma	aterial	·		· · · · · · · · · · · · · · · · · · ·
Date First Test Date Hours Test Production BBL BBL Production Gas BBL Gravity Water BBL Gravity Gas Gravity Production Method 9/1/99 9/28/99 24 → 50 100 35 40 Pump Choke Size Flwg. Press. Size Csg. Press. Rate BBL MCF BBL Ratio Well Status 28a. Production - Interval B Production - Interval B Production Test Date Production Hours Test BBL Oil Gravity Gas Gravity Gas Gravity Production Method Gravity Choke Size Tbg. Press Flwg. Flwg. Size Csg. Press. Rate BBL Oil Gas Water Gas: Oil Ratio Well Status BBL Ratio Ratio Ratio Well Status			91,000 gel	Medallion with	30% CO2 with						
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Choke Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Production Size Flwg. Press Csg. 24 Hr. Oil BBL MCF BBL Ratio Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Production Method Gravity Gra		9/28/99	1	1 .	1	1	1	1		Pump	
Si	Choke	Tbg. Press	+	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
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Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press Size Flwg. SIze SI			1				Mana	011 0	G==	Danduck's - As at	
Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas : Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	_	l est Date		ł		1	I	1		Production Meth	QQ DQ
Size Flwg. Press. Rate BBL MCF BBL Ratio	Lioanced		ested	Production	BOL		555	GOIT. AFT	Jiavity		
Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke	Tha. Press	Csa	24 Hr.	Oii	Gas	Water	Gas : Oil	Well Status		
Si ——>	_	1 -	_	1	1	1 .	1	ı			
		_		 →	-	L			L		
	(See instruction	ns and spaces for	additonal da	ta on reverse s	side)						-



Date First Produced	Test Date								
1	rest but	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	<u> </u>
Size	Flwg. Sl	Press.	Rate	BBL	MCF	BBL	Ratio		•
Sc. Productio				_	<u> </u>			<u> </u>	· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Ratio		
9. Disposition	of Gas (Sold, us	ed for fuel,	vented, etc.)		<u> </u>		<u></u>		
	Sold								
	of Porous Zones (-						31. Formatio	n (Log) Markers)
	•	-			als and all drill-stem ng and shut-in pres				•
and recover	•								
Formation	Тор	Bottom	Descri	ptions, Co	ntents, etc.		Name	•	Тор
									Meas.Depth
	0		Surface Rock,	Salt		Delaware	•		5188
	1100		Salt, Anhy			Bone Spring	-		9114
elaware &	4590	95/5	Lime, Salt			3rd Bone S	pring		12,186
one Springs /olfcamp	9575	12550	Sand			Wolfcamp			12,337
Cilcamp	9070	12000				11000			12,00
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2. Additional	remarks (include	plugging p	rocedure):						
			•						
3. Circle encl	osed attachments	:							
	al/Mechanical Lo _t				2. Geologic Rep	ort	3. DST Repo	ort	4. Directional Survey
5. Sundry	Notice for pluggir	ig and cerr	nent verification	n	6. Core Analysis	5	7. Other:		•
. I nereby ce	rury mat the fore	joing and a	attached inforn	nation is com	plete and correct	as determine	d ttow an ava	iliable records	s (see attached instructions):
Name (pleas	se print)	Mike Franc	is			Title		Agent	
	_			<u>-</u>					
	20 /	7.	71-60			5		10/28/99	•
C:	11210	cza	2/10			Date		10/25/99	
Signature				make it a crim	e for any person k	nowingly and w	dilfully to make	to any departr	nent or agency of the United
	ection 1001 and T	tle 43 U.S.	C Section 1212						
tle 18 U.S.C. S	Section 1001 and T				ny matter within its		nany to make	,,	neric of agency of the office
le 18 U.S.C. S									Territor agency or the crimed
e 18 U.S.C. S							mindify to make		itera of agency of the office

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

OPERATOR'S COPY

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31,	1993	
~	Lanna	Decises	ina nad	C	al Ma	

BUREAU OF L	5. Lease Designation and Serial No.		
SUNDRY NOTICES AND Do not use this form for proposals to drill of Use "APPLICATION FOR I	NM 24490 6. If Indian, Allertee or Tribe Name		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil X Gas Well Other 2. Name of Operator Enron 011 & Gas Company 3. Address and Telephone No. P.O. Box 2267 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	915/686-3600 scription)	8. Well Name and No. Diamond "18" 7 Federal 9. API Well No. 30-025-34659 10. Field and Pool, or exploratory Area Red Hills (Bone Spring)	
990' FSL & 330' FWL Sec.18,T25S,R34E	(11. County or Parish, State Lea County NM	
,) TO INDICATE NATURE OF NOTICE, REPORT	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Pinal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Csg. cenent & test	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of analtiple completion on Well Completion of Recompletion Report and Log form.)	
07/21/99-Spud Well at 8:00 P.M. 07/22/99-Ran 16 jts. of 11-3/4", 42 Cement with 300sx of cemen #/gal, 2.88 ft3/sx, 76.94 reserve pit. WOC for 22 ho 07/28/99-Ran 114 jts. of 8-5/8", 32 Cement with 1250sx of ceme ft3/sx, 430 bbls. Slurry 2 07/29/99-TOCQ350'(temp.) WOC for 36 08/12/99-TD well at 12550' at 3:30 08/14/99-Log well with Density Neut 08/16/99-Ran 276 jts of 5-1/2", 17# Cement with 1110sx of ceme flocele, 11.5 #/gal, 2.90	cron/GR/Acustic. P. P-110, 8rd casing and set at 12435.93'. ent. Slurry 1-860sx Premium + 3% econolite - ft3/sx, 444 bbls. Slurry 2-250sx Premium 50 ft3/sx, 56 bbls. WOC for 5.5 hours and	C1 1/4 #/sx flocele, 17.7 rculated 55sx of cement to . 0K. x flocele, 11.9 #/gal, 2.46 1.34 ft3/sx, 60 bbls. inutes. 0K. + 5#/sx salt 2% HR + 1/4#/sx 0/50 POZ + 2% gel + 5/10%	
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or Sate office use) Approved by Conditions of approval, if any:	99 Tile	Date	
Conditions of approval, it may:	(DRIG. SGD.) GARY GOURLEY		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Diamond "18" Federal No. 7

WORKING INTEREST OWNERS Enron Oil & Gas Company

WORKING INTEREST

Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702 100.0000