

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

DEC - 6 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							OGRID Number 16696	
Contact Party David Stewart							Phone 915-685-5717	
Property Name OXY Skinny Saloon Federal					Well Number 1		API Number 30-015-30756	
UL P	Section 11	Township 17S	Range 27E	Feet From The 660	North/South Line South	Feet From The 660	East/West Line East	County Eddy

II. Date/Time Information

Spud Date 9/24/99	Spud Time 1900hrs MDT	Date Completed 11/4/99	Pool Undesignated Crow Flats Morrow
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

County of MIDLAND) ss.

David Stewart, being first duly sworn, upon oath states:



- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature David Stewart Title Regulatory Analyst Date 12/2/99

SUBSCRIBED AND SWORN TO before me this 2nd day of December, 1999.

Betty L. Chatwell
Notary Public

My Commission expires: 0505-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Speer</u>	Date <u>JAN 03 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/4/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007334490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OPERATOR'S COPY

Lease Serial No.

LC0203753

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Skinny Salmon Federal #1

9. API Well No.

30-015-30756

10. Field and Pool, or Exploratory Area

Untg. Crow Flats Morrow

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA INC.

16696

3a. Address

P.O. BOX 50250

MIDLAND, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE (P) Sec 11 T17S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSS & Cmt.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

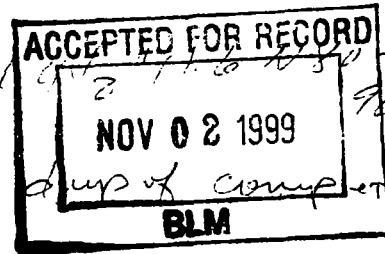
9/24/99 SPUD 17 1/2" 400', 13 3/8" 418' H 40

9/26/99 11" hole 1527', R1H 8 5/8" 32# K55 @ 1527' TD.

See other side

TD 7 7/8 to 9650' 10/15/99 R1H 8 5/8" 32# K55 @ 9650'

Submit Completion Report w/in 30 days of completion.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

10/22/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David Stewart

Title

RE

Date

11-2-99

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5

OXY USA INC.

OXY SKINNY SALOON FEDERAL #1

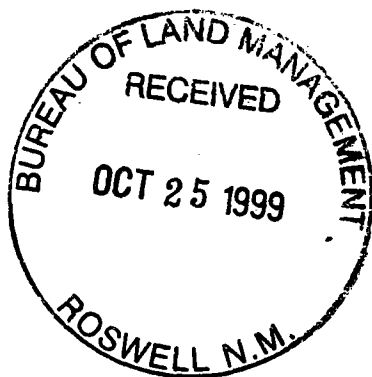
SEC 11 T17S R27E

EDDY COUNTY, NM

NOTIFIED BLM 9/24/99 OF SPUD. MIRU FWA-PETERSON #308, SPUD WELL @ 1900hrs MDT 9/24/99. DRILL 17-1/2" TO TD @ 400', 9/25/99, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 166sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ FOLLOWED BY 200sx CL C W/ CaCl₂, DISP W/ FW, PLUG DOWN @ 0945hrs MDT 9/25/99, CIRC 77sx CMT TO PIT, WOC-5hrs. BLM NOTIFIED & GENE HUNT WITNESSED CMT JOB. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, & HYDRIL TO 500#, OK. TOTAL WOC-19hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 9/25/99.

DRILL 11" HOLE TO TD @ 1527' 9/26/99. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1527'. M&P 500sx 65:35 C/POZ W/ 6% BENTONITE + 5#/sx SALT + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 1% CaCl₂ DISP /FW, PLUG DOWN @ 0800hrs MDT 9/27/99, CIRC 250sx CMT TO PIT. WOC-6hrs, NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL TO TEST KILL LINE, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF CEMENT JOB & BOP TEST, DID NOT WITNESS. RIH & TAG, DO CMT, TEST TO 500#, OK, DRILL AHEAD.

DRILL 7-7/8" HOLE TO TD @ 9680', 10/15/99, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 4-1/2" 11.6# N80-P110 CSG & SET @ 9680'. M&P 825sx 61/15/11-C/POZ/SILICA W/ .5% FL-25 + .5% FL-52 + 8#/sx GILSONITE FOLLOWED BY 75sx CL C CMT W/ .1% FL-25, DISP W/ FW, PLUG DOWN @ 0200hrs MDT 10/17/99. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 0600hrs MDT 10/18/99. SI WOCU.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. REMVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR OXY USA Inc. 16696					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 660 FEL SESE (P) At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
		8/31/99		EDDY	
				13. STATE NM	
5. LEASE DESIGNATION AND SERIAL NO. LLO 28375 B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME, WELL NO. OXY SKINNY Saloon Federal #1		9. API WELL NO. 30-015-30756		10. FIELD AND POOL, OR WILDCAT Unders. Crown Flats Morrow	
11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Sec 11 T17S R27E		12. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED 9/24/99		16. DATE T.D. REACHED 10/15/99		17. DATE COMPL. (Ready to prod.) 11/4/99	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3464'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9680'	
21. PLUG, BACK T.D., MD & TVD 9630'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9340 - 9394' Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MUL/CZDL/CNL/GR	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	400'	17 1/2"	3665x - Circulated	N/A
8 5/8" K55	32#	1527'	11"	7005x - Circulated	N/A
4 1/2" N80-M10	11.6#	9680'	7 7/8"	9005x - CBL-5415'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 7/8"
31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 9340-9394' Total 136 holes (9340-9368, 9390-9394)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION			34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		
DATE FIRST PRODUCTION 11/4/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/29/99	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BSL. 5	GAS—MCF. 1411
WATER—BSL. 0	GAS-OIL RATIO				
FLOW. TUBING PRESS. 900	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 5	GAS—MCF. 1411	WATER—BSL. 0
OIL GRAVITY-API (CORR.)					
35. LIST OF ATTACHMENTS 3160-5, Deviation Surf. Logs (2 sets)				TEST WITNESSED BY J. Gibson	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED DAVID STEWART		TITLE REGULATORY ANALYST		DATE 12/2/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	6224'	
				Penn	7496'	
				Strawn	8736'	
				Atoka	9047'	
				Morrow	9150'	

ATTACHMENT C-142

OXY USA INC.

OXY SKINNY SALOON FEDERAL #1

WORKING INTEREST OWNERS

OXY USA INC.	15.56543
SOUTHWESTERN ENERGY PROD. CO.	40.625
CHI ENERGY, INC.	9.375
McCOMBS ENERGY, LLC	13.61975
SCOTT E. WILSON	3.8151
RICHARD K. BARR	3.8151
ANDREWS & CORKRAN, LLC	1.94568
YATES PETROLEUM CORP.	4.375
YATES DRILLING CO.	0.625
MYCO INDUSTRIES, INC.	0.625
ABO PETROLEUM CORP.	0.625
J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR.	0.68777
MARK D. WILSON	0.60468
RIO PECOS CORP.	0.12094
PATHFINDER EXPLORATION CO.	0.12094
CANNON EXPLORATION CO.	0.12094
HOLLYHOCK CORP.	0.12094
TARAJON CORP.	0.12094
SOL WEST III	1.39925
MARTIN LIVING TRUST	0.23321
R. KEN WILLIAMS	0.23321
JUDSON OPERATIONS LTD.	0.23321
TEXACO EXPLORATION & PRODUCTION INC.	0.54221
HARVEY E. YATES CO., INC.	0.26625
YATES ENERGY CORP.	0.08825
JALAPENO CORP.	<u>0.0962</u>
	100.0