

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253							OGRID Number 000778	
Contact Party Mary Corley							Phone 281-366-4491	
Property Name Atlantic A LS					Well Number 2B		API Number 30-045-29956	
UL J	Section 28	Township 31N	Range 10W	Feet From The 1905'	North/South Line South	Feet From The 1300'	East/West Line East	County San Juan

II. Date/Time Information

Spud Date October 18 1999	Spud Time 3:00 am	Date Completed November 30 1999	Pool Blanco Mesaverde
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Business Analyst Date December 1 1999

SUBSCRIBED AND SWORN TO before me this 1 day of December, 1999.


Anne Evans
Notary Public

My Commission expires: March 21 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor	OCD District	Date
	P.E. Speer	JAN 29 2000

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/3/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007335277

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ATLANTIC A LS

2B

9. API Well No.

30-045-29956

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1905' FSL

1300' FEL

Sec. 28 T 31N R 10W

UNIT J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SPUD & SET CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/18/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 03:00 hrs. Drilled to 147' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/150 SXS CLS B NeatCMT. Circ 8 BBLS to Surface. Test BOP, manifold, & CSG to 750 PSI HI 15 min. & 250 PSI LOW 5 min. Test OK.

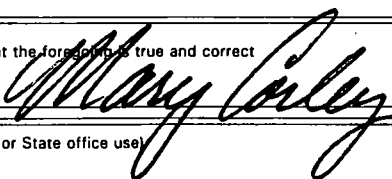
Drilled a 8 3/4" hole to 2520'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2509'. CMT w/216 SXS CLS B lead & 139 SXS CLS B tail and displace to float collar. Circ 16 BBLS of good CMT to surface. Pressure test CSG to 750 PSI 15 min & test air injection line & manifold to 1500 PSI. Test OK.

TIH w/bit & air hammer. Tag CMT @ 2473'. Unload hole & drilled out shoe joint w/mist. Drilled @ 6 1/4" hole to 5388' Set 4 1/2" 10.5# WC-50 production liner to 5381'. TOL @ 2310'. CMT w/100 SXS CLS A Lead & 120 SXS CLS A Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Will run CBL to determine CMT top.

Rig released @ 08:00 on 10/23/1999.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Sr. Business Analyst

Date

11-03-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 0606			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				7. UNIT AGREEMENT NAME Atlantic A LS 2B			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX				8. FARM OR LEASE NAME, WELL NO. Atlantic A LS 2B			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1905' FSL 1300' FEL At top prod. interval reported below At total depth Unit J				9. API WELL NO. 30-045-29956			
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 10/18/1999				16. DATE T.D. REACHED 10/22/1999		11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA Section 28 Township 31N Range 10W	
17. DATE COMPL. (Ready to prod.) 12/01/1999				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6194'		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 5381				21. PLUG, BACK T.D., MD & TVD 5326'		13. STATE New Mexico	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4646' - 5255'				25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED N	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & TDT				27. WAS WELL CORED N			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8" WC-50		32.3#		143'		13 1/2"	
7" WC-50		20#		2509'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2310'		5381'		220 SXS CLS A	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		5119'					
31. PERFORATION RECORD (Interval, size, and number)							
1. 5103' - 5255' w/2 JSPF, .330 in diameter, total 34 shots							
2. 4646' - 4735' w/1 JSPF, .330 in diameter, total 17 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5103' 5255'				95,184# 16/30 Arizona Sand & 70% Quality Foam			
4646' 4735'				71,197# 16/30 Arizona Sand & 70% Quality Foam			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/01/1999		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/30/1999		HOURS TESTED 6 hrs		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 80#		CASING PRESSURE 150#		CALCULATED 24-HOUR RATE		OIL - BBL. Trace	
						GAS - MCF. 1442 MCF	
						WATER - BBL. Trace	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Sr. Business Analyst				DATE 12-01-1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Working Interest Owners
Atlantic A LS 2B**

Conoco Inc. 25%

Attn: Isabel Barron

600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%

P. O. Box 3092

Houston, TX 77253

Vastar Resources, Inc. 50%

15375 Memorial Drive

Houston, TX 77079