

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

DEC - 9 1999

APPLICATION FOR NEW WELL STATUS

Operator name & address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210								OGRID Number 14049	
Contact Party ROBIN COCKRUM								Phone 505-748-3303	
Property Name BURCH KEELY UNIT						Well Number 300		API Number 30-015-30791	
UL C	Section 26	Township 17S	Range 29E	Feet From The 1980	North/South Line NORTH	Feet From The 2615	East/West Line EAST	County EDDY	

Spud Date 10/28/99	Spud Time 8:45 A.M.	Date Completed 12/2/99	Pool GRBG JACKSON SR Q GRBG SA
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V. AFFIDAVIT:

ROBIN COCKRUM being first duly sworn, upon oath states:

- Signature Robin Callum Title PRODUCTION ANALYST Date 12/8/77

SUBSCRIBED AND SWORN TO before me this





**OFFICIAL SEAL
CAIRENE D. SMITH
NOTARY PUBLIC
STATE OF NEW MEXICO**

Notary Public

My Commission expires _____

FOR OIL CONSERVATION DIVISION USE ONLY:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature 	Title P.E. 	Date JAN 31 2000
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/3/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007338628

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 1999

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 2615 FEL, SEC 26-T17S-R29E UNIT G

5. Lease Designation and Serial No.
LC-028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #300

9. API Well No.

30-015-30791

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

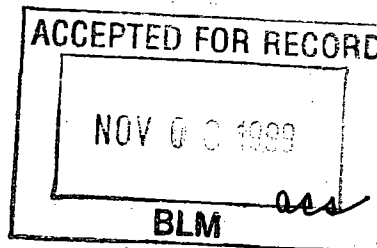
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD, CMT CSG

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL @ 8:45 A.M. 10/28/99. DRILD 12 1/4" HOLE TO 425', RAN 10 JTS 8 5/8" 24# J-55 CSG TO 420', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 4:30 P.M., CIRC 100 SX TO SURF. WOC 18 HRS, TOOP OPTION 2 PER TEST DATED 8/20/96.



14. I hereby certify that the foregoing is true and correct

Signed Robin Cockrum

Title PRODUCTION ANALYST

Date 10/29/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ENTERED IN
AFMSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC-028784B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303						8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #300	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 2615 FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-30791	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
15. DATE SPUDDED 10/28/99						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T17S-R29E	
16. DATE T.D. REACHED 11/16/99						12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 12/02/99						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3575' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4750'		21. PLUG, BACK T.D., MD & TVD 4720'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4750'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4218-4423' SAN ANDRES						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8", J-55		24#		420'		12 1/4"	
5 1/2", J-55		17#		4762'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4154'					
31. PERFORATION RECORD (Interval, size and number) 4218-4423' 20 SHOTS							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4218-4423'				ACD W/2000 GALS 15% NEFE ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION 12/05/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12/06/99		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 20	
						GAS—MCF. 28	
						WATER—BBL. 1428	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY OWEN PUCKETT	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 12/07/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	945'				
QUEEN	1860'				
SAN ANDRES	2610'				
GLORIETTA	4126'				

MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #300
1980 FNL 2615 FEL, SEC. 26-T17S-R29E
30-015-30791

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	23.75%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	71.25%
Miller & Dastarac, Inc. 2308 Sierra Vista Artesia, NM 8820	5.00%
	<hr/> 100.00%