

DEC 13 1999

APPLICATION FOR NEW WELL STATUS

| | | | | | | | | |
|--|---------------|-----------------|--------------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| Operator name & address Capataz Operating, Inc.. PO Box 10549 Midland, TX 79702 | | | | | | | OGRID Number 003659 | |
| Contact Party H Scott Davis | | | | | | | Phone 915-620-8820 | |
| Property Name Roitan | | | | | Well Number 1 | | API Number 34735 | |
| UL G | Section 14 | Township 20S | Range 38E | Feet From The 1650 | North/South Line North | Feet From The 1650 | East/West Line East | County Lea |

| | | | |
|-----------------------|-----------------------|----------------------------|----------------------------|
| Spud Date 10/27/99 | Spud Time 2300 Hrs | Date Completed 11/24/99 | Pool Blinebry Oil & Gas |
|-----------------------|-----------------------|----------------------------|----------------------------|

V. AFFIDAVIT:

H. Scott Davis being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature _____ Title President Date 12-9-99

SUBSCRIBED AND SWORN TO before me this 9th day of December, 1999.


Notary Public

My Commission expires: Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|--|----------------------|---------------------|
| Signature  | Title P.E. Speer. | Date JAN 24 2000 |
|--|----------------------|---------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/23/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007339100

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

| |
|---|
| WELL API NO. 34735 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--|--|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name Roitan |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ | |
| 2. Name of Operator Capataz Operating, Inc | 8. Well No. 1 |
| 3. Address of Operator PO Box 10549, Midland, TX 79702 | 9. Pool name or Wildcat Blinebry Oil & Gas |

| |
|--|
| 4. Well Location Unit Letter <u>G</u> : _____ Feet From The <u>1650</u> Line and <u>North</u> Feet From The _____ East _____ Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County |
|--|

| | | | | |
|--|-----------------------------------|---|--|------------------------------|
| 10. Date Spudded 2300 HRS 10/27/99 | 11. Date T.D. Reached 11/12/99 | 12. Date Compl. (Ready to Prod.) 11/24/99 | 13. Elevations (DF& RKB, RT, GR, etc.) 3560 KB | 14. Elev. Casinghead 3559 |
| 15. Total Depth 7800 | 16. Plug Back T.D. --- | 17. If Multiple Compl. How Many Zones? --- | 18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools | |

| | |
|---|---------------------------------------|
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 6014-6104 Blinebry | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run CNDL, DLL | 22. Was Well Cored No |

| | | | | | |
|---|---------------|-----------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 1625' | 12-1/4" | 650 SX Poz "C" | -- |
| 5-1/2" | 17# | 7798' | 7-7/8" | 1225 SX Poz "C" | -- |
| | | | | | |
| | | | | | |

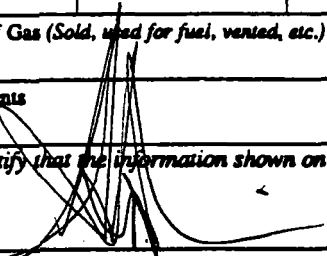
| | | | | | | | |
|-------------------------|-----|--------|--------------|--------|--------------------------|-----------|------------|
| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |
| | | | | | | | |

| | | |
|---|--|--|
| 26. Perforation record (interval, size, and number) 46 Holes 6014-6104 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 6014-6104 | 2400 Gal 15% Nafe 53700 gal Gel X 179,250 lbs 16/30 Sand |

| | | | | | | | |
|-----------------------------------|--------------------|--|------------------------|------------------|--------------------|--|-------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 11/25/99 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod. or Shut-in) Prod | |
| Date of Test 12/6/99 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 55 | Gas - MCF 94 | Water - Bbl. 87 | Gas - Oil Ratio 1709 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 55 | Gas - MCF 94 | Water - Bbl. 87 | Oil Gravity - API - (Corr.) 42 | |

| | |
|--|------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By H Scott Davis |
|--|------------------------------------|

| |
|------------------------------|
| 30. List Attachments Logs |
|------------------------------|

| | | | |
|--|-------------------------------|----------------|-----------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | |
| Signature  | Printed Name H Scott Davis | Title Agent | Date 12-8-99 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 2838 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers 3099 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen 3672 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry 6016 | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo 7090 | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from 6014 to 6104
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------|
| 5800 | 7090 | 1290 | Dolomite |
| 7090 | 7300 | 210 | Lime |
| 7300 | 7805 | 505 | Dolomite |

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--------------------------------------|---|
| ¹ Operator Name and Address. Capataz Operating, Inc. PO Box 10549 Midland, TX 79702 | | ² OGRID Number 3659 |
| | | ³ API Number 30-025-34735 |
| ⁴ Property Code 24993 | ⁵ Property Name Roitan | ⁶ Well No. 1 |

⁷ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 14 | 20S | 38E | G | 1650 | North | 1650 | East | Lea |

⁸ Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | |
|--|--|
| ⁹ Proposed Pool 1 House, Abo | ¹⁰ Proposed Pool 2 House, Drinkard |
|--|--|

| | | | | |
|-----------------------------------|---------------------------------------|---------------------------------|---------------------------------------|--|
| ¹¹ Work Type Code N | ¹² Well Type Code O | ¹³ Cable/Rotary R | ¹⁴ Lease Type Code P | ¹⁵ Ground Level Elevation 3560 |
| ¹⁶ Multiple No | ¹⁷ Proposed Depth 7800' | ¹⁸ Formation Abo | ¹⁹ Contractor Patterson | ²⁰ Spud Date 10/18/99 |

²¹ Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 12-1/2 | 8-5/8" | 24# | 1600' | 975 | Surf |
| 7-7/8 | 5-1/2" | 17# | 7800' | 795 | 1600' |
| | | | | | |
| | | | | | |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 11" hole to 1600'. Run & Cement 8-5/8" 24# casing. Circulate cement to Surface. Log, evaluate & run 5-1/2" casing if indicated.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

H Scott Davis

Title:

Agent

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: OCT 20 1999

Expiration Date:

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94
Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | |
|------------------------------|--|--|--|-----------------------------------|--|----------------------|--|
| 1 API Number 30-025-34735 | | 2 Pool Code 06660 | | 3 Pool Name Blinebry Oil & GAS | | | |
| 4 Property Code 24993 | | 5 Property Name ROITAN | | | | 6 Well Number 1 | |
| 7 OGRID No. | | 8 Operator Name CAPATAZ OPERATING, INC. | | | | 9 Elevation 3580' | |

10 SURFACE LOCATION

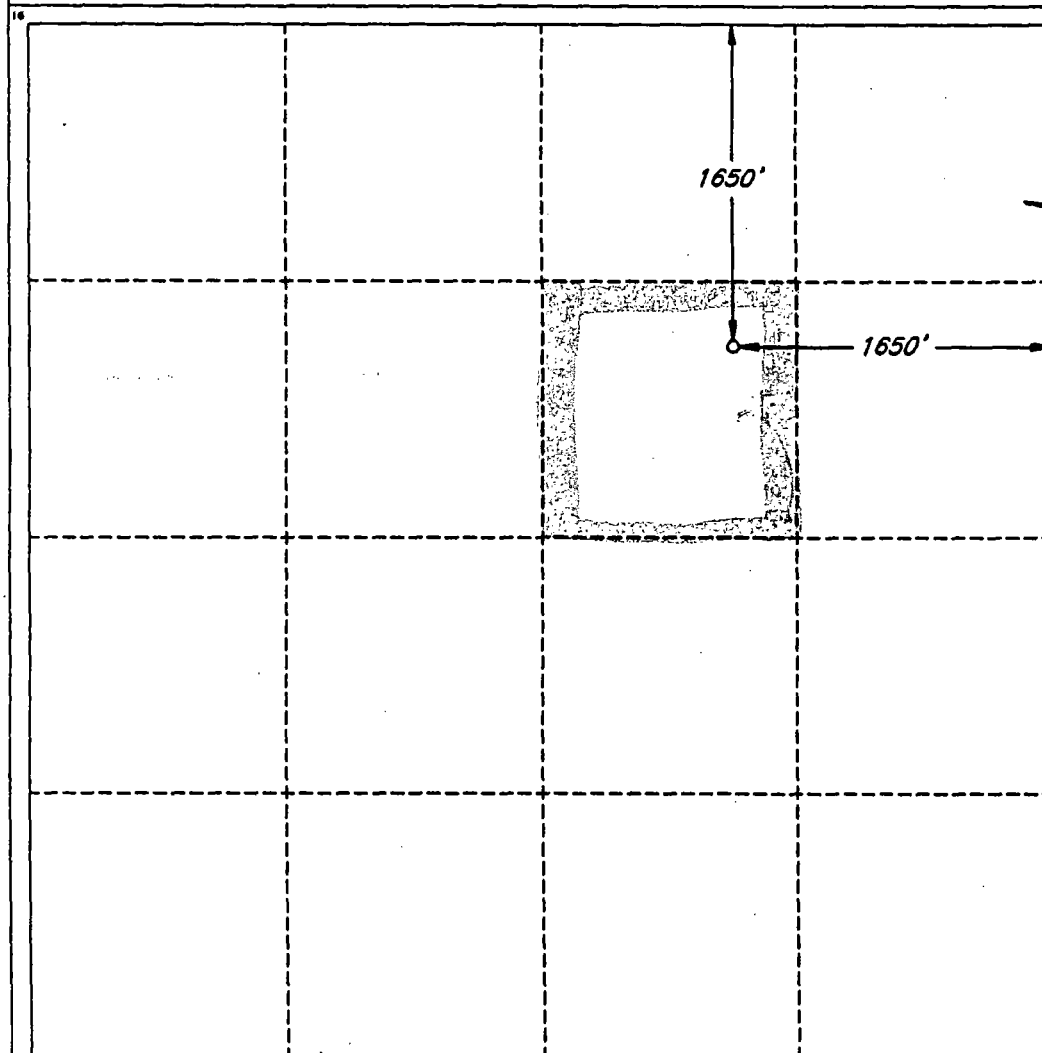
| | | | | | | | | | |
|--------------------|---------------|----------------------|----------------------------|---------|------------------------|---------------------------|------------------------|------------------------|---------------|
| UL or lot no. G | Section 14 | Township 20 SOUTH | Range 38 EAST, N.M.P.M. | Lot Ida | Feet from the 1650' | North/South line NORTH | Feet from the 1650' | East/West line EAST | County LEA |
|--------------------|---------------|----------------------|----------------------------|---------|------------------------|---------------------------|------------------------|------------------------|---------------|

11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | | | |
|--------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------|--------------------|-----------------------|--------------|

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Printed Name

H Scott Davis

Title

Agent

Date

12/8/99

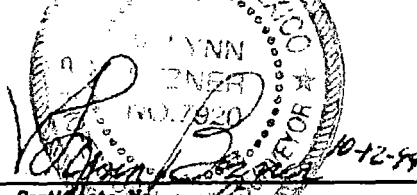
SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

OCTOBER 6, 1999

Signature and Seal of
Professional Surveyor



Certificate No.

V. L. BEZNER R.P.S. #7920

JOB #65575 / 70 SE / V.H.B.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. |
| 30-025-34735 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name Roitan |
| 2. Name of Operator Capataz Operating, Inc. | 8. Well No. 1 |
| 3. Address of Operator PO Box 10549, Midland, TX 79702 | 9. Pool name or Wildcat House, Blinbry |
| 4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u> | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3560 KB | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Production Casing-Cement Job <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 191 Jts 7820.53' 15.5 & 17# 5-1/2" casing. Set @ 7798' and cemented w/ 1260 sx POZ"C" w/ 5% salt, .2% Antifoamer, 6% Gel, .25 PPS Celloflake and 630 SX 50/50 Poz "C" w/ 10% salt, .2% Antifoamer, 5% FL, 2% Gel. Estimated top of cement 1535'.

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 12-8-99

TYPE OR PRINT NAME H Scott Davis 915-620-8820 TELEPHONE NO.

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD ENG. II DATE DEC 14 1999

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. |
| 30-025-34735 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name Roitan |
| 2. Name of Operator ✓ Capataz Operating, Inc. | 8. Well No. 1 |
| 3. Address of Operator PO Box 10549, Midland, TX 79702 | 9. Pool name or Wildcat House, Blinbry |
| 4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3560 KB |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU and Spudded 2300 hrs 10/27/99. Drilled 12-1/4" hole to 1625'. Ran 1625'
8-5/8" 24# ST&C casing and cemented @ 1635' w/ 405 sx 35/65 POZ "C" w/ 5% salt,
6% Gel, .2% Anti-foamer, .25 PPS Celloflake and 225 sx Class "C" w/ 2% CaCl₂.
WOC 18 hrs. Drilled out shoe jt. w/ 7-7/8" Bit 10/30/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 12-8-99
TYPE OR PRINT NAME H Scott Davis 915-620-8820 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE DEC 14 1999

CONDITIONS OF APPROVAL, IF ANY:

CAPATAZ OPERATING INC.

LEASE DDI LISTING BY LEASE

FOR LEASES 70 THRU 70

| LEASE | OWNER | OWN | TAX | SUS | HND | INT | COSTS | OIL REV | GAS REV |
|---------|-------------------------------------|-----|-----|-----|-----|-----|------------|-----------|-----------|
| 70 | ROITAN #1 | LEA | 14 | | | | | | |
| | DA951 H SCOTT DAVIS | 0 | P | 1 | | | .07363000 | .00000000 | .00000000 |
| | DE760 TIMOTHY A DERNBACH | 0 | P | 1 | | | .02057700 | .00000000 | .00000000 |
| | DU762 LISA L DURBAN | 0 | P | 1 | | | .00759100 | .00000000 | .00000000 |
| | EU760 EUREKA GAS COMPANY, INC | 0 | P | 1 | | | .21347700 | .00000000 | .00000000 |
| | FA762 JAMES FARNSWORTH | 0 | P | 1 | | | .00852600 | .00000000 | .00000000 |
| | GA256 W B ROBBINS III TR KMC TRUST | 0 | P | 1 | | | .00636800 | .00000000 | .00000000 |
| | GA257 W B ROBBINS III TR RSG TRUST | 0 | P | 1 | | | .00636800 | .00000000 | .00000000 |
| | HE614 BESSEMER TR CO, TR OF F HENRY | 0 | P | 1 | | | .02429800 | .00000000 | .00000000 |
| | JO416 JOHNSON & JOHNSON, TR 1-24-85 | 0 | P | 1 | | | .03194900 | .00000000 | .00000000 |
| | JT250 JTD RESOURCES, LLC | 0 | P | 1 | | | .14925000 | .00000000 | .00000000 |
| | LE631 TIMOTHY T LEONARD | 0 | P | 1 | | | .01990000 | .00000000 | .00000000 |
| | LE632 DAN M LEONARD | 0 | P | 1 | | | .02487500 | .00000000 | .00000000 |
| | LE633 ROBERT K LEONARD | 0 | P | 1 | | | .01741300 | .00000000 | .00000000 |
| | LE637 KEVIN K LEONARD | 0 | P | 1 | | | .01741300 | .00000000 | .00000000 |
| | ME570 L S MELZER | 0 | P | 1 | | | .02017900 | .00000000 | .00000000 |
| | ME572 MELZER OPERATING | 0 | P | 1 | | | .06146100 | .00000000 | .00000000 |
| | MO760 MORGAN TRUST | 0 | P | 1 | | | .08643600 | .00000000 | .00000000 |
| | MO762 MAURICE MORDKA | 0 | P | 1 | | | .01582100 | .00000000 | .00000000 |
| | PJ232 PJC LIMITED PARTNERHSIP, | 0 | P | 1 | | | .06401800 | .00000000 | .00000000 |
| | RI630 RIO AUREO, LLC | 0 | P | 1 | | | .03183000 | .00000000 | .00000000 |
| | SA610 SANDFLY, INC | 0 | P | 1 | | | .00995000 | .00000000 | .00000000 |
| | SE110 SEAY EXPLORATION COMPANY | 0 | P | 1 | | | .05259600 | .00000000 | .00000000 |
| | TH270 THE LEONARD TRUST | 0 | P | 1 | | | .03107400 | .00000000 | .00000000 |
| | WA573 THOMAS J WALLER | 0 | P | 1 | | | .00500000 | .00000000 | .00000000 |
| TOTALS: | 24 OWNERS | | | | | | 1.00000000 | .00000000 | .00000000 |

District I
~~PO Box 1788~~, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---------------------------------|--|
| Operator name and Address ✓ Capataz Operating Inc PO Box 10549 Midland, TX 79702 | | 3659 OGRID Number |
| | | Reason for Filing Code New Completion |
| API Number 30-0 25-34735 | Pool Name Blinebry Oil & Gas | Pool Code 06660 |
| Property Code 24993 | Property Name Roitan | Well Number 1 |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 14 | 20S | 38E | -- | 1650 | N | 1650 | E | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------------------------------|--------------------------------|---------------------------|----------------------------|-----------------------------|------------------|---------------|----------------|--------|
| G | 14 | 20S | 38E | -- | 1650 | N | 1650 | E | Lea |
| Use Code | Producing Method Code Pumping | Gas Connection Date 12/3/99 | C-129 Permit Number NA | C-129 Effective Date -- | C-129 Expiration Date -- | | | | |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address | POD | O/G | POD ULSTR Location and Description |
|-------------------|--|---------|-----|------------------------------------|
| 020809 | Sid Richardson 201 Main St. Ft Worth, TX 76102 | 2824515 | G | G-14-20-38 |
| 17407 | Petro Source Partner, Ltd 9801 Westheimer, Ste 900 Houston, TX 77042 | 2824514 | O | G14-20-38 |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water