	1485
District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131 New Mexico New Mexico New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 District IV - (505) 827-7131	Form C-142 Date 06/99 Submit Original Plus 2 Copies to the Santa Fe Office
APPLICATION FOR NEW WELL STATUS	
I. Operator and Well	

	- F								
	Оре	erator name		urlington Resourc O. Box 4289 Farr		OGRID NUME	6 <b>ER</b> 014538		
C	ont	act Party	Pegg	y Cole			Phone	505-326-9700	
	Pr	operty Name	: ЛCARIL	LA 150	N (1999)	Well Number: 4B	API Number	300392621200	
UL		Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
L		011	026N	005W	1730	FSL	665	FWL	RIO ARRIBA

## II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
9/12/99	8:00:00 PM	11/30/99	BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV.	Attach a list of	f all working interes	t owners with their	percentage interest.
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## V. **AFFIDAVIT:**

State of <u>New Mexic</u> o) County of S <u>an Juan</u> ) <b>ss.</b>	
Peggy Cole, being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator,	
2. To the best of my knowledge, this application is complete and co Signature	prrect. ag Admin. Date 12-10-99
SUBSCRIBED AND SWORN TO before me this 10-day of	0
My Commision expires: 6/11/03	Mae (Senallyin Notary Public

## FOR OIL CONSERVATION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

PVZV 2007 635400

Signature	Mark fol	My/	Title P.E.	Spec.	Da	* JAN 2 9 2000
VII. DATE OF NOTI	FICATION TO THE	SECRETARY OF THE TA	XATION AND REV	ENUE DEPARTMENT:	1/3//00	)

NOTICE: The operator must notify all working interest owners of this New Well certification

	Sundry Not	ices and Reports on Wells 99 SEP 15 PM 12: 01	r en er er en er en er	
	Type of Well GAS	Cle ALBUQUERQUE. N.M.	5. 6.	<b>Tribe Name</b> Jicarilla Apache
	Name of Operator		7.	Unit Agreement Nam
2.	BURLINGTON	6 GAS COMPANY		
	Address & Phone No. of Opera		8.	Well Name & Numbe Jicarilla 150 #48
5.	PO Box 4289, Farmington, NM		9.	API Well No. 30-039-26212
4.	Location of Well, Footage, S 1730'FSL, 665'FWL, Sec.11, 1			Field and Pool Blanco Mesaverde County and State
12.	Type of Submission Notice of Intent		ge of Pla Construct	ans
	_X_ Subsequent Report	Plugging Back Non-		Fracturing
			ersion to	Tuinetien
	Final Abandonment	Altering Casing Conv X_ Other - Spud	ersion co	5 injection
13.		Altering Casing Conv X Other - Spud		
13.	Describe Proposed or Comp 9-12-99 MIRU. Spud well	Altering Casing Conv X Other - Spud	396'. Cin	cc hole clean.

APD ROW related

14. I hereby certify that the :	foregoing is true and corr	rect.
signed Depay Cole	Title Regulatory Admin:	istrator_Date 9/14/99
no (This space for Federal or State APPROVED BY	Office use) Title Petro. Eri	Date 9/20/85
CONDITION OF APPROVAL, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

118181811 Jane		
Printed Name		Approval Date:
Peggy Cole	PCRS - 3	
	· · · ·	]
Regulatory Administrator		

Form 3160-4						SUBMIT IN DUPLICATE	•	FOR	APPROVED
(October 1990)				D STATES		(See other in- structions on	1	OMB N	0. 1004-0137
		DEP	ARTMENT	OF THE INTER	IOR	reverse side)			ecember 31, 1991
		B	UREAU OF LA	ND MANAGEMEN	Г		1		ON AND SERIAL NO.
WELL CO	MPLE	ETION OR F	RECOMP	LETION REP	ORT ANI	DLOG*	_	DIAN, ALLOTTE	EE OR TRIBE NAME
1a. TYPE OF W		OIL	GAS X	DRY Other			1		
b. TYPE OF CO	OMPLETIC	DN:					7. UNIT	AGREEMENT	NAME
N		WORK DEEP.		DIFF. RESVR			8. FAR	M OR LEASE N	AME, WELL NO.
2. NAME OF O		<u> </u>						VELL NO.	#48
		RESOURCES O	IL & GAS CON	IPANY			1	30-039-2621	2
3. ADDRESS A		PHONE NO. Farmington, NM 8		E) 200 0700				LD AND POOL.	
		(Report location clear	ny and in accord	5) 326-9700 Ince with any State requ	urements)*			Blanco Mesa C., T., R., M., Of	R BLOCK AND SURVE
At surface		1730'FSL, 665'F	WL,				OR	R AREA	
At top prod.	interval rep	ported below							
At total dept	h						s	Sec. 11, T-20	6-N, R-5-W
				14. PERMIT NO.	DATE ISSUE	iD	•	UNTY OR	13. STATE
							1	ARISH Rio Arriba	New Mexico
15. DATE SPUDO	DED 16.	DATE T.D. REACHED		COMPL. (Ready to prod.)	· · ·	18. ELEVATIONS (DF.	RKB. RT. B		19, ELEV. CASING
9-12-99 20. TOTAL DEPT	H, MD &TV	9-22-99 D [21. PLUG, B	ACK T.D., MD &TV	11-30-99 D 22. IF MULTIPLE CO	OMPL.	7129' GR, 71 23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS
				HOWM	IANY"	DRILLED BY	•		1
6444' TMD 24. PRODUCTIO				OM, NAME (MD AND TVE	2	<u> </u>	0-6444	5. WAS DIREC	TIONAL
5328-6240 28. TYPE ELECT CBL-CCL-	RIC AND O	rde THER LOGS RUN		·		· · ·		SURVEY M	ADE
28. TYPE ELECT	RIC AND O		DEPTH SET (A	CASING RECORD		is set in well) MENT, CEMENTING REC	N	WELL CORED	MOUNT PULLED
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8	RIC AND O	THER LOGS RUN WEIGHT, LB./FT. 32.3#	390	(D) HOLE SIZE 12 1/4	TOP OF CEI 330 cu.ft.		N	WELL CORED	
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C	RIC AND O	THER LOGS RUN WEIGHT, LB./FT.		D) HOLE SIZE	TOP OF CE	MENT. CEMENTING REC	N	WELL CORED	
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8 7	RIC AND O	THER LOGS RUN WEIGHT, LBJFT. 32.3# 23#	390 3958	(D) HOLE SIZE 12 1/4	TOP OF CEI 330 cu.ft.	MENT. CEMENTING REC	ORD	WELL CORED	MOUNT PULLED
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8 7 29.	RIC AND O	THER LOGS RUN WEIGHT, LB./FT. 32.3#	390 3958	AD) HOLE SIZE 12 1/4 8 3/4	TOP OF CEI 330 cu.ft.	MENT. CEMENTING REC		WELL CORED	MOUNT PULLED
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8 7 29. SIZE	RIC AND O	THER LOGS RUN WEIGHT, LBJFT. 32.3# 23# LINER RE	390 3958 CORD	ID) HOLE SIZE 12 1/4 8 3/4 IT* SCREEN (MD)	TOP OF CEI 330 cu.ft. 640 cu.ft. 30	MENT. CEMENTING REC		WELL CORED	MOUNT PULLED D ACKER SET (MD)
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/ 9 5/8 7 28. SIZE 4 1/2	RIC AND O' GR BRADE	THER LOGS RUN WEIGHT, LBJFT. 32.3# 23# LINER RE BOTTOM (MD)	390 3958 CORD SACKS CEMER 427 CU.ft	ID) HOLE SIZE 12 1/4 8 3/4 IT* SCREEN (MD)	TOP OF CEI 330 cu.ft. 640 cu.ft. 30. SIZE	MENT, CEMENTING REC		WELL CORED No BING RECORI P CIBP @ 527	MOUNT PULLED D ACKER SET (MD) 6'
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIO 5328, 5338, 5404	RIC AND O' GR 3RADE TOP (MD) 3741 DN RECORI 5, 5414, 54	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Interval, size and nui 26, 434, 5443, 5452,	390 3958 CORD SACKS CEMEN 427 CL.ft moer) 5454, 5460, 547	ID) HOLE SIZE 12 1/4 8 3/4 IT* SCREEN (MD) 1. 32. 1. DEPTH INT(	TOP OF CEI 330 cu.ft. 640 cu.ft. 30. SIZE	DEPTH SET		WELL CORED No A BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/C 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIO 5328, 5338, 5404 5476, 5489, 5494	RIC AND O' GR BRADE TOP (MD) 3741 DN RECORI 5, 5414, 54 8, 5498, 55	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Interval, size and nur	390 3958 CORD SACKS CEMEN 427 CL.ft 700er) 5454, 5460, 547 0, 5527, 5531, 56	ID) HOLE SIZE 12 1/4 8 3/4 IT* SCREEN (MD) 1. 32. 1. DEPTH INT( 5328-5690	TOP OF CEI 330 cu.ft. 640 cu.ft. 30. SIZE	DEPTH SET		WELL CORED No A BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/ 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIO 5328, 5338, 5404 5476, 5489, 5494 5607, 5658, 5662 5936, 5946, 5956	RIC AND O' GR 3RADE TOP (MD) 3741 DN RECORI 5414, 54 5454, 55 5, 5670, 56 8, 5963, 59	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Intervel, size and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988	390 3958 CORD SACKS CEMEN 427 CU.ft 5454, 5460, 547 5, 5527, 5531, 56 5682, 5896, 59 8, 5997, 6015, 60	ID) HOLE SIZE 12 1/4 8 3/4 IT* SCREEN (MD) 1. 32. 1. DEPTH INT( 5328-5690 20.	TOP OF CEI 330 cu.ft. 640 cu.ft. 30. SIZE	DEPTH SET	ORD TUE T(MD) C(MD) C C C C C C C C C MD C C C C C C C C C	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED 10 Brady sd
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/ 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33.	RIC AND O GR SRADE TOP (MD) 3741 3741 DN RECORI 5, 5414, 54 4, 5498, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 0 (Intervel, size and nui 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5658, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 6227	390 3958 CORD SACKS CEMER 427 CL.ft 427 CL.ft 5454, 5460, 547 5, 5527, 5531, 56 5, 5682, 5896, 59 5, 5997, 6015, 60 7, 6240	AD) HOLE SIZE 12 1/4 8 3/4 AT* SCREEN (MD) 32. 1. DEPTH INT( 5328-5690 20. 27. 5858-6240 Pl	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. SIZE AC ERVAL (MD)	DEPTH SET	ORD	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED 10 Brady sd
28. TYPE ELECT CBL-CCL- 28. CASING SIZEC 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5478, 5489, 5494 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROI	RIC AND O' GR SRADE TOP (MD) 3741 DN RECORI 5, 5414, 54 5, 5493, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61 DUCTION	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 0 (Intervel, size and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5658, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 6227	390 3958 CORD SACKS CEMER 427 CL.ft 427 CL.ft 5454, 5460, 547 5, 5527, 5531, 56 5582, 5896, 59 5, 5997, 6015, 60 7, 6240 CHON METHOD (P	HOLE SIZE      12 1/4      8 3/4	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. SIZE AC ERVAL (MD) RODUCTION SIZE and type of put	MENT. CEMENTING REC DEPTH SET CID, SHOT, FRACTURI 2023 bbl 2% KCl s [2031 bbl 2% KCl s	ORD   ORD   TUE TUE T(MD)   ( C C C C C C C C C C C C C	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4 D0,000# 20/4 MELL STATUS TA	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED 10 Brady sd 10 Brady sd 10 Brady sd
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28. TYPE ELECT CBL-CCL- 28. CASING SIZEC 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5478, 5489, 5494 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROI	RIC AND O' GR 3RADE TOP (MD) 3741 DN RECORI 5, 5414, 54 5, 5498, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61 DUCTION	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Intervel, eze and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 6227 PRODUC HOURS TESTED	390 3958 CORD SACKS CEMEN 427 CL, ft 427 CL, ft 5454, 5460, 547 5, 5527, 5531, 56 5682, 5896, 59 5, 5997, 6015, 60 7, 6240 CHON METHOD (F Flo CHOKE SIZE CALCULATED	HOLE SIZE      12 1/4      8 3/4      II      SCREEN (MD)      III      SCREEN (MD)      III      SCREEN (MD)      III      SCREEN (MD)      III      SCREEN (MD)      IIII      SCREEN (MD)      IIII      SCREEN (MD)      IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. SIZE AC ERVAL (MD) RODUCTION SIZE and type of put	DEPTH SET	ORD TUE TUE F (MD) ( E, CEMEN OUNT AND Sik wtr. 10 Sik wtr. 10	WELL CORED No BING RECORI P CIBP @ 527 TT SQUEEZE. KIND OF MATE D0,000# 20/4 D0,000# 20/4 D0,000# 20/4 RELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED 10 Brady sd 10 Brady sd (Producing or shu1-in)
28. TYPE ELECT CBL-CCL- 28. CASING SIZEC 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROI DATE OF TEST FLOW. TUBING PR	RIC AND O' GR SRADE TOP (MD) 3741 DN RECORI 55414, 544 55414, 544 56414, 54414, 544 56414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 0 (Intervel, size and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5858, 5884 75, 5981, 5984, 5988 40, 6154, 6212, 6227 PROUUC HOURS TESTED CASING PRESSURE SI 600	390 3958 CORD SACKS CEMER 427 CU.ft 427 CU.ft 5454, 5460, 547 5, 5527, 5531, 56 5582, 5896, 59 5, 5997, 6015, 60 7, 6240 CHOKE SIZE CALCULATED 24-HOUR RATE	HOLE SIZE      12 1/4      8 3/4      IT*      SCREEN (MD)      I.      32.      1.      DEPTH INTI      01.      5328-5690      20.      27.      5858-8240      Prowing, gas lint, pumping-      probing      PROD'N FOR      TEST PERIOD	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. 30. SIZE AC ERVAL (MD) RODUCTION EZE and type or pu BBL	DEPTH SET	ORD TUE TUE F (MD) ( E, CEMEN OUNT AND Sik wtr. 10 Sik wtr. 10	WELL CORED No BING RECORI P CIBP @ 527 TT SQUEEZE. KIND OF MATE D0,000# 20/4 D0,000# 20/4 D0,000# 20/4 RELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED 10 Brady sd 10 Brady sd (Producing or shurin) GAS-OIL RATIO
28. TYPE ELECT CBL-CCL- 28. CASING SIZEC 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROI DATE OF TEST FLOW. TUBING PR	RIC AND O' GR SRADE TOP (MD) 3741 DN RECORI 55414, 544 55414, 544 56414, 54414, 544 56414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414, 54414	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Interval, size and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 6227 PRODUC HOURS TESTED CASING PRESSURE SI 600 S0/07, USAC NOT TUR, Vehit	390 3958 CORD SACKS CEMER 427 CU.ft 427 CU.ft 5454, 5460, 547 5, 5527, 5531, 56 5582, 5896, 59 5, 5997, 6015, 60 7, 6240 CHOKE SIZE CALCULATED 24-HOUR RATE	AD)  HOLE SIZE    12 1/4  8 3/4    8 3/4	TOP OF CEI 330 CLI.ft. 640 CLI.ft. 30. 30. SIZE AC ERVAL (MD) RODUCTION EZE and Type or pu BBL GAS-MCF	MENT, CEMENTING REC DEPTH SET CID, SHOT, FRACTURI 2023 bbl 2% KCI s 2031 bbl 2% KCI s 2031 bbl 2% KCI s 2031 bbl 2% KCI s WATER-E	ORD TUE T(MD) C(MD) E. CEMEN CUNT AND Sik wtr. 10 Sik wtr. 10 Sik wtr. 10 Sik wtr. 10	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4 WELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED IO Brady sd IO Brady sd IO Brady sd (Producing or shul-in) GAS-OIL RATIO CIL GRAVITY-API ((
28. TYPE ELECT CBL-CCL- 28. CASING SIZEC 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROI DATE OF TEST FLOW. TUBING PR	RIC AND O' GR GR TOP (MD) 3741 DN RECORI 5414, 544 5498, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61 DUCTION RESS. NOF GAS (	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# LINER RE BOTTOM (MD) 6381 D (Interval, size and nur 26, 434, 5443, 5452, 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 8227 PRODUC HOURS TESTED CASING PRESSURE SI 600 Soria, used for ruel, vehit To be sold S	390 3958 CORD SACKS CEMER 427 CU.ft 427 CU.ft 5454, 5460, 547 5, 5527, 5531, 56 5582, 5896, 59 5, 5997, 6015, 60 7, 6240 CHOKE SIZE CALCULATED 24-HOUR RATE	AD)  HOLE SIZE    12 1/4  8 3/4    8 3/4	TOP OF CEI 330 CLI.ft. 640 CLI.ft. 30. 30. SIZE AC ERVAL (MD) RODUCTION EZE and Type or pu BBL GAS-MCF	DEPTH SET	ORD TUE T(MD) C(MD) E. CEMEN CUNT AND Sik wtr. 10 Sik wtr. 10 Sik wtr. 10 Sik wtr. 10	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4 WELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED IO Brady sd IO Brady sd IO Brady sd (Producing or shul-in) GAS-OIL RATIO CIL GRAVITY-API ((
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28. TYPE ELECT CBL-CCL- 28. CASING SIZE/ 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROD DATE OF TEST FLOW. TUBING PF 34. DISPOSITION 35. LIST OF ATT	RIC AND O' GR GR TOP (MD) 3741 DN RECORI 5414, 54 5498, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61 DUCTION RESS. NOF GAS ( ACHMENTS	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# 23# LINER RE BOTTOM (MD) 6381 0 (Intervel, size and nur 26, 434, 5443, 5452. 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 8227 PROUUC HOURS TESTED CASING PRESSURE SI 600 Solid, used for ruel, vent To be sold S None	390 3958 CORD SACKS CEMER 427 CL.ft 427 CL.ft 5454, 5460, 547 5, 5527, 5531, 56 5, 5682, 5896, 59 3, 5997, 6015, 60 7, 6240 CHOKE SIZE CALCULATED 24-HOUR RATE 24-HOUR RATE	HOLE SIZE      12 1/4      8 3/4      IT*      SCREEN (MD)      I.      32.      1.      DEPTH INTI      01.      5328-5690      20.      27.      5858-6240      PROD'N FOR      OIL-BBL      OIL-BBL	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. 30. SIZE AC ERVAL (MD) RODUCTION EZE and Type or pu BBL GAS-MCF	MENT, CEMENTING REC DEPTH SET CID, SHOT, FRACTURI 2023 bbl 2% KCI a 2031 bbl 2% KCI a 2% KCI a 2031 bbl 2% KCI a 2% KCI	ORD TUE T(MD) C(MD) E. CEMEN CUNT AND Sik wtr. 10 Sik wtr. 10 Sik wtr. 10 Sik wtr. 10	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4 WELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED IO Brady sd IO Brady sd IO Brady sd (Producing or shul-in) GAS-OIL RATIO CIL GRAVITY-API ((
28. TYPE ELECT CBL-CCL- 28. CASING SIZE/ 9 5/8 7 29. SIZE 4 1/2 31 PERFORATIC 5328, 5338, 5404 5478, 5489, 5494 5607, 5658, 5662 5938, 5948, 5956 6043, 6065, 6081 33. DATE FIRST PROD DATE OF TEST FLOW. TUBING PF 34. DISPOSITION 35. LIST OF ATT	RIC AND O' GR GR TOP (MD) 3741 DN RECORI 5414, 54 5498, 55 2, 5670, 56 3, 5963, 59 1, 6092, 61 DUCTION RESS. NOF GAS ( ACHMENTS	THER LOGS RUN WEIGHT, LB./FT. 32.3# 23# 23# LINER RE BOTTOM (MD) 6381 0 (Intervel, size and nur 26, 434, 5443, 5452. 06, 5510, 5518, 5520 78, 5690, 5858, 5864 75, 5981, 5984, 5988 40, 6154, 6212, 8227 PROUUC HOURS TESTED CASING PRESSURE SI 600 Solid, used for ruel, vent To be sold S None	390 3958 CORD SACKS CEMEN 427 CL, fi 427 CL, fi 5454, 5460, 547 5527, 5531, 56 5527, 5531, 56 5582, 5896, 59 5, 5997, 6015, 60 7, 6240 CHOKE SIZE CALCULATED 24-HOUR RATE 60, 67C. )	HOLE SIZE      12 1/4      8 3/4      IT*      SCREEN (MD)      I.      32.      1.      DEPTH INTI      01.      5328-5690      20.      27.      5858-6240      PROD'N FOR      OIL-BBL      OIL-BBL	TOP OF CEI 330 CU.ft. 640 CU.ft. 30. 30. SIZE AC ERVAL (MD) RODUCTION RODUCTION RODUCTION BBL GAS-MCF Lemporarily aba and hom all availa	MENT, CEMENTING REC DEPTH SET CID, SHOT, FRACTURI 2023 bbl 2% KCI a 2031 bbl 2% KCI a 2% KCI a 2031 bbl 2% KCI a 2% KCI	ORD   TUE TUE TUE TUE TUE TUE TUE TUE	WELL CORED No BING RECORI P CIBP @ 527 IT SQUEEZE. KIND OF MATE 20,000# 20/4 WELL STATUS TA R-BBL	MOUNT PULLED D ACKER SET (MD) 6' ETC. ERIAL USED IO Brady sd IO Brady sd IO Brady sd (Producing or shul-in) GAS-OIL RATIO CIL GRAVITY-API ((

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22206800/000	LEASE - LEASE - OIL AND GAS		JICARILLA APACHE 150	
- 23001000/000	LEASE - LEASE - OIL AND GAS		JICARILLA APACHE 150	
L 60386000/000	CONTRACT - OPERATING AGRE	EMENT	SOUTHERN UNION PRODUC	TION CO
999021/01	OWNER - NONE	50.00000%	BURLINGTON RESOURCES (	
	OWNER - NONE	50.000000%	BURLINGTON RESO 0&G CO	-SJBT
			JICARILLA 150 4B (MV)	
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