New Mexico

/ Y 8 Form C-142 Date 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>Distret II</u> - (505) 748-1283

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fc, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

Artesia, NM 88210

District III - (305) 334-6178
1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

APPLICATION FOR NEW WELL STATUS													
I. Operator and Well													
Operato	Operator name & address OGRID Number												
	MARBOB ENERGY CORPORATION												
l.	P.O. BOX 227												
		1 88210		·							Phone	y	
Contact	•	NTTM	•	•					•			748-3303	
	ROBIN COCKRUM 505-748-3303 Property Name Well Number API Number												
	FEDERAI								4	30-		15-30698	
UL	Section	Township	Range	Feet Fro		North/South	Line		From The	1	Vest Line	County	
J	17	17S	30E	231	0	SOUTH			1575		EAST	EDDY	
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	State o	NEW ME	XICO	})	•							
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	County	of EDD	Y		ı	• .							•
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	ROBIN O	COCKRUM,	being fir	st duly s	worn, u	pon oath st	ates:						
										.			
	1.	I am the	Operato	, or aut	norized	representati	ive of	the C	perator, or	r the ar	ove-rete	renced well.	•
	2.	To the be	est of my	knowie	age, this	application	1 IS CC	mpie	te and con	rect.		•	
Signa	ture <u>//</u>	dain (COCK	Mic	َ کے	Title Pl	RODU	CTIO	N ANALYS	<u>T</u>	Dat	te 12/15/99	
						15th day	. N			111			
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My Commission expires: 3-19-03 Notary Public													
My Co	ommissio	n expires:		-00	<u>_</u>								ينسب
FOR OIL CONSERVATION DIVISION USE ONLY:													
1/1	CEDTI	FICATION	OE ADI	DOMA!		•							•
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division													
notifies the Secretary of the Taxation and Revenue Department of this Approval.													
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Signatu	ire /,	11	00	-		Title 0.c						Date	
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141	AND DE NOTIFICATION TO THE DECORATION OF THE TAXATION AND DEVENUE DECADEMENT: 2/8/11												
VII.	VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: $\frac{2/8/W}{}$												

NOTICE: The operator must notify all working interest owners of this New Well certification.

NOV 1 5 1999

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR OPERATOR'S COFF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DUDEAU OF LAND MANAC	ENGLAT.	Expires: March 31, 1993
BUREAU OF LAND MANAG		5. Lease Designation and Serial No. LC-060527
SUNDRY NOTICES AND REPORT Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT-" 1	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICA	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator MARBOB ENERGY CORPORATION		9. API Well No.
3. Address and Telephone No.		30-015-30698
P.O. BOX 227, ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK
2310 FSL 1575 FEL, SEC. 17-T17S-R30E UNIT J		11. County or Parish, State
		EDDY CO., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Pługging Back	Non-Routine Fracturing
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
>	Other SPUD, CMT CSG	Dispose Water
SPUD WELL @ 10:30 P.M. 11/2/99. DRLD 12 1/4" HOLE TO 4 PLUS, PLUG DOWN @ 12:30 P.M. 11/3/99, DUMP 8 YDS RE/ 1000# FOR 20 MINUTES - HELD OK.	430', RAN 10 JTS 8 5/8" J-55 24# CSG TO ADY MIX TO BRING CMT TO CELLAR. N	D 424', CMTD W/300 SX PREM WOC 18 HRS, TSTD CSG TO
	·	
		PETER W. CHESTER
	150	er li Cheste
	BURE	NOV 12 1999
	L_RO	AU OF LAND MANAGEMENT SWELL RESOURCE AREA
14. I hereby certify that the foregoing is true and correct Signed COCKRUM Title PF	RODUCTION ANALYST	Date 11/04/99
(This space for Federal or State office use)		
Approved by Title Conditions of approval, if any:		Date
	·	

Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE* **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

LC-060527

MARBOB ENERGY CORPORATION S. APIWELL NO. S. APIWELL NO. 30-015-30698	WELL CON	IPLETIO	N OR	RECO	MPLE.	TION	REPO	DRT	AND I	_OG*	6. IF	INDIAN,	ALLOTTE	E OR TRIBE NAM
NEWL NORK DEPT PLUG DIFF PLUG DIFF PLUG DIFF PLUG DIFF DIFF PLUG DIFF		- 	OIL X	GAS WELL] 10	RY 🗌	Other				7. UN	NIT AGRI	EEMENT N	AME
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION 3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM. 88210 505-748-3303 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF CREATION O		WORK ┌─┐		PLUG [-	DIFF		O#h = =				-			
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11. SEC. T, R, M, OR BLOCK AND SUF OR AREA 2310 FSL 1575 FEL		(Report location	clearly and	in accordan	ce with any	State req	uirements)	! *			10. F			
SEC. 17-T17S-R30E		75 FEL	**						*		11. SE			
At total depth SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE		I reported below									01			
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11/102/99	SAME	,			14. PEF	RMIT NO.		DA	TE ISSUED		12, CC			
10, TOTAL DEPTH, MD & TVD	5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready to p	orod.)	18. E	EVATIONS	(DF, RKB, F	RT, GE, E	TC.)*	19. ELE	V. CASINGHEAD
4765' 4753' HOW MANY' DRILLED BY 0.4765' A. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 4293-4584' ' PADDOCK B. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG CASING RECORD (Report all strings set in well) ASSING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULL 8 5/8", J-55 24# 424' 12 1/4" 300 SX 5 1/2", J-55 17# 4765' 7 7/8" 1300 SX CIRC 320 S B. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (II 2 7/8" 4239' M. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4293-4584' 20 SHOTS PRODUCTION 13. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AVE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 24 CHOKE SIZE PRODUCTION TESTED CHOKE SIZE PRODU FOR OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR 12/08/99 24 CHOKE SIZE PRODUCTION GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR 12/08/99 10 IL GRAVITY-API (CORR 12/10/81 PROSS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR 12/10/81 PACKER SIZE SIZE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR 12/10/81 PACKER SIZE SIZE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR 12/10/81 PACKER SIZE SIZE OIL—BBL. OIL—BBL. OIL GRAVITY-API (CORR 12/10/81 PACKER SIZE SIZE OIL—BBL. OIL—BBL. OIL—BBL. OIL GRAVITY-API (CORR 12/10/81 PACKER SIZE SIZE OIL—BBL. OIL—BBL. OIL—BBL. OIL—BBL. OIL—BBL.	· · · · · · · · · · · · · · · · · · ·					···			3	672' GR				
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DLL, CSNG No	4293-4584'' PA	DDOCK											3	
ASSING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULL		ND OTHER LOGS	RUN										27. WAS	
8 5/8", J-55	8.		-	CASII	NG RECO	RD (Repo	ort all stri	ngs se	t in well)					
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		ļ			OILBI	BL.	G	ASMC	F.	WATER-	BBL.		OIL GRAV	/ITY-API (CORR.)
		<u> </u>							· -				FD D''	
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT		AS (Sold, used fo	or fuel, vent	ted, etc.).		•								
5. LIST OF ATTACHMENTS		ENTS												
LOGS, DEVIATION SURVEY											٠.			
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			d attached	information i	s complete	and corre	ect as dete	rmined	from all aval	lable record	ds		· ·	
SIGNED ROUN COCK TIPLE PRODUCTION ANALYST DATE 12/15/99	SIGNED	Kopin	LCO	Mru		DE PR	RODUCT	ION A	NALYST			DAT	E 12/15	/99

,	·37.	SUMMARY OF	POROUS ZON	ES: (Show all im	portant zones	of porosity and	contents thereof; cored intervals; and	d all
1		drill-stem, tests,	including depth	interval tested,	cushion used,	time tool open,	flowing and shut-in pressures, and	
		recoveries):						

FORMATION	TOP ·	воттом	DESCRIP	TION, CONTENTS, E	TC.
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NAME .	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT DEPTH					
YATES	1180'		٠.							
QUEEN	2053'			•						
SAN ANDRES	2746'			·						
GLORIETTA	4183'	,								
·	-		·							
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MARBOB ENERGY CORPORATION RED FEDERAL #4 2310 FSL 1575 FEL, SEC. 17-T17S-R30E

13/3 FEL, SEC. 1/-11/3-R30E

30-015-30698

Working Interest Owner	Percentage Interests
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	25.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	25.00%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	50.00%
	100.00%