/488 Form C-142

• •	_	•
NIGST	NAAN	7100
New	TATES	

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88231-1980

Distret II - (505) 748-1283

811 S. Fürst

Energy Minerals and Natural Resources Department

Oil Conservation Division

Artesia, NM 88210

District III - (303) 334-6178

1000 Rio Brazos Road

Aztoc, NM 87410

District IV - (505) 827-7131

2040 South Pacheco Street Santa Fc, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

CAL CONSERVATION PROMISE APPLICATION FOR NEW WELL STATUS

I. Operator and Well					
Operator name & address	OGRID Number				
MARBOB ENERGY CORPORATION	·				
P.O. BOX 227	14949				
ARTESIA, NM 88210	+ ####################################				
Contact Party ROBIN COCKRUM	505-748-3303				
Property Name Well Number	API Number				
LOCO FEDERAL 4	30-015-30147				
or cerem to the same to the sa	Vest Line County AST EDDY				
II. Date/Time Information	ASI LIDINI				
Soud Date Spud Time Date Completed Pool					
11/3/99 2:00 P.M. 12/8/99 LOCO HILLS PADDO					
III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling	g commenced and Form C-105 or				
Federal Form 3160-4 showing well was completed as a producer.					
IV. Attach a list of all working interest owners with their percentage interests.V. AFFIDAVIT:					
Z. ZITIOAVII.					
State of NEW MEXICO)					
SS.					
County of <u>EDDY</u>)	•				
ROBIN COCKRUM, being first duly sworn, upon oath states:	·				
1. I am the Operator, or authorized representative of the Operator, of the all	pove-referenced well				
2. To the best of my knowledge, this application is complete and correct.					
Signature KOOW UNLINE PRODUCTION ANALYST	Date12/15/99				
15th . Deanh 1000					
SUBSCRIBED AND SWORN TO before me this 15th day of December, 1999					
4 Nint. 411 2	wa				
Notary Public					
My Commission expires: 3-19-03 Notary Public					
FOR OIL CONSERVATION DIVISION USE ONLY:					
VI CERTIFICATION OF ARRENOVAL.	•				
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New	Well. By copy hereof, the Division				
notifies the Secretary of the Taxation and Revenue Department of this Approval.	, ,,				
	Data				
Signature // / / / / / / / / / / / / / / / / /	FEB 0 7 2000				
Mark fall P. E. Spec.	FLD 0 1 COO				
The state of the s	2/0/00				
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE	DEPARTMENT: _2/8/00				

NOTICE: The operator must notify all working interest owners of this New Well certification.

⊊Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558581

WELL COM	PLETIC	ON OR	RECO	MPLE	TION	REPO	ORT A	AND L	OG*	6. IF	INDIAN,	ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL:	<u></u>	WETT X	GAS WELL] [ORY 🗌	Other				7. UN	IT AGRE	EMENT	NAME
b. TYPE OF COMPLET	ION: WORK	DEEP-	•	•						/. 51	III AGRE	EMEN I	NAME
WELT X	OVER	EN	PLUG BACK	DIF	SVR.	Other		· · ·		8. FA	RM OR L	FASE N	AME, WELL NO.
. NAME OF OPERATO	-		-	-		-							DERAL #4
MARBOB ENER		DRATION	1				•	 		9. AP	I WELL I		
. ADDRESS AND TELE		18.4 00044	. FOE 740	0000							3	0-015-	30147
P.O. BOX 227, A										10. FI	ELD AN	D POOL	OR WILDCAT
. LOCATION OF WELL	(Report locati	on clearly a	nd in accordar	ice with an	y State req	quiremen t s)	r						S PADDOCK
At surface 330 FNL 1650 At top prod. Interval		N	, •								C., T., R	., M., OR	BLOCK AND SURVE
SAME											SE	C. 21-1	17S-R30E
At total depth				14 PF	RMIT NO.		DAT	E ISSUED		12. CC	OUNTY O		
SAME				14.16				LICOULD		.5 00	EDD'		NM
5. DATE SPUDDED	16. DATE T.I		1		(Ready to	prod.)	18. ELE	•		RT, GE, ETC.)* 19. ELEV. CASINGHEAD			
11/03/99	11/15/99		12/0						3667'	 :			
0. TOTAL DEPTH, MD 4927'		4	K T.D., MD & 1 889'		HOW MAI		- ,	23. INTE	RVALS		RY TOO 0-492		CABLE TOOLS
24. PRODUCING INTER	CVAL(S), OF TH	IIS COMPLE	TION-TOP, BO	OTTOM, NA	ME (MD A	ND TVD)*						25.	WAS DIRECTIONAL SURVEY MADE
4383-4729' PAD	DOCK						ú						No No
6. TYPE ELECTRIC AIDLL, CSNG	ID OTHER LOC	S RUN		-								27. W	AS WELL CORED No
28.			CASI	NG RECO	ORD (Rep	ort all stri	ngs set i	in well)					
CASING SIZE/GRADE	WEIGHT,	.B./FT.	DEPTH SET		,	E SIZE	 _	OP OF CEN	MENT, CE	MENTIN	IG REC	ORD -	AMOUNT PULLED
8 5/8", J-55	24	#	450)'	1	2 1/4"	40	0 SX					10 YDS READY MIX TO SURF
5 1/2", J-55	17	#	490	1'		7 7/8"	16	50 SX	٠.				CIRC 230 SX
		· 	_										
	<u> </u>	-	<u> </u>		<u></u>			30.	 -	TURIN	0.550		
29.			R RECORD			COREEN	(0.05)	TODING (LOOK)				DAGUED OFT (ND)	
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS C	EMENT	SCREEN	N (MD) SIZE DE 2 7/8"				4339'		PACKER SET (MD)
						 		211	•		+339		
31. PERFORATION RE	CORD (Interva	i, size and r	number)	L		32.	Α	CID, SHOT	, FRACT	URE, C	EMENT	SQUE	ZE, ETC.
						DEPT					AND KIND OF MATERIAL USED		
4383-4729' 20 SHOTS							ACD	O W/2000 GALS 15% N		NEFE ACID			
4383-7723 20 011010													
,									 			_	<u> </u>
33. *		· · · · · · · · · · · · · · · · · · ·			PRODL	JCTION		-	<u> </u>			,	
DATE FIRST PRODUCT	ION F	RODUCTIO	N METHOD (F	lowing, ga			and type o	of pump)			WELL	STATUS	(Producing or
12/11/99	l l	UMPING		5, 5		-					shu	t-in)	PROD
DATE OF TEST	HOURS TES		CHOKE SIZE		N FOR	OIL-BI	BL.	GASN	ICF.	WAT	ER-BB	L. C	GAS-OIL RATIO
12/13/99	24			TEST	PERIOD		45		44		322		
FLOW. TUBING PRESS.	CASING PRE		ALCULATED 4-HOUR RATE	OILE	BBL.	G	AS-MCF		WATER-	-BBL.		OIL GF	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, use	d for fuel, ve	ented, etc.)							1	WITNESS EN PU		Γ
35. LIST OF ATTACHM	ENTS							• •					
LOGS, DEVIATION	ON SURVE	Y	•										
36. I hereby certify that			d information	is complet	te and corr	ect as dete	rmined fr	om all avail	able recon	ds	i-		
(بر)	ممنم	α	Wine.	`	٠.	RODUCT					P- 4 -	-E 19/	15/00
SIGNED			LUUL		HTLE P	ZODOC	I ION A	WE 191			UΑΊ	E_12/	10/33

FORMATION	TOP	воттом	DESCRIP	TION, CONTENTS, E	TC
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38. GEOL	OGICAL MARKERS		38. GEOI	LOGICAL MARKERS	
ALABAT.	T	OP	NAME	TC	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS DEPTH	TRUE VERT. DEPTH
		V21(1) D21 111			
/ATES	1227'				
	2118'				
QUEEN					•
SAN ANDRES	2842'				* .
SLORIETTA	4290'				
				·. ·	*
			A second		
	1		1 - 1	1	
•					•

Form 3160-5 (June 1990)



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY

FORM APPROVED Budget Bureau No. 1004-0135

	Expires.	Maich 31, 1993
. Lease	Designat	ion and Serial No.
	NM-0	0558581

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Gas ⊠ Oil Well 8. Well Name and No. Other LOCO FEDERAL #4 2. Name of Operator MARBOB ENERGY CORPORATION 9. API Well No. 3. Address and Telephone No. 30-015-30147 P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LOCO HILLS PADDOCK 11. County or Parish, State 330 FNL 1650 FEL, SEC. 21-T71S-R30E UNIT B EDDY CO., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back ■ Subsequent Report Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other SPUD, CMT CSG Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* SPUD WELL @ 2:00 P.M. 11/3/99. DRLD 17 1/2" HOLE TO 450', RAN 10 JTS 13 3/8" J-55 48# CSG TO 450', CMTD W/400 SX PREM PLUS, PLUG DOWN 8:00 A.M. 11/4/99, 10 YDS READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 1000# FOR 20 MINUTES - HELD OK. ACCEPTED FOR RECORD KOV 1 0 1999 BLM 14. I hereby certify that the foregoing is true and correct PRODUCTION ANALYST 11/05/99 (This space for Federal or State office use) Approved by ______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION LOCO FEDERAL #4

330 FNL 1650 FEL, SEC. 21-T17S-R30E

30-015-30147

Working Interest Owner	Percentage Interests
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	25.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	25.00%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	50.00%
	100.00%