· • •			÷				1990	
		New	Mexico	. •	•		Form C-142	
District 1 - (505) 393-6161	Engrou N			urces D	enartr	nent	Date 06/99	
Contract I- (505) 393-6161 Energy Minerals and Natural Resources Department G25 N. French Dr Energy Minerals and Natural Resources Department Hobbs, NM 88241-19807 Oil Conservation Division SUBMIT ORIGINAL PLUS 2 COPIES								
Distret II - (505) 748-1283 811 S. First					•		PLUS 2 COPIES TO THE SANTA FE	
District III - (305) 334-5178 Santa Fc, New Mexico 87505								
strict III - (505) 334-6178 00 Rio Brazos Road DEC 6 1999 (505) 827-7131 nec. NM 87410								
District IV - (505) 827-7131								
	SERVATION DEV	APPLICATION FO	OR NEW WE	ELL STATU	<u>JS</u>			
I. Operator and W	eli		<u> </u>			OGRID N	umhor	
Operator name & address MARBOB ENERGY CORP	ODATION					UGRIUN	under	
P.O. BOX 227	UKATION					1.0.0		
ARTESTA, NM 88210	L <u></u>					14049	,	
Contact Party ROBIN COCKRUM					•	Phone 505-7	748-3303	
Property Name		· · · · · · · · · · · · · · · · · · ·		Well Numb	97	API Numi		
BURCH KEELY UNIT	Dence Pastr	rom The North/Sou	hling East	301 From The	- FactA	<u>30-01</u> Vest Line	L5-30696 County	
UL Section Township B 30 17S	Range Feet F 30E 330			650		AST	EDDY	
II. Date/Time Inform	mation		I		. .			
Spud Date Spi 11/9/99	7:30 A.M.	Date Completed 12/9/99	Pool	BG JACK	SON ST		G SA	
							enced and Form C-105 or	
Federal Form 31	160-4 showing w	ell was completed	as a produci	er.		3		
	II working interest	st owners with their	percentage	interests.				
V. AFFIDAVIT:								
State ofNEW	MEXICO)						
		SS.						
County of	DY)						
ROBIN COCKRIM	^r being first duly	sworn, upon oath s	tates:		,		·	
NODIN COORNER								
		ithorized represent				ove-refe	renced well.	
2. To the t	est of my know	edge, this application	on is comple	te and cor	reci.	•		
Signature Robin	1 (ocha	und Title	PRODUCTIO	ON ANALY	ST	Da	te 12/15/99	
SUBSCRIBED AND SW	ORN TO before	me this <u>I</u>	ay of <u>Dece</u>	mber, 19	<u>144</u> .		· · · ·	
		, c	Mist	: 4 M	Чu	(A		
•	210 -		tary Public			5		
My Commission expires	3-19-0	<u>)</u>						
FOR OIL CONSERVATI	ON DIVISION U	ISE ONLY:		· .		· · · ·	· · · · · · · · · · · · · · · · · · ·	
VI. CERTIFICATIO This Application is notifies the Secre	s hereby approved	AL: I and the above-refer on and Revenue Depe	enced well is artment of this	designated Approval.	a New	Well. By	copy hereof, the Division	
Signature /, //		Title					Date	
Mali	hola /	P.F.	Shoe				FEB 072000	
/ JANO IB	any						ENT. 2/8/00	
VII. DATE OF NOTIFI	CATION TO THE	SECRETARY OF TH				CENT UN		
NOTICE: The operator must notify all working interest owners of this New Well certification.								
							•	

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pVZV2007636224	-
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June 1990		ED STATES	FORM APPROVED Budget Bureau No. 1004-0135
	BUREAU OF I	AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No. LC-028793C
Do not u	use this form for proposals to dril	AND REPORTS ON WELLS I or to deepen or reentry to a different reservoir. R PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation BURCH KEELY UNIT
. Type of V Oi W	I Gas ell 🗌 Well 🗌 Other		8. Well Name and No. BURCH KEELY UNIT #301
Name of MARBC	OB ENERGY CORPORATION		9. API Well No.
	and Telephone No. DX 227, ARTESIA, NM 88210 505-748	3-3303	30-015-30696 10. Field and Pool, or Exploratory Area
	of Well (Footage, Sec., T., R., M., or Survey Des		GRBG JACKSON SR Q GRBG SA
330 FN	L 1650 FEL, SEC. 30-T17S-R30E UNI	ТВ	11. County or Parish, State
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	EDDU CO., NM
2.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	· · ·
	Notice of Intent		Change of Plans
	X Subsequent Report		
		Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
	· · · · · ·	··· • •	· ·
3. Describ directio	e Proposed or Completed Operations (Clearly sta nally drilled, give subsurface locations and measu	The all pertinet details, and give pertinent dates, including estimated date of and true vertical depths for all markders and zones pertinent to this w	Dispose Water (Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) of starting any proposed work. If well is
directio	nally drilled, give subsurface locations and measu $\frac{1}{2}$ WELL \bigcirc 7:30 A M $\frac{7}{2}$ /9/99 DRLD 12 1/	te all pertinet details, and give pertinent dates, including estimated date of	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is rork.)*
directio	nally drilled, give subsurface locations and measu $\frac{1}{2}$ WELL \bigcirc 7:30 A M $\frac{7}{2}$ /9/99 DRLD 12 1/	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is rork.)*
directio	nally drilled, give subsurface locations and measu $\frac{1}{2}$ WELL \bigcirc 7:30 A M $\frac{7}{2}$ /9/99 DRLD 12 1/	Other SPUD, CMT CSG te all pertinet details, and give pertinent dates, including estimated date or red and true vertical depths for all markders and zones pertinent to this w 4" HOLE TO 428', RAN 10 JTS 8 5/8" J-55 24# CSG TO X W/8 YDS. WOC 18 HRS, TOOK OPTION 2 PER TEST	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is rork.)* 421', CMTD W/350 SX PREM DATED 8/20/96.
directio	nally drilled, give subsurface locations and measu $\frac{1}{2}$ WELL \bigcirc 7:30 A M $\frac{7}{2}$ /9/99 DRLD 12 1/	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is rork.)* 421', CMTD W/350 SX PREM DATED 8/20/96.
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directio SPUD M PLUS, 4. I hereby Signed	nally drilled, give subsurface locations and measu WELL @ 7:30 A.M. 7/9/99. DRLD 12 1/ PLUG DOWN @ 2:30 P.M., READY MI 2 certify that the foregoing is true and correct	Cother SPUD, CMT CSG te all pertinet details, and give pertinent dates, including estimated date of red and true vertical depths for all markders and zones pertinent to this w 4" HOLE TO 428', RAN 10 JTS 8 5/8" J-55 24# CSG TO X W/8 YDS. WOC 18 HRS, TOOK OPTION 2 PER TEST ACCEPTED FOR REC NOV 1 5 1999	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is rork.)* 421', CMTD W/350 SX PREM DATED 8/20/96.
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directio SPUD PLUS, 4. I hereby Signed This spac	nally drilled, give subsurface locations and measu WELL @ 7:30 A.M. 7/9/99. DRLD 12 1/ PLUG DOWN @ 2:30 P.M., READY MIX y certify that the foregoing is true and correct PLUG DOWN @ 2:30 P.M., READY MIX y certify that the foregoing is true and correct PLUC Correct PLUC Correct PLUC Correct	Cother SPUD, CMT CSG te all pertinet details, and give pertinent dates, including estimated date of red and true vertical depths for all markders and zones pertinent to this w 4" HOLE TO 428', RAN 10 JTS 8 5/8" J-55 24# CSG TO X W/8 YDS. WOC 18 HRS, TOOK OPTION 2 PER TEST ACCEPTED FOR REC NOV 1 5 1999 QC BLM	ORD

-#orm 316D-4 (July 1992)	DE	PARTM	NITED S ENT OF	THE	NTEF		IIT IN	IDU	structi	TE* other in- ons on e side)	5. LE	ON Expire	IB NC s: Fe IGNA	APPROVED 0. 1004-0137 Sebruary 28, 1995 TION AND SERIAL NO. 28793C
WELL CO					TION					\ <u>_</u> +	6. IF			TTEE OR TRIBE NAME
WELL CO			_			KEP	URI			JG^				
1a. TYPE OF WELL: b. TYPE OF COMPLI	TION	OIL WELL		[DRY 🗌	Other _					7. UN	IT AGRE	EMEN	
	WORK				F	Other						BURG	СНК	
2. NAME OF OPERAT	OVER	EN EN	BACK L		SVR.						8. FA	RM OR L	EASE	NAME, WELL NO.
MARBOB ENE		RPORATIO	N											ELY UNIT #301
3. ADDRESS AND TEL	EPHONE	NO.				·					9. AP	WELL N		-
P.O. BOX 227,	ARTES	IA, NM 882	10 505-748	-3303										5-30696
4. LOCATION OF WEL At surface 330 FNL 165 At top prod. interv SAME	50 FEL	-	v and in accorda	nce with an	y State req	uirements	;)*				GF 11. SI	RBG JAC EC., T., R. R AREA	CKS(, M., C	DL, OR WILDCAT DN SR Q GRBG SA DR BLOCK AND SURVEY -T17S-R30E
At total depth SAME				14. PE	RMIT NO.		D	ATE IS	SSUED		12. CC			ISH 13. STATE
											<u></u>	EDDY		NM
15. DATE SPUDDED 11/09/99	11/1	TE T.D. REACH 9/99	12/0	9/99	(Ready to	prod.)	18. 1	ELEVA	TIONS (DI 361	⁻ , RKB, R1 4' GR	Γ, GE, E	TC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MI 4965'	D & TVD	21. PLUG, B	ACK T.D., MD & 4950'	TVD 22.	IF MULTII HOW MAI		'L.,		23. INTER		ROTA	RY TOOL 0-4965		CABLE TOOLS
24. PRODUCING INTE 4454-4724' SA			LETION-TOP, B	OTTOM, NA	ME (MD A	ND TVD)*		1	<u> </u>				2	5. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC	AND OTHE	R LOGS RUN											27. \	WAS WELL CORED
28.			CAS	NG RECO	DRD (Rep	ort all str	ings s	et in v	well)					· · · · · · · · · · · · · · · · · · ·
CASING SIZE/GRAD	E WEIG	GHT, LB./FT.	DEPTH SE			E SIZE	ŀ		OF CEM	ENT, CEN	IENTIN	IG RECO	RD	AMOUNT PULLED
8 5/8", J-55		24#	42	1	1	12 1/4"		350	SX		B YDS READY MIX TO !			B YDS READY MIX TO SURF
5 1/2", J-55		17#	496	3'		7 7/8"		1150	SX	. :				CIRC 250 SX
29.		L IN	ER RECORD		I				30.	·	TUBIN	G RECO	RD	
SIZE	TOP (MD		TTOM (MD)	SACKS C	EMENT*	SCREEN	(MD)		SIZE		DEPTH	SET (ME))	PACKER SET (MD)
		·							2 7/8	n		1405'		
		·	· · · · ·	í					-					
31. PERFORATION R	ECORD (Ir	iterval, size an	d number)			32.								EEZE, ETC.
4454 4704 00 6	NUCTO						H INTE							MATERIAL USED
4454-4724' 20 \$	SHUIS				· ·		1101	7727	r 				. 107	
				-										
						<u> </u>								
33. *	·				PRODU							14/51 4 0	T 4 711	
DATE FIRST PRODUC 12/11/99	TION	PRODUCT	ION METHOD (1	lowing, ga	is lift, pum	pingsize	and typ	be of p	ump)			shut-		s (Producing or PROD
DATE OF TEST 12/13/99	HOUR	S TESTED	CHOKE SIZE		'N FOR PERIOD	OILB	BL. 88		GAS-MC		WAT	ERBBL. 440	•	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATI	OILI	3BL		GASN	NCF.		WATER	BBL.		OILG	RAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold	, used for fuel,	vented, etc.)		<u>.</u>	l		•		1		WITNESS		<i>(</i>
SOLD			·		•	· · ·	· ·				SHA	NE GR	AY	· · · · · · · · · · · · · · · · · · ·
35. LIST OF ATTACH			·• .											
LOGS, DEVIAT							t		All					·
36. I hereby certify the SIGNED	et the foreg	joing and attac			IITLE PI					ne record	ə 	DAŢ	E_12	/15/99
	~~~~	*(See Ins	structions a	and Spa	aces fo	r Addit	iona	l Da	ta on F	Revers	e Sid	e)		

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF I	POROUS ZONE	S: (Show all im	portant zones	of porosity and	contents the	ereof: cored in	ntervals; and all
drill-stem, tests,	including depth	interval tested,	cushion used,	time tool open,	flowing and	shut-in press	ures, and
recoveries):					-		

FORMATION	ТОР	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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		· .	
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		·	
38. GEOL	OGICAL MARKERS	I	38. GEOLOGICAL MARKERS
· · · ·		<b>DP</b>	ТОР
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME TRUE TRUE VERT. DEPTH
YATES	1158'		
QUEEN	2088'		
SAN ANDRES	2847'	· · ·	
GLORIETTA	4356'		
	•		
	· · ·		
		· ·	

## MARBOB ENERGY CORPORATION **BURCH KEELY UNIT #301** 330 FNL 1650 FEL, SEC. 30-T17S-R30E 30-015-30696

Working Interest Owner Percentage Interests Marbob Energy Corporation 23.75% P.O. Box 227 Artesia, NM 88210 Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210 Miller & Dastarac, Inc.

2308 Sierra Vista Artesia, NM 8820

100.00%

71.25%

5.00%