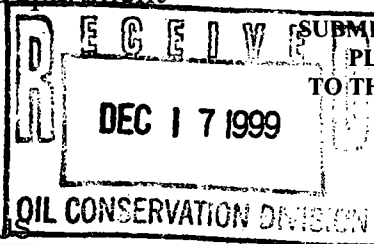


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1493
Form C-142
Date 06/99



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name Mountain Ute Gas Com N					Well Number 001		API Number 30-045-29865	
UL A	Section 10	Township 31N	Range 14W	Feet From The 655	North/South Line FNL	Feet From The 520	East/West Line FEL	County San Juan

II. Date/Time Information

Spud Date 8/30/99	Spud Time 6:00 a.m.	Date Completed 12/10/99	Pool Ute Dome Paradox
----------------------	------------------------	----------------------------	--------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Loren W Fothergill Title Production Engineer Date 12/14/99

SUBSCRIBED AND SWORN TO before me this 14th day of December, 1999.

[Signature]
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spee.</u>	Date <u>FEB 08 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007636552

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Cross Timbers Operating Company						5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-604-62	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 324 1090						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 655' FNL & 520' FEL Unti A Sec 10, T 31 N, R 14 W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	8. FARM OR LEASE NAME, WELL NO. Mountain Ute Gas Com #1 N
15. DATE SPUDDED 8/30/99						16. DATE T.D. REACHED 9/29/99	9. API WELL NO. 30-045-29865
17. DATE COMPL. (Ready to prod.) 12/10/99						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,916' GL	10. FIELD AND POOL, OR WILDCAT Ute Dome Paradox
20. TOTAL DEPTH, MD & TVD 8,500' KB						21. PLUG, BACK T.D., MD & TVD 8,150' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T 31 N, R 14 W
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	12. COUNTY OR PARISH San Juan
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8,039' - 8,108'						25. WAS DIRECTIONAL SURVEY MADE Yes	13. STATE NM
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Sonic, Microlog GR, CNL, Induction, CBL, CCL						19. ELEV. CASINGHEAD	
27. WAS WELL CORED No							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	854'	12-1/4"	Surf	
5-1/2" J-55	17#	8,500'	7-7/8"	Surf	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	7,957'
						7,957'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8,441' - 44'	CIBP 8,306'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,196' - 8,200', 8,215' - 17' & 8,226' - 29'	CIBP 8,150'	A. 8,441' - 44'	700 gals 20% HCl
8,039' - 52', 8,068' - 82' & 8,102' - 08'		A. 8,196' - 8,229'	5,000 gals 15% HCl
		A. 8,039' - 8,108'	5,000 gals 20% HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u>				WELL STATUS (Producing or shut-in) <u>SI</u>	
F							
DATE OF TEST 10/09/99	HOURS TESTED 4 hrs	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 1,575	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 350 psig	CASING PRESSURE 0 psig (pkf)	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 9,450	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Loren W. Fothergill	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W. FothergillTITLE Production EngineerDATE 12/10/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

REC'D / SAN JUAN

SEP 30 1999

RECEIVED

SEP 20 1999

Bureau of Land Management
Durango Colorado

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.,
Bldg. K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)
505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

655' FNL & 520' FEL, Sec. 10, T31N, R14W
Unit Ltr A

5. Lease Serial No.

Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Tribe

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Mountain Ute Gas
Well N #1

9. API Well No.

30-045-29865

10. Field and Pool, or Exploratory Area

Paradox

11. County or Parish, State

San Juan Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud &</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>running surf csg.</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU RT. Spudded 12-1/4" surf hole @ 6:00 am (MDT), 8/30/99. Drld formation to 855'. Circ. TOH. RU & ran 8-5/8", 24#, J-55, STC csg & set @ 854'. RU Dowell Schlumberger & cmt'd csg w/175 sx of C1 B cmt containing 2% D-79, 1/4 pps celloflake, 2% CaCl₂ (mixed @ 11.4 ppg, 2.87 cuft/sx), followed by 150 sx C1 B cmt containing 1/4 pps celloflake, 2% CaCl₂ (mixed @ 14.8 ppg, 1.34 cuft/sx). Displaced cmt w/51.5 BFW. P.D. @ 1:00 pm, 9/1/99. Bumped plug to 652 psig (400 psig over final displacement press). Float held. Circ 60 sxs cmt to surface. WOC 28-1/2 hrs. NU & test BOP stack & manifold to 500/3000 psig. TIH w/7-7/8" bit & DO cmt. Drlg ahead.

Administrative Order NSL-4170

ACCEPTED FOR RECORD

By: Dur 9-28-99
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby L. Smith

Bobby L. Smith

Title

Drilling/Operations Manager

Date 9/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CROSS TIMBERS GROUP INTEREST MEMO

66115 ✓
LWF ✓
WF's

Distribution: Ken Staab Bennie Kniffen Mark Stevens Terry Schultz Pat Benson	Mary Coughran Scott Clair Joy Webster Dave Schroeder Kelly Stinnett	Tim Plue Melanie Ramirez Oklahoma City/Midland Terry Reid/Jean Ann Dobbs Bill Manning	Well File File Book <u>Barry Voigt</u> Don Barton Shirley Ottinger
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Date Prepared June 18, 1999 Well Name Mountain Ute Gas Com N #1

Lease Number LPN #013728 & 145628 Well Number 71724

Orig Memo ☒ Supp Memo ☐

LOCATION DATA				
JUN 24 1999				
Location <u>Section 10-31N-14W</u>		San Juan County, NM		
Section/Township(Blk)/Range(Svy)		County/State		
Exact Well Spot <u>655' FNL & 520' FEL</u>				
Type of Deal (Rework, New Well, F/O, Support, etc.) <u>New Well</u>				
WELL OWNERSHIP	WORKING INTEREST %		NET REVENUE INTEREST %	
	BPO	ABO	BPO	ABO
Operator & Address Cross Timbers Oil Company		100%		87.50%
Non-Operators: Address if CTOC Operator				
TOTAL				

W.I. should be carried to 5 places and should total 100%

DEAL	AFE # 99116