

1496

Form C-142

Date 06/99

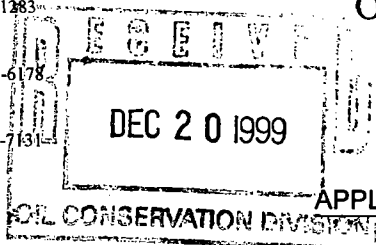
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401							OGRID Number 167067		
Contact Party Loren W. Fothergill							Phone 505-324-1090		
Property Name Ute Indians A					Well Number 29		API Number 30-045-30030		
UL K	Section 36	Township 32N	Range 14W	Feet From The 1510	North/South Line FSL	Feet From The 2100	East/West Line FWL	County San Juan	

II. Date/Time Information

Spud Date 10/28/99	Spud Time 4:00 a.m.	Date Completed 11/17/99	Pool Ute Dome Dakota
-----------------------	------------------------	----------------------------	-------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Loren W. Fothergill Title Production Engineer Date 12/16/99

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1999.

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>JAN 18 2000</u>
---------------------------------	----------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/18/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007641454

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.

Blk. K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)

505/234-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FSL & 2100' FWL. Sec. 36. T32N, R14W

REC'D / SAN JUAN

DEC 09 1999

5. Lease Serial No.

UTE 14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Indians A #29

9. API Well No.

30-045-30030

10. Field and Pool, or Exploratory Area

Ute Dome Dakota

11. County or Parish, State

San Juan Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Spud and

all casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU RT. Spudded 12-1/4" hole @ 4:00 am (MDT), 10/28/99 and drld to 315' & ran 8-5/8". 24#, J-55, STC csg & set @ 315'. RU & cmt'd w/250 sx C1 B cmt w/2% CaCl₂ & 1/4#/sx cellofalke (15.6 ppg, 1.19 cuft/sx). Disp cmt w/18.3 BFW (1 bbl over displ). PD @ 3:15 am, 10/29/99. Did not bump plug. Final disp press 150 psig. Circ 81sx cmt to surf. BLM notified, did not witness. WOC 18-1/2 hrs. NU & tstd BOP to 500-1000 psig. Drld out cmt w/7-7/8" bit and drld formation to 2700'. RU & ran 4-1/2". 10.5#, J-55, STC csg & set @ 2700'. Cmt'd csg w/225sx C1 B cmt w/2% D-79, 1/4#/sx D-29 & 2% CaCl₂ (11.4 ppg, 2.87 cuft/sx) followed by 200 sx C1 B cmt w/2% D-79, 1/4#/sx D-29 & 2% CaCl₂ (13.5 ppg, 1.71 cuft/sx). Ttl slurry vol 987 cuft. Disp cmt w/42.5 bbls of 2% KCl wtr. PD @ 8:00 am, 11/2/99. Bumped plug to 1150 psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND BOP. Set slips & cut csg. Cleaned & jetted pits. Released rig @ 12:00 noon, 11/2/99. WO completion.

Administrative Order NSL-4286.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bobby L. Smith

Title

Drilling/Operations Manager

Date

11/04/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

By: TC 11/17/99

Date

Office: Juan Resource Area

Bureau of Land Management

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR'S COPY

COPY UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT NOV 23 1999

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>		Bureau of Land Management Durango Colorado		5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-604-62	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Tribe	
2. NAME OF OPERATOR Cross Timbers Operating Company		REC'D / SAN JUAN		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2700 Farmington Ave., Bldg. K. Ste 1, Farmington, NM 87401		DEC 09 1999 505-324-1090		8. FARM OR LEASE NAME, WELL NO. Ute Indians A #29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1510' FSL & 2100' FWL At top prod. Interval reported below At total depth				9. API WELL NO. 30-045-30030	
		14. PERMIT NO.		12. COUNTY OR PARISH San Juan County	
		DATE ISSUED		13. STATE NM	
5. DATE SPUDDED 10-28-99		16. DATE T.D. REACHED 11-02-99		17. DATE COMPL. (Ready to prod.) 11-17-99	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6165' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D. MD. & TVD 2658'		22. IF MULTIPLE COMPL. HOW MANY * ACCEPTED FOR RECORD	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 2304' - 2472'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Array Induction/CNL/CBL/COL		By: <i>DK</i> 11-23-99 San Juan Recording Bureau of Land Management		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
8 5/8", J-55		24#		315'	
4 1/2", J-55		10.5#		2700'	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2466'-72' & 2434'-36' 1 JSPF (Ttl 10 - 0.42")		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2389'-92', 2376'-80', 2355'-60', 2350'-52'		2466'-72'		300 gals 15% HCL acid	
2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)		2304'-2392'		Frac w/39,875 gals 70 Q	
				Foam & 95,420# 20/40 AZ sand	
33. * PRODUCTION					
DATE FIRST PRODUCTION 11-16-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing		WELL STATUS (Producing or shut-in) Flowing	
DATE OF TEST 11-16-99		HOURS TESTED 3 hrs		CHOKE SIZE 1"	
PROD'N FOR TEST PERIOD		OIL - BBL 0		GAS - MCF 0	
WATER - BBL 317		GAS - OIL RATIO			
FLOW TUBING PRESS 97 psi		CASING PRESSURE		CALCULATED 24 - HR RATE	
OIL - BBL 0		GAS - MCF 2,537		WATER - BBL 0	
OIL GRAVITY - API (CORR)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold		TEST WITNESSED BY John Rector			
35. LIST OF ATTACHMENTS None		ACCEPTED FOR RECORD TO 12/7/99			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Debra Sittner</i>		TITLE <i>Debra Sittner, Agent for Cross Timbers Oper. Co.</i> DATE 11-23-99	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
			Ute Indians A #29		MEAS. DEPTH	TRUE VERT. DEPTH
				Point Lookout SS	416'	
				Mancos	766'	
				Gallup	1756'	
				Greenhorn	2180'	
				Graneous	2239'	
				Dakota	2294'	
				Burro Canyon	2509'	
				1 st Morrison	2533'	
				2 nd Morrison	2681'	
				3 rd Morrison	2766'	

VP Jan 12/9/99
ENG 805 12-9-99
REG CHM 12/9/99
Well File MW 12-9-99

CROSS TIMBERS GROUP INTEREST MEMO

Distribution: Ken Staab Bennie Kniffen Mark Stevens Terry Schultz Pat Benson	Betty Moots Scott Clair Joy Webster Dave Schroeder <u>Barry Voight</u>	Tim Plue/Shirley Ottinger Melanie Ramirez Terry Reid/Jean Ann Dobbs Bill Manning Kelly Stinnett	Don Barton/PegTerrell Oklahoma City/Midland Tyler/Farmington File Book Well File
---	--	---	--

Date Prepared December 8, 1999 Well Name Ute Indians A #29

Lease Number LPN #013728 Well Number 71913

Orig Memo ☒ Supp Memo ☐

REC'D / SAN JUAN

LOCATION DATA		DEC 16 1999	
Location <u>SW/4 Section 36-T32N-R14W</u>		San Juan County, New Mexico	
<small>Section/Township(Blk)/Range(Svy)</small>		<small>County/State</small>	
Exact Well Spot <u>1510' FSL & 2100' FWL</u>			
Type of Deal (Rework, New Well, F/O, Support, etc.) <u>New Well</u>			
WELL OWNERSHIP	WORKING INTEREST %		NET REVENUE INTEREST %
	<small>BPO</small>	<small>APG</small>	
Operator & Address			
Cross Timbers Oil Company		100%	87.50%
Non-Operators: Address if CTOC Operator			
TOTAL			
<small>W.I. should be carried to 5 places and should total 100%</small>			

DEAL	AFE # _____