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District IV - (50	505) 827-71	31-1 U	EC 2 0	1999								
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Operator nan Cross Tim			Co.							· ··		167067
2700 Farm				g K, Su	iite 1				•	•••		
Farmingto		/ Mexico	87401									
Contact Party		Loren W.	Fother	nill							Phone	505-324-1090
Property Nan		Loren vv.		<u>9m</u>					Well Numb	er	API Numt	
		te Indians		<u>,</u>		T	<u> </u>		29			5-30030
UL Sec K 36	1	Township 32N	Range 14W	Feet Fi 1510	rom The	North/Sout FSL	h Line	Feet F 210	rom The	1	/West Line NL	County San Juan
	ate/Tim	ne Informa	ation	·								
Spud Date		Spud			Date Cor		Pool	-				
10/28/99 III. At	44 1		4:00 a.m		11/17/9 						me Dakota	nced and Form C-105 or
V. AF		VIT:	working			s with their   )	percen	itage ii	nterests.			
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<sup>[]</sup> Oil Well X Gas Well        Other        8. Well Name and No. <sup>[]</sup> Oil Well X Gas Well        Other        9. API Well No. <sup>[]</sup> Address        2700 Farmington Ave.        9. API Well No. <sup>[]</sup> Blk, K, Suite 1, Farmington, NM 87401        9. API Well No.        30.045-30030 <sup>[]</sup> Blk, K, Suite 1, Farmington, NM 87401        505/234-1090        10. Field and Pool, or Exploratory Area <sup>[]</sup> Location of Well (Footage, Sec., T., R., M., or Survey Description)        10. Field and Pool, or Exploratory Area <sup>[]</sup> 1510' FSL & 2100' FWL, Sec. 36. T32N, R14W <b>REC'D / SAN JUAN</b> <sup>[]</sup> 2. CHECK APPROPRIATE '9OX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA             TYPE OF SUBMISSION <sup>[]</sup> Notice of Intent <sup>[]</sup> Notice of Intent <sup>[]</sup> Notice of Intent <sup>[]</sup> Subsequent Report <sup>[]</sup> Final Abandonment Notice <sup>[]</sup> Final Abandonment Notice <sup>[]</sup> Convert to Injection <sup>[]</sup> Plug Back	- 1						
BUREAU OF LAND MANAGEMENT       BURDEY NOTICES AND REPORTS ON WELLS         Do not use this form to proposals to diff or to de-note an abandoned well. Use Form 3160-3 (APD) for such proposals.       If Lease Strill No.         SUBMIT IN TRIPLICATE - Other Instructions on reverse side       1. If Unit or CAAgreemen. Name and/or.         1. Type of Well       Cas Well       Cas Well         2. Nume of Operate       9. API Well No.         3. Address       2700 Farming Con, Ark .         BLK, K. Suitle J., Familiation, M. 197401       Stic/224-1090         1510' FSL & 2100' FNL, Sec. 36, T32N, RIAW       RECD / SAN JUAN         12. CHECK APPROPRIATE SOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF AUGMENT Recent Name Standard         [1] Subseque Rope       Acidiate       Despen         [2] Subseque Rope       Check APPROPRIATE SOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         [3] Descife Inter       Acidiate       Despen         [3] Descife Inter       Acidiate       Despen       Production StantResame)		• •					
SUNDAY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to dill or to re-enter an abandoned well. Use Form ST60-3 (APD) for such proposals. UE Mountain Ute Tribe SUBMIT IN TRIPLICATE - Other instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side  I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Sign Control Graw Well Control of the instructions on reverse side I Type of Well Graw Well Control of the instructions on reverse side I Type of Well Graw Well Sign Control Graw Well Provention I Statement Note Determined Statement Note I Control of Well (Fronter, Sec. 7, R, M, or Survey Description) I Statement Note I Control Found Statement I Control Found Statemen	(August 1999)	•					
SUNDRY NOTICES AND REPORTS ON WELLS         Dandusse the form of proposale to did in to sender an abandoned well. Use Form 3160-3 (APD) for such proposals.         A If Indian. Allower of Thick Nume and Well.         SUBMIT IN TRIPLICATE - Other instructions on reverse side         1. Type of Well       0. Nume Operating Company         3. Address 2070 Farmington Ave.       3b. Poor No. (include area and No. Ute Indians A #29         Cross Timber's Operating Company       3b. Address 2070 Farmington Ave.         3b. Address 2070 Farmington Ave.       3b. Poor No. (include area and No. Ute Indians A #29         Location of Well (more, Sec. T. A. M. or Survey Description)       10. Fold and Pool or Exploratory Area         1510' FSL & 2100' FML. Sec. 36. T32N, R14M       RECD / SAN JUAN         12. CHECK APPROPRIATE YOXIES) TO INDICATE NATURE OF NOTICE, REPORT, ON OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         12. CHECK APPROPRIATE YOXIES) TO INDICATE NATURE OF NOTICE, REPORT, ON OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         13. Descripted Operation (clearly state all periorst destills, lockaing estimated starting due of any proposed werk and approximate duration these of taxes         14. Budgetoner Noice       Change Plans         15. Descripted Operation (clearly state all periorst destills, lockaing estimatos and starting due of any proposed werk and approximate duration these of taxes		BUREAU OF LA	ND MANAGEMEN	Т			
Do not use this form for proposals to dill or to re-note an     abandoned well. Use Form 3160-3 (APD) for such proposals.     Hindam, Alexae or This Name     He Mountain Use Form 3160-3 (APD) for such proposals.     How the Mountain Use Tribe     SUBMIT IN TRIPLICATE - Other instructions on reverse side     T. If Unior CAAprement. Name and/or     Type of Well     Got well	S	UNDRY NOTICES	AND REPORTS	ON WELLS			
abandoned well. Use Form 3160-3 (APD) for such proposals.   Ute Mount ain Ute Tribe   SUBMIT IN TRIPLICATE - Other instructions on reverse side   1. Type of Well   On went [] Gas went [] Onler   2. Name of Operator   Cross Timbers Operating Company   3. Addins 2 200 Farmington Ave.   BLK, K. Suite L. Farmington Ave.   BLK Ave. Source Description   1510' FSL & 2100' FWL. Sec. 36, T32N, RI4M   RECD / SAN JUAN   TYPE OF SUBMISSION   TYPE OF SUBMISSION   TYPE OF SUBMISSION   In Complete Operating Complete   Abandonnen Noice   Database Repark   Charles Properd a Complete Operating Complete   Subsequent Repark   Charles Properd a Complete Operating Complete Operating Complete   Blk Properd a Complete Operating Complete Operating Complete Operating Complete   Charles Properd a Complete Operating Complete Oper			· .				
Ute Mountain Ute Tribe         SUBMIT IN TRIPLICATE - Other Instructions on reverse side         1. Type of Well	aband	oned well. Use Forr	n 3160-3 (APD) for	Such proposals.		o. n molali, A	monee of those traine
1. Type of Well						Ute Mounta	in Ute Tribe
Doil Well [3] Cas Well       Other       B. Well Name and No.         2: Name of Operator       9. API Well No.       30-045:30030         3: Address 2700 Farmington Ave.       3b. Phone No. (include area code)       30-045:30030         Bilk, K. Suitte 1. Larmington Ave.       3b. Solvey of Parity State       30-045:30030         4: Location of Well / footage, See, T. R. M. or Survey Description)       1510' FSL & 2100' FWL, See. 36, T32N, R14W       RECD / SAN JUAN         12: CHECK APPROPRIATE 'SOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       IVE Descent Code (Survey Charter)         12: Subsequest Report       Acidite       Desch       Production (Survey Charter)       Weer Shar-Off         13: Subsequest Report       Acidite       Desch       Production (Survey Charter)       Weer Shar-Off         14: Grang Report       Charge Plan       Production (Survey Charter)       Weer Shar-Off         15: Subsequest Report       Charge Plan       Production (Survey Charter)       Weer Shar-Off         15: Organization       Charge Plan       Plan ad Abandon       all Casing         16: Organization       Charge Plan       New Construction       Becchmaide       all casing         17: Organization       Charge Plan       New Construction       Becchmaide       all casinde         16: Su	SUBMIT	IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or C	CA/Agreement, Name and/or N
2. Name of Operator       Ute Indians A #29         Cross Timbers Operating Company       APT WeilNo.         3. Address 2700 Farmington Ave.       3b. Phone No. (include area code)         Blk, K. Suite 1., Farmington, MM. 87401       505/234-1090         10. Field and Pool, or Exploratory Area       Ute Dome Dakota         11. County or Parits, State       3n. 045.30030         12. CHECK APPROPRIATE YOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Linear       Article         Degra       Production (SurvResume)       West Shau-Off         Notice of Linear       Article       Degra       Production (SurvResume)       West Shau-Off         IN Subsequent Report       Casing Repair       Presche Propoed or Completed Operation (clearly state all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils in antipite costing and runs writend depth of all perintern denils i	1. Type of Well						
		Other					
3a. Address       27:00 Farmington Ave.       3b. Phone No (include area coder)       30. Address       30. Address       30. Address       30. Description)         1510' FSL & 2100' FWL. Sec. 36. T32N, R14W       Step Property Compared perception)       10. Field and Pool, or Exploratory Area         12.       CHECK APPROPRIATE 'SOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       III. Counsay or Parish, State         12.       CHECK APPROPRIATE 'SOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       IVE Dame Dakota         13.       Description of Interi       Addres       Despen       Production (Star/Resume)       Water SharOff         13.       Description of Interi       Addres Casing Plana       Plag and Abandon       Temporally Abandon       all casing         14.       Head Counse of Interi       Casing Repair       New Costanceion       Recamadion       well largely         13.       Describe Proposed of Completed Operation (clearly state all pertinent details including estimated starting date of any proceed work and approximate daration. Hereo of Inter Cosing Completed Operation (clearly state all pertinent details including refarmation. Have been completed, and the operator provide with a state all pertinent dates including refarmation. Have been completed and the operator is the operator is the operator is the operator is the operator in the operator is the	•						
Blk, K., Suite 1., Farmington, NM, 37401       505/234-1090       10. Feld and Pool, or Exploratory Area         4. Location of Well (Foodge: Sct., T. R., M., or Survey Description)       1510       FSL & 2100       FNL. Sec. 36, T32N, R14W         A. Location of Well (Foodge: Sct., T. R., M., or Survey Description)       10. Feld and Pool, or Exploratory Area       10. Feld and Pool, or Exploratory Area         4. Location of Well (Foodge: Sct., T. R., M., or Survey Description)       11. Counsy or Parish, State       San Juan Co.       NM         12.       CHECK APPROPRIATE '90X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Image State       Alter Caing       Fracture Treat       Rectamation       Well tanginty         Image State       Alter Caing       Fracture Treat       Rectamation       well tanginty         Image State       Counser the logical in the order will be of any proposed work and approximate duration thereof       If the proposal is to degree directionally or recomplete borizonally, give subsurface locations and measured and true vertical depths of all pertition markes and zone Area the bord and era with the work will be performed or provide the Bond Noon of the With MSMBA. Required subsequent reports all the dired tand and the operation is a new interval. & Form 3160-d state filed vide and and the operation recomplete on the ecomplete on the ecomplete on the ecomplete on the order filed vide and and the operation results in a multiple completion or recompletion in a new interval. & Form 3160-d state filed vide and an						9. API Well N	lo.
4. Location of Well (Fontger, Sec. T. R. M. or Survey Description) 1510' FSL & 2100' FWL. Sec. 36. T32N. R14W RECD / SAN JUAN DEC 0 o 1999 12. CHECK APPROPRIATE '90X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  12. CHECK APPROPRIATE '90X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  13. Notice of Inizet Acidite Deepen Production (StarvResume) Wear Shae.Off Wear Shae.Offf					ea code)	30-045-300	30
1510' FSL & 2100' FNL. Sec. 36. T32N. R14W       RECD / SAN JUAN       Ute Dome Dakota         11. County or Parish. State       11. County or Parish. State         12. CHECK APPROPRIATE '30X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Actidize       Deepen         Galage Repair       New Construction       Rechamation         Well Integrity       Subsequent Report       Caulog Repair       Well Integrity         Caulog Repair       Deepen       Production (Star/Reune)       Well Integrity         30. Describe Proposed or Completed Operation (clearly state all periment details, including estimated starting date of any proposed work and approximate duration thereof         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all performed or provide the BodA No on file win BUHAL. Required subsequent proofs stath to Filed stath is 0 day for timest matters and zones         Milk URT. Spudded 12-1/4' hole @ 4:00 am (MOT). 10/28/99 and drld to 315' & ran 8-5/8'', 24#, J-55, STC csg & set @ 315'. RU & cmt' d w/250 sx Cl B cmt w/2X CaClg & J/4#/sx celloralke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (l 1bd) over displ). PD @ 3:15 am. 10/22/99. Did not bump Jug. Final disp press 150 psig. Circ 81sx cmt to surf. BLM notified. did not witness. WOC 18-1/2 hrs. NU & stat 800 FO         Subsequent Wilk 3 BFW (l 1b) over displ). PD D @ 3:15 am. 10/22/99. J. 355, STC csg & set @				505/234-1090		10. Field and	Pool, or Exploratory Area
II. County or Parish. State         II. County or Parish. State         12. CHECK APPROPRIATE '90X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Intervention of Star/Resump         Notice of Listel       Acidate       Deepen       Production (Star/Resump)       Water Shu-Off         Notice of Listel       Acidate       Deepen       Production (Star/Resump)       Water Shu-Off         Subsequent Report       Casing Repair       New Construction       Recompilete       Other _SDUL and         If in Abandonment Notice       Casing Repair       New Construction       Recompilete       Other _SDUL and         3.       Describe Proposed or Completed Operation (clearly state all perticent desits, isoluding estimated starting date of any proposed work and approximate duration thereof         13.       Describe Proposed or Completed Operation (clearly state all perticent deviation thereof with BLAVIBLA. Required subsequent reports shall be filed with 30 day       Alter Casing Beak         14.       New Yee day for final inspection.       If the operation is not enserible thorizontally give substrating date of any proposed work and approximate duration thereof deviation thereof with BLAVIBLA. Required subsequent reports shall be filed with 30 day         15.       Describe Proposed of Complete dorizontally give substrating	-	-					
11. Control or Farsh, state         12. CHECK APPROPRIATE '90X(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Image: Subsequent Report         Image: Subsequent Report         Image: Subsequent Report         Image: Subsequent Report         Image: Subsequent Notice         Image: Subsequent Report         Image: Subsequent Notice         Image: Subsequent Notice Notice         Image: Subsequent Notice         Image: Subsequent Notice         Image: Subsequent Notice Notice	1510' FSL & 2100' F	WL, Sec. 36, T32	N, R14W	BEC'D / SAN J	UAN		
12.       CHECK APPROPRIATE 'SOX(ES) TO INDICATE 'NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Notice							
12.       CHECK APPROPRIATE 90X(ES) TO INDICATE "NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION					99		
Notice of Intent       Acidize       Deepen       Production (Star/Resume)       Water Shu-Off         X Subsequent Report       Casing Repair       New Construction       Recomplete       Other_Spud_and         Gaing Phas       Plug and Abandon       Temporarity Abandon       all casing       all casing         13.       Describe Proposed for Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duratives and zones       all casing         13.       Describe Proposed to Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duratives and zones       following completion of the instruction and the start and a formal SIG-Abandon following completion of the instruction suff to pertinent results in an unit per completion or the instruction and the start and and the formal SIG-Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final start in an ever interval is ready of final inspection.         MRU RT.       Spudded 12-1/4" hole @ 4:00 am (MDT), 10/28/99 and dr1d to 315" & ran 8-5/8", 24#, J-55, STC         csg & set @ 315'.       RU & cmt' d w/250 sx Cl B cmt w/2X CaCl2 & 1/4#/sx Cellofalke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (1 bbl over displ).       PD (24):14#/sx D -29 & 2X CaCl2 (1.4, ppg, 2.87         cuft/sx) followed by 200 sx Cl B cmt w/2X D-79, 1/4#/sx D -29 & 2X CaCl2 (1.4, ppg, 2.87         cuft/sx) followed by 200	12. CHE	CK APPROPRIATE	BOX(ES) TO INE	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTI	HER DATA
Alter Casing       Fracture Treat       Rectanation       well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       OtherSpuid_and_ all Casing         Bescribe Proposed or Completed Operation (clearly state all pertinent details. including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deeped directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Boad under which the work with the performed or provide the Boad No. on the with BL/MBIA. Regulared subsequent reports shall be filed outing a which the work with the performed or provide the Boad No.         MIRU RT. Spudded I: 12:14 <sup>th</sup> hole 0 4:100 am (MOT). 10/28/99 and drld to 315' & ran 8-5/8". 24#, J-55. STC csg & set 0 315'. RU & cmt'd w/250 sx Cl B cmt w/2x CaCl <sub>2</sub> & 1/4#/sx cellofalke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (1 bbl over displ). PD 0 3:15 am. 10/29/99. Did not bump plug. Final disp press         150 psig. Circ 81sx cmt to surf. BLM notified did not witness. WOC 18.1/2 hrs. NU & state BOP to 500-1000 psig. Drld out cmt w/7-7/8" bit and drld formation to 2700'. RU & ran 4-1/2". 10.5#, J-55. STC csg & set 0 2700'. Cmt'd csg w/225x Cl B cmt w/2x D-79. 1/4#/sx D-29 & 22 caCl <sub>2</sub> (11.4 ppg. 2.87         cuft/sx) followed by 200 sx Cl B cmt w/2x D-79. 1/4#/sx D-29 & 22 caCl <sub>2</sub> (13.5 ppg. 1.71 cuft/sx). Ttl slurry vol 987 cuft. Disp cmt w/42.5 bbls of 22 KCl wtr. PD 0 8:00 an. 11/2/99. Bumped plug to 1150         psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND B0P. Set slips & cut csg. Cleaned & jetted pits. Released rig	TYPE OF SUBM	IISSION		TYP	PE OF ACTION		
Alter Casing       Fracture Treat       Rectanation       well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       OtherSpuid_and_ all Casing         Bescribe Proposed or Completed Operation (clearly state all pertinent details. including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deeped directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Boad under which the work with the performed or provide the Boad No. on the with BL/MBIA. Regulared subsequent reports shall be filed outing a which the work with the performed or provide the Boad No.         MIRU RT. Spudded I: 12:14 <sup>th</sup> hole 0 4:100 am (MOT). 10/28/99 and drld to 315' & ran 8-5/8". 24#, J-55. STC csg & set 0 315'. RU & cmt'd w/250 sx Cl B cmt w/2x CaCl <sub>2</sub> & 1/4#/sx cellofalke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (1 bbl over displ). PD 0 3:15 am. 10/29/99. Did not bump plug. Final disp press         150 psig. Circ 81sx cmt to surf. BLM notified did not witness. WOC 18.1/2 hrs. NU & state BOP to 500-1000 psig. Drld out cmt w/7-7/8" bit and drld formation to 2700'. RU & ran 4-1/2". 10.5#, J-55. STC csg & set 0 2700'. Cmt'd csg w/225x Cl B cmt w/2x D-79. 1/4#/sx D-29 & 22 caCl <sub>2</sub> (11.4 ppg. 2.87         cuft/sx) followed by 200 sx Cl B cmt w/2x D-79. 1/4#/sx D-29 & 22 caCl <sub>2</sub> (13.5 ppg. 1.71 cuft/sx). Ttl slurry vol 987 cuft. Disp cmt w/42.5 bbls of 22 KCl wtr. PD 0 8:00 an. 11/2/99. Bumped plug to 1150         psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND B0P. Set slips & cut csg. Cleaned & jetted pits. Released rig			Asidina			(Store (Boorney)	
X       Subsequent Report       Casing Repair       New Construction       Recomplete       Other _ Spud and _ all casing         Becomplete       Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       all casing         If the proposed or Completed Operation (clearly state all pertinent details. including estimated starting date of any proposed work and approximate duration thereol if the proposel is to deepen directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that be file doubled vertical depths of all pertinent markers and zones that double vertical depths of all pertinent mark	Nodee of Intern					(Start/Resume)	water Shut-Off
Cauge Plans       New Construction       Recomplete       OtherSpud_ andall casing         Final Abandonment Notice       Chage Plans       Plug and Abandon       Temporally Abandon       all casing         Chage Plans       Proposed or Completed Operation (clearly state all pertinent denils, including estimated starting date of any proposed work and approximate duration thereol ff the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured deepts of all pertinent markers and zones Attach the Bood under which the work will be performed or provide the Bood No. on file with BL/MBLA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation result is a multiple completion or recomplete in an ewe there completed in an ewe there completed in an ewe there completed. That Abandonment Notices shall be filed only after all requirements, including reclamation. have been completed, and the operator had determined that the final site is ready for final inspection.)         MIRU RT.       Spudded 12·1/4" hole @ 4:00 am (MOT), 10/28/99 and dr1d to 315' & ran 8·5/8", 24#, J-55, STC csg & set @ 315'. RU & cmt'd w/250 sx C1 B cmt w/22 Cacl2 & 11/4/sx cellofalke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (I bbl over disp1). PD @ 3:15 am. 10/29/99. Joid not bump plug. Final disp press         150 psig. Circ 81sx cmt to surf. BLM notified, did not witness. WOC 18·1/2 hrs. NU & tstd BOP to 500-1000 psig. Dr1d out cmt w/7.7/8" bit and dr1d formation to 2700'. RU & ran 4·1/2'', 10.5#, 3/-55, STC csg & set @ 2700'. Cmt'd csg w/225x C1 B cmt w/2x D-79, 1/4#/sx D-29 & 2x Cacl2 (11.4 ppg, 2.87         cuft/sx1 followed by 200 sx C1 B cmt w/2x D-79,			Alter Casing	Fracture Treat	Reclamati	on	Well Integrity
Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarity Abandon       all casing         31.       Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof       The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones         Attach the Boad under which the work will be performed or provide the Boad No.       Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is rady for final inspection.)         MIRU RT. Spudded 12-1/4" hole 0 4:00 am (MDT). 10/28/99 and drld to 315' & ran 8-5/8". 24#, J-55. STC csg & set 0 315'. RU & cmt' d w/250 sx Cl B cmt w/24 CaCl 2 & 1/4#/xx cellofalke (15.6 ppg, 1.19 cuft/sx).         Disp cmt w/18.3 BFW (1 bbl over displ). PD 0 3:15 am, 10/29/99. Did not bump plug. Final disp press         150 psig. Circ 81sx cmt to surf. BLM notified, did not witness. WOC 18-1/2 kns. NU & stated BOP to 500-1000 psig. Circ 81sx cmt to surf. BLM notified, did not witness.         word types       year 22 caCl 2 (11.4 ppg, 2.87         cuft/sx) followed by 200 sx Cl B cmt w/22 D-79. 1/4#/sx D-29 & 22 CaCl 2 (11.4 ppg, 2.87         cuft/sx) followed by 200 sx Cl B cmt w/22 bols of 2% KCl wtr. PD 0 8:00 am, 11/2/99. Bumped plug to 1150         psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND         B0P. Set slips & cut csg. Cleaned & jetted	X Subsequent Rep		Casing Repair	New Construction	Recomple	te	Other Spud and
Convert to Injection      Convert to Injection      Convert to Injection      Pug Back      Water Disposal      Convert to Injection      Converet to Injection      Converet to Injection      Convert to Injec			Change Plans	Plug and Abandon	Temporari	ly Abandon	
<ul> <li>Bescribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereod If the proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 316-04 shall be filed onto testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.)</li> <li>MIRU RT. Spudded 12-1/4" hole @ 4:00 am (MDT), 10/28/99 and drld to 315' &amp; ran 8-5/8". 24#, J-55, STC csg &amp; set @ 315'. RU &amp; cmt'd w/250 sx Cl B cmt w/2% CaCl<sub>2</sub> &amp; 1/4#/sx cellofalke (15.6 ppg, 1.19 cuft/sx). Disp cmt w/18.3 BFW (1 bbl over displ). PD @ 3:15 am, 10/29/99. Did not bump plug. Final disp press 1500 psig. Circ 81sx cmt to surf. BLM notified, did not witness. WOC 18-1/2 hrs. NU &amp; tstd B0P to 500-1000 psig. Drld out cmt w/7-7/8" bit and drld formation to 2700'. RU &amp; ran 4-1/2", 10.5#, J-55, STC csg &amp; set @ 2700'. Cmt'd csg w/225sx Cl B cmt w/2% D-79, 1/4#/sx D-29 &amp; 2% CaCl<sub>2</sub> (11.4 ppg, 2.87 cuft/sx) followed by 200 sx Cl B cmt w/2% D-79, 1/4#/sx D-29 &amp; &amp; 2% CaCl<sub>2</sub> (11.4 ppg, 2.87 cuft/sx). Ttl slurry vol 987 cuft. Disp cmt w/42% L.5 bbls of 2% KCl wtr. PD @ 8:00 am, 11/2/99. Bumped plug to 1150 psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND B0P. Set slips &amp; cut csg. Cleaned &amp; jetted pits. Released rig @ 12:00 noon, 11/2/99. W0 completion.</li> <li>14. Ihereby certify that the foregoing is true and correct Name (PrintedTyped) Bobby L. Smith "MMM Mu</li></ul>	Final Abandon	nent Notice				•	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones         Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MEA. Required subsequent reports shall be filed vinit 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160.4 shall be filed vinit 30 day following completed. Final Abandoment Notices shall be filed vinit and and the operator had determined that the final site is ready for final inspection.)         MIRU RT. Spudded 12-1/4" hole @ 4:00 am (MDT). 10/28/99 and drld to 315' & ran 8-5/8". 24#, J-55. STC csg & set @ 315'. RU & cmt'd w/250 sx Cl B cmt w/2% CaCl2 & 1/4#/sx cellofalke (15.6 ppg, 1.19 cuft/sx). Disp cmt w/18.3 BFW (1 bbl over displ). PD @ 3:15 am, 10/29/99. Did not bump plug. Final disp press 150 psig. Circ 81sx cmt to surf. BLM notified, did not witness. WOC 18-1/2 hrs. NU & tstd BOP to 500-1000 psig. Drld out cmt w/7-7/8" bit and drld formation to 2700'. RU & ran 4-1/2". 10.5#, J-55. STC csg & set @ 2700'. Cmt'd csg w/225sx Cl B cmt w/2% D-79. 1/4#/sx D-29 & 2% CaCl2 (11.4 ppg. 2.87 cuft/sx). followed by 200 sx Cl B cmt w/2% D-79. 1/4#/sx D-29 & 2% CaCl2 (11.4 ppg. 2.87 cuft/sx) followed by 200 sx Cl B cmt w/2% D-79. 1/4#/sx D-29 & 2% CaCl2 (11.4 ppg. 2.87 cuft/sx). followed by 200 sx Cl B cmt w/2% D-79. 1/4#/sx D-29 & 2% CaCl2 (11.4 ppg. 2.87 cuft/sx). Tcl slurry vol 987 cuft. Disp cmt w/42.5 bbls of 2% KCl wtr. PD @ 8:00 am. 11/2/99. Bumped plug to 1150 psig (250 psig over final disp press). Float held. Circ 25sx to pit. Cmt job witnessed by BLM. ND BOP. Set slips & cut csg. Cleaned & jetted pits. Released rig @ 12:00 noon, 11/2/99. W0 completion.         14. Ihereby certify that the foregoing is true and correct Name (PrintedT			Convert to Injection	on Plug Back	Water Dis	posal	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)     Title       Bobby L. Smith     Smith       Drilling/Operations Manager       Date     11/04/94)	If the proposal is to deepe Attach the Bond under wil following completion of the testing has been complete determined that the final s MIRU RT. Spudded csg & set @ 315'. Disp cmt w/18.3 B 150 psig. Circ 8 500-1000 psig. Dr csg & set @ 2700' cuft/sx) followed slurry vol 987 cu psig (250 psig ov BOP. Set slips & completion.	n directionally or recomp nich the work will be per- ne involved operations. I d. Final Abandonment N ite is ready for final inspe 12-1/4" hole @ RU & cmt'd w/2 FW (1 bbl over d 1sx cmt to surf. 1d out cmt w/7-7 . Cmt'd csg w/2 by 200 sx Cl B ft. Disp cmt w/ er final disp pr cut csg. Cleane	lete horizontally, give s formed or provide the I f the operation results in votices shall be filed or ection.) 4:00 am (MDT), 50 sx Cl B cmt v ispl). PD @ 3: BLM notified, /8" bit and drl 25sx Cl B cmt w cmt w/2% D-79, 42.5 bbls of 2% ess). Float he	ubsurface locations and meas Sond No. on file with BLM/ n a multiple completion or re lly after all requirements, inc 10/28/99 and drld t w/2% CaCl <sub>2</sub> & 1/4#/s 15 am. 10/29/99. D did not witness. d formation to 2700 /2% D-79. 1/4#/sx D 1/4#/sx D-29 & 2% C KCl wtr. PD @ 8:0 ld. Circ 25sx to p	sured and true ve BIA. Required s completion in a cluding reclamati co 315' & ri sx cellofall did not bum WOC 18-1/2 )'. RU & ri did rot bum WOC 18-1/2 )'. RU & ri did rot bum WOC 18-1/2 )'. RU & ri did rot bum WOC 18-1/2 did rot bum did rot	rtical depths of al ubsequent report new interval. a Fo on, have been co an 8-5/8". 2 (15.6 pp o plug. Fin hrs. NU & an 4-1/2", 2 aCl <sub>2</sub> (11.4 pp opg, 1.71 co /99. Bumper ob witnessed	<pre>Il pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has 24#, J-55, STC g, 1.19 cuft/sx). nal disp press tstd BOP to 10.5#, J-55, STC opg, 2.87 uft/sx). Ttl d plug to 1150 d by BLM. ND</pre>
Bobby L. Smith Solon Commit Drilling/Operations Manager Date 11/04/99 FOR RECONSTRUCTION	Administrative Or	der NSL-4286.					
Bobby L. Smith Solon Commit Drilling/Operations Manager Date 11/04/99 FOR RECONSTRUCTION							
Bobby L. Smith Solon Commit Drilling/Operations Manager Date 11/04/99 FOR RECONSTRUCTION	14. I hereby certify that the fore	going is true and correct		Title			
Date 11/04/29) FOR RECOMMENDATE			(-+)	Deilli	ng/Operatio	ns Managon	
		- over L	mus			COMPLET	
		/		Date 11/04/94	DFORM		•
		тыс	SPACE FOR FEE				······································

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Approved by		ITCO ATOR Da	N. C.
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ; שניים כו גמווע	Managoment	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Sent 31954     Sent 31954     Sent 31954     Sent 31954     Sent 31954     Sent 3195     Sent 319     Sent 319	•	,											
Constrained and the second secon	Form 3160-4					u	SUBMI				FORM AF	PROV	/ED
Sec. 36, T32N-R14W         Start         Sec. 77         Start         Max Notice           2         MELL COMPLETION OR RECOMPLETION REPORT/NV/02 (3:d999)         E. Ease Descrimtone Autometer on Trible NAME Ute Mountain Ute Trible         E. Frankow, ALOTTEE on TRIBE NAME Ute Mountain Ute Trible           13.         TYPE OF WELL         OL WELL         Case Well.         Durating Contract         E. Frankow, ALOTTEE on TRIBE NAME Ute Mountain Ute Trible           5.         TYPE OF COMPLETION         DEPT.         Durating Contract         Durating Contract           6.         Frank on Lesse NAME. WELL NO.         E. Frank on Lesse NAME. WELL NO.         Die Indians A. #29           2.         MAK OF OPERATOR         E. C. J. S. AN JUAN         B. APRIVEL NO.         30:404-500300           2.         MAK OF OPERATOR         DEC 0 9 1939         Ute Dome Dakota         11:8:60, T. R. M. OR BLOCK AND SURVEY OR Attartification of WELL (Previous Data Communic)           4.         Startification Control Start         T. AD RECOMEND         11:0:0:0 DATE SUBJECT NAME. TRUE         11:0:0:0 DATE SUBJECT NAME. TRUE           5.         DATE SPOUGED         16:DATE TO REAMED         11:0:0:0 DATE SUBJECT NAME. TRUE         11:0:0:0 DATE SUBJECT NAME. TRUE           5.         DATE SPOUGED         11:0:0:0 DATE COMPLICITION OF PAND. TRUE         11:0:0:0 DATE SUBJECT NAME. TRUE         11:0:0:0 DATE SUBJECT NAME. TRUE<	(July 1997)	ربعار	<b>\ / /</b>										
WELL COMPLETION OR RECOMPLETION REPORTIN//02_G3(99)         Ute 14-20-604-82           1a. TYPE OF WELL         OIL WELL         GAS WELL         Durange Capity         0.         Ute Mountain Ute Tribe           1a. TYPE OF WELL         OIL WELL         GAS WELL         Durange Capity         0.         We MOUNTAIN UTE Tribe           1. TYPE OF COMPLETION         OVER         Derenge Cabity         0.         FARM OR LASE MARE, WELL NO.           2. MARE OF OPERATOR         END OF CAPITY         REC D / SAN JUAN         9.         APRIVEL NO.           2. MARE OF OPERATOR         END OF CAPITY         REC D / SAN JUAN         9.         APRIVEL NO.           2. MARE OF OPERATOR         END OF CAPITY         REC D / SAN JUAN         9.         APRIVEL NO.           2. MARE OF OPERATOR         END OF CAPITY         REC D / SAN JUAN         9.         APRIVEL NO.           2. TOOL GETTINGTON AVE. BUGG CAMPAGE         END OF CAPITY         DEC 0 9 1999         10. FEED AND POOL OF WILL AVE.         30-045-30000           1. OCATENO OF CAPENTOR         DEC 0 9 1999         10. FEED AND POOL OF WILL AVE.         13. STATE           2. TOTAL DEPTH MB ATO         11.4 PERMIT NO.         DATE ISSUED         12. WE COUNT OR PARISH         13. STATE           3. TOTAL DEPTH MB ATO         11.127-99         11.127-99						UR f		N/en	se side)		<u> </u>		
WELL COMPLETION OR RECOMPLETION REPORTINUO2 GG199         6. IF INDIA ALOPE ON THE INVE           UNIT AGREEMENT AWE           Inter Completion of the Company          Company <t< td=""><td></td><td>́Ц°</td><td></td><td></td><td>AGEMENI</td><td>ť.</td><td></td><td>vei</td><td>1</td><td></td><td></td><td></td><td>SERIAL NO.</td></t<>		́Ц°			AGEMENI	ť.		vei	1				SERIAL NO.
Intel colume Ex Hork on the Colume Ex Hork Not Decker (Minut Decker)         Ute Mountain Ute Trible           13. TYPE OF WELL         OIL WELL         GAS WELL         Durangio Columa         1. UNIT AGREEMENT NAME           0. New of Commention         OVER (Decker)         DIFF         0. UNIT AGREEMENT NAME         6. FARM OR LEASE NAME, WELL NO.           1. NAME OF OPERATOR         EN (Decker)         OTHER         0. Hondians A #29         0. Artivellu NO.           2. NAME OF OPERATOR         EN (Decker)         OTHER         0. Artivellu NO.         30-045-30030           2. NAME OF OPERATOR         EN (Decker)         DEC (D () 19199)         10. FIELD AND FOOL ON WUCCAT           2. OCATION OF OPERATOR         DEC (D () 19199)         10. FIELD AND FOOL ON WUCCAT         Ute Dome Dackda           2. OCATION OF OPERATOR         DEC (D () 19199)         10. FIELD AND FOOL ON WUCCAT         11. SEEK (DECKER)           2. OCATION OF OREL, Repeat Ordenic dealy and a sociodine with any State requiremental *         11. SEEK (DECKER)         13. STATE           3. TOTAL DEPTH, MD & TO         11. DATE COMPL. (Rever) for mod // 11. SEEK (DECKER)         13. STATE         San Juna County         CASH (SEC) DATE STATE STATE           2. TOTAL DEPTH, MD & TO         11. DATE COMPL. (Rever) for mod // 11. SEC         13. STATE         San Juna County         CASH (SEC) DATE STATE STATE			• ;	· · · · · · · · · · · · · · · · · · ·									
Image: Type or Well         Burneau of Land Management         7.         UNIT AGREEMENT NAME           b. Type or COMPETION         GAS Well Strange Cabinado         8.         FARM OR LEASE NAME, VIELI NO.           NEW         OVER         EN         RESVR         OTHER         Ute Indians A #29           VIEL         OVER         EN         RESVR         OTHER         Ute Indians A #29           2.         NAME OF OPERATOR         DEC 0 9 1999         10. FIELD ALD FOLLO, WILCAT         Ute Indians A #29           2.         NAME OF OPERATOR         DEC 0 9 1999         10. FIELD ALD FOLLO, WILCAT         Ute Dome Dakota           2.         COSTINIO FWEL (Read bracking classing in secontance with any State requirements)         To FIELD ALD FOLLO, WILCAT         Ute Dome Dakota           3.         FORD FOLL         I.1. STATE         Sec. 36, T32N-R14W         Sec. 36, T32N-R14W           1.         SEC. TR. N., OR BLOCK AND SURVEY OR ALT MALE AND ALT TO REAVED         IT. STATE ISSUED         Sec. 36, T32N-R14W           1.0.25-99         110.28-99         110.47-90         5165 CGR         RECARA COUNT OF THE CABRENT NAME           2.0.700'         2656'         COUNT OR PARIENT ISSUED	WELL (	COMPLE	TION OR	RECOM	PLETION	REPORT	NWD2Q	G <b>1999</b>	1				
OIL WELL         GAS WELL         Character Control Land Manifed Control           D. YYES OF COMPLETION         DIFF.         Difference         Difference <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>~~~~~</td> <td>De</td>						0						~~~~~	De
b.         Differ         Diff.         Diff.           WEW         WORK         DEEP.         DIF.         Ute Indians A #29           WILL         OVER         EN         RESUR.         OTHER         Ute Indians A #29           2.         NAME OF OPERATOR         DEC 0 9 1999         9. API WELL NO.         30.045.300.40           2.         NAME OF OPERATOR         DEC 0 9 1999         10. FIELD MODEL.         DIED OPED.03.01 WILLCAT           2700 Familington Ave., Bidg, K. Ste 1, Familington, NM. P4701         50.524.1090         Ute Dome Dakotal         Ute Dome Dakotal           1.         LOCATION OF WELL (Paper beafor deals of a scondance with any State requirements) *         11.9EC, T. R. M., OR BLOCK AND SURVEY OR AREA           At surface information deals and a scondance with any State requirements) *         11.9EC, T. R. M., OR BLOCK AND SURVEY OR AREA           5.         DATE SPUDOED         16.DATE TD. REACHED         17. DATE COMPL. (Prev) fored)         18. ELEV (VF, IKK, RT (OR ETC) * 19. ELEV. CASINGHEDD *           10.28-99         11-02-99         11-02-99         11.02-91         22. IF MULT (PF (KK, RT (OR ETC) * 10.200 K)         TOOLS           2700'         2858'         ACCEPTED FOR FIGC *         WITTED FOR FIGC *         WITTED FOR FIGC *           23.042 - 2472'         29.1000000000000000000000000000000000000			OIL WELL		GAS WELL				annonit	7. UNITA	GREEMENT N		
WELL         OVER         EN         RESVR.         OTHER         Ute Indians A. #29           2.         MANE OF OPERATOR         BCCD / SAN JUAN         8. API WELL NO.         30-045-30030           2.         MODESS OF OPERATOR         DEC 0.9 (1999)         10. FELD AND FOL, 00 NULCAT         Ute Dome Dakota           2700 Family for Ave, Bidg, K. Ste 1, Farmington, NM 47401         505-324-1090         10. FELD AND FOL, 30 NULCAT         Ute Dome Dakota           1.         Address testing designed and a accordance with any State requirements)         11. SEC. T. R. M. OR BLOCK AND SURVEY OR           A tauface if opt 64 J. 2010 FNL         Astauface if opt 64 J. 2010 FNL         35. ATTER ALSO FARISH         13. STATE           5.         DATE SPUDGED         16. DATE TD. REACHED         17. DATE COMPL. (Rev) to prod.         14. ELEV. (DR, RKR.RT. GR, ETC) *         19. ELEV. CASIMOREAD           1028-99         11-02-99         11-02-99         11-02-99         12. INTERVALS DRILLED BY         TOOLS I           2700'         21. PLUG, BACK TD. MD. & YOD         22. IF MULTIPLE COMPL FORM WANT         23. INTERVALS DRILLED BY         TOOLS I           30. TOTAL DEPTH, MD & TYOD         21. PLUG, BACK TD. MD. & YOD         22. INTERVALS DRILLED BY         TOOLS I           23. TYPE ELECTIC AND OTHER LOGS RUN         Sec. 36. T322/VICH         Sec. 36. T32/VICH. Sec. 37.			:							8. FARM	OR LEASE NAM	AE, WE	LL NO.
Wetter (C)         Other (C)         END (C)         Other (C)         S. API Wetter NO.         S. API Wetter NO.           Cross Timbers Operating Company         International Construction (International Construction (International Constructional Constructional Constructional Constructional Constructional Constructional Constructional Constructional Constructional Construction (International Constructional Constructional Constructional Constructional Constructional Constructional Constructional Construction (International Constructional Constructiona Construtena Constructional Constructing Constructional Construt							· ·			Lite ir	ndians A d	±29	
Cross Timbers Operating Company         NetCU / SAN JUAN         30-045-30030           ADDRESS OF OFERATOR         DEC 0 9 1999         10. FELD AND POOL OR WILLOAT           2700 Familington Ave., Bidg. K. Ste 1, Farmington, NM 87401         505-324-1090         Ute Dome Dakota           11. SEC, T. R. M., OR BLOCK AND SURVEY OR An surface 1910 FSL 2 100 FVL.         11. SEC, T. R. M., OR BLOCK AND SURVEY OR ANEX.           A tourdae Information and accordance with any State requirements)*         11. SEC, T. R. M., OR BLOCK AND SURVEY OR ANEX.           12. COUNTOR PARISH At toution depth         14. PERMIT NO.         DATE ISSUED         11. SEC, T. R. M., OR BLOCK AND SURVEY OR ANEX.           13. STATE Survey         16. DATE TD, REACHED         17. DATE COMPL. (Revery to prod.)         18. ELEV. (NF, RKB, RT, GR, ETC) = 10. FLOX SURVEY OR ANEX.         NM           10. 22-89         11-17.99         21. FUNLTIPIC COMPL. HOW MANY*         12. INTERVALS DRILLED BY CONS.         CONS.         CONS.           2700'         2658'         ACCEPTED ECR FLOY FLOX         25. WAS.         DRECTONAL           23. TOTAL DEPTH. MO ATTO         22. INTERVALS DRILLED BY CONSIGNATION INTERVALS DRILLED BY CONSIGN					RESVR.		OTHER						
ADDRESS OF OPERATION         DEC         9         999         ID         FED ADD POOL OF WILCAT           2700         2700         505-324-1090         ID         Leb ADDR DO OL OF WILCAT         Ute Dome Dakota           1         LOCATION WELL, Réport Incention deany and in accordance with any State requirements)*         11. SEC. T. R. M., OR BLOCK AND SURVEY OR           At top prod. Interval reported below         14. PERMIT NO.         DATE ISSUED         12. COUNTY OR PARISH         13. STATE           10.20-20-99         11-02-89         11-17-99         6165 GR         R. ELEX CASINGHEAD         NM           20.20-29         11-02-89         11-17-99         6165 GR         R. TORR RT. GR. ETC: 11         St. ELEX CASINGHEAD           30. TOTAL DEPTH, MO & TVD         21. PLUE, BACK TD. MO. & TVD         12. IFMULTIPLE COMPL. (MWANY*         23. WHEEVAS DRILLED BY ROTARY         CASING RECORD FROM INTERVAL(\$) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TOP)         25. WAS         DIRECTIONAL           23.04* - 2472'         EVY         EVY         EV         27. WAS WEEL CORED         27. WAS WEEL CORED           28.         CASING RECORD FROM at strings at in with         ESC SC IB         27. WAS WEEL CORED         27. WAS WEEL CORED           29.         UNER RECORD         30.         TUBUNOR RECORD         30.         TUBUNOR RECORD			ina Coma			RE	CD/S	AN JU	AN				
2700 Farmington Ave., Bidg, K. Ste 1, Farmington, NM 87401         505-324-1090         Ute Dome Dakota           1. UCATION OF WELL (Report location dearly and in accordance with any Stele Requirements)*         11.552-324-1090         Ute Dome Dakota           1. UCATION OF WELL (Report location dearly and in accordance with any Stele Requirements)*         11.552-324-1090         11.552-324-1090           1. top prod. Interval reported below         Attail depin         12. SouthY or PARISH         13. STATE           1. top prod. Interval reported below         14. PERMIT NO.         DATE SPUDGED         15. DATE T.D. REACHED         11. STATE           1. D22-99         11-02-99         11.02-99         11.02-99         11.02-99         11.02-99           1. TOTAL DEPTH, MD & TVD         21. PLUG, BACK T.D. MD. & TVD         22. If MULTIPLE COMPL HOWMANY*         23. INTERVALG DRILED BY           2. TOTAL DEPTH, MD & TVD         22. If MULTIPLE COMPL HOWMANY*         23. INTERVALG DRILED BY         CABLE           2. TOTAL DEPTH, MD & TVD         22. If MULTIPLE COMPL HOWMANY*         23. WAS DIRECTIONAL         SURVEY MADE           2. TOTAL DEPTH, MD & TVD         22. If MULTIPLE COMPL HOWMANY*         23. WAS DIRECTIONAL         SURVEY MADE           2. TOTAL DEPTH, MD & SURVEY MADE         23. MOLTIPLE COMPL HOWMANY*         23. WAS DIRECTIONAL         SURVEY MADE           2. TOTAL DEPTH, MD & SURVEY MADE </td <td></td> <td></td> <td>ing comp</td> <td>bany</td> <td></td> <td>·· · .</td> <td></td> <td>1000</td> <td></td> <td></td> <td></td> <td></td> <td></td>			ing comp	bany		·· · .		1000					
1020000 OF WELL (Peppor Insiston dealton dealton dealton and and and and and and and and and an	•••••••••••••••••••••••••••••••••••••••		Bida K	Sto 1 Es	rminaton	NM 874							
A stup date       1510° FSL & 2100° FNL       AREA         A tip op rod.       14. PERMIT NO.       DATE ISSUED       20.0UNY OR PARISH       13. STATE         5. DATE SPUDDED       16.DATE T.D. REACHED       17. OATE COMPL. (Ready is prod.)       18. ELEV. (OR, REG. T):       19. ELEV. CASING/FEAD         10.28-99       11-02-99       11-02-99       11-17.7-99       18. ELEV. (OR, REG. T):       19. ELEV. CASING/FEAD         13. TOTAL DEPTH, MD & TVD       21. PLUG, BACK TD. MO. & TVD       22. IF MULTIPLE COMPL. HOW MANY:       23. INTERVALS DRILLED BY         200'       2658'       COCENTED FOR FISCO FRUCTORS (CASING FEAD)       10.28 - 64.         2304' - 2472'       25. WAS DIRECTIONAL       25. WAS DIRECTIONAL       25. WAS DIRECTIONAL         2304' - 2472'       Barti Stating set in well       27. WAS WELL CORED         24. TYPE ELECTICA NO OTHER LOGS RUN       Barti Stating set in well       27. WAS WELL CORED         25. WAS DIRECTIONAL       Barti Stating set in well       27. WAS WELL CORED         26. TYPE ELECTICA NO OTHER LOGS RUN       Barti Stating set in well       27. WAS WELL CORED         28. CASING RECORD       CASING RECORD Foregoard at Stating set in well       27. WAS WELL CORED         29. LINER RECORD       BOTTON IND       SACK SCHEMT SCHEMERTING RECORD       27. WAS WELL CORED         29. Stati								5-52-4-1	030				AND SURVEY OR
At total depth         Sec. 36, T32N-R14W           14. PERMIT NO.         DATE ISSUED         12. COUNTY OR PARISH         13. STATE San Juan County           5. DATE SPUDDED         16.DATE TD. REACHED         17. DATE COMPL. (Ready to prod.)         18. ELEV. (DF. RK. R. FETO * 19. ELEV. CASINGHEAD           10-28-99         11-02-99         11-02-99         11-17-99         6165 ° GR           20. TOTAL DEPTH, MD & TVD         21. PLUG, BACK T.D. MD. & TVD         22. IF MULTIPLE COMPL HOW MANY*         23. INTERVALS DRILED BY ROTARY         CASING           2304' - 2472'         2558'         26. TOTAL DEPTH.         25. WAS         DIRECTIONAL           2304' - 2472'         BY:         MultiPLE COMPL HOW MANY*         23. INTERVALS DRILED BY ROTARY         CASING PECTOR           28. TYPE ELECTIC AND OTHER LOGS RUN         BETH SET MOD         10.2.8 WELL CORED ROTARY         25. WAS         DIRECTIONAL           29. TYPE ELECTIC AND OTHER LOGS RUN         BETH SET MOD         10.2.8 WELL CORED No         27. WAS WELL CORED No         27. WAS WELL CORED No         27. WAS WELL CORED           28. TYPE ELECTIC AND OTHER LOGS RUN         CASING RECORD HOL ESZE         TOP OT CEMENT SOLUCTON         28. WELL CORED         No           29. ELECTIC AND OTHER LOGS RUN         EDETH SET MOD         HOL ESZE         TOP OT CEMENT SOLUCTON         28. WELL CORED      <	At surface 15	10' FSL &	2100' FWL									0100.	
14. PERMIT NO.         DATE ISSUED         12. COUNTY OR PARISH         13. STATE           5. DATE SPUDDED         16. DATE TD. REACHED         17. DATE COMPL (Ready to prod.)         18. ELEV. (DF. RK.R.T. GR. ETC)         19. ELEV. CASINGHEAD           10-28-99         11-12-99         6165 (GR.         6165 (GR.         6165 (GR.         CASINGHEAD           20. TOTAL DEPTH. MD & TVD         21. PLUG, BACK TD. MD. & TVD         22. IF MULTIPLE COMPL. HOW MANY         23. INTERVALS DRILED BY         CASING FOR           20. TOTAL DEPTH. MD & TVD         21. PLUG, BACK TD. MD. & TVD         22. IF MULTIPLE COMPL. HOW MANY         23. INTERVALS DRILED BY         CASING FOR           2304' - 2472'         258'         CASING FECTION LABOR TO TO'S         27. WAS WELL CORED         SURVEY MADE           2304' - 2472'         BY:         CASING RECORD (Fractor of Land Mand TVD')         28. WAS DIRECTIONAL         SURVEY MADE         Yes           26. TYPE ELECTRIC AND OTHER LOGS RUN         GRYATRAY Induction/CNL/CBL/COL         GRYATRAY Induction/CNL/CBL/COL         Well Land Mandage/Made         27. WAS WELL CORED         No           28.         CASING RECORD (Fractor of Maxing attrass of the material well)         HOLE SIZE         TOR OF CEMENT CEMENTING RECORD         No           29.         LINER RECORD         SURT 425 SX CI B         10. STOT 425 SX CI B         10. STOT 425 SX C		erval report	ed below								20 T20N 1	-	
Sam Juan County       NM         15. DATE SPUDDED       16. DATE T.D. REACHED       17. DATE COMPL. (Ready to prod.)       18. ELEV. (DF. RR, RT, GR, ETC)       19. ELEV. CASINGHEAD         10-28-99       11-02-99       11-17-99       18. ELEV. (DF. RR, RT, GR, ETC)       19. ELEV. CASINGHEAD         20. TOTAL DEPTH, MD & TVD       21. PLUG, BACK T.D. MD. & TVD       22. IF MULTIPLE COMPL. HOW MANY*       23. INTERVALS DRILED BY         2700'       2658'       ADDEDTEDTED FOR FSCO FRSCO FRS				14 PERM		DATE	ISSUED						
15. DATE SPUDDED       16. DATE T.D. REACHED       17. DATE COMPL (ready to prod.)       18. ELEV. (DF. RKB, RT GR. ETC)*       19. ELEV. CASINGHEAD         10228-99       11-02-89       11-17-99       6165' GR         20. TOTAL DEPTH, MO & TVD       21. PLUG, BACK T.D. MD. & TVD       22. IF MULTIPLE COMPL. HOW MANY*       23. INTERVALS DRILLED BY ROTARY       CABLE         20.01'       2658'       ACCEPTED FOR FILCO       FOR TAXY       CABLE         23.04' - 2472'       BY:       MULTIPLE ELECTRIC AND OTHER LOGS RUN       SURVEY MADE       25. WAS DIRECTIONAL         26. TYPE ELECTRIC AND OTHER LOGS RUN       SERT (SECHT COMPL FILME)       10. 27. 4'C       Yes       27. WAS WELL CORED         26. AND SIZEGRADE       VEICHT LEPT       DEPTH SET (MD)       HOLE SIZE       10. EXEMPT MADE       Yes         26. TYPE ELECTRIC AND OTHER LOGS RUN       SCASHO RECORD (PROOT all strings set well)       28. WAS WELL CORED       No         26. STR SIZEGRADE       VEICHT LEPT       DEPTH SET (MD)       HOLE SIZE       TOP OF CEMENT CEMENT GRECORD       ANOUNT PULLED         28. SIZE       10.5#       2700'       7.7/8''       SUIT 205 SX CI B       INON         29. LINER RECORD       SIZE       TOP (MD)       SACKS CEMENT*       SCREEN, (AD)       SIZE       ACLD SHOT FRACTURE, CEMENT SULEDE       ANOUNT FUL												•	
23. TOTAL DEPTH. M0 & TVD       21. PLUG, BACK T.D. MD. & TVD       22. IF MULTIPLE COMPL. HOW MARY       23. INTERVALS DRILLED BY ROTARY       CABLE         2700'       2658'       ACCEPTED FOR RECOMPL. HOW MARY       23. INTERVALS DRILLED BY ROTARY       CABLE         23. VTPE LECTRIC AND OTHER VAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)'       DW1 1/2 7 - Fq.       25. WAS DIRECTIONAL         23. VTPE ELECTRIC AND OTHER LOGS RUN       BET ALSO INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)'       W1 1/2 7 - Fq.       27. WAS WELL CORED         28. VTPE ELECTRIC AND OTHER LOGS RUN       BET ALSO INTERVAL(S) CASING RECORD (Report all strings and in well)       10. 07 OF CHEMIT INTERVAL       SURVEY MADE         28. SURG TORM       BETT DEPTH BET (MD)       HOLE BUZE       TOP OF CHEMIT CEMENT CEMENT CEMENTING RECORD       No         29. LINER RECORD       CASING RECORD       30. SUE       TUBING RECORD       AMOUNT PULLED         29. LINER RECORD       BOTTOM (MD)       SACKS CEMENT * SCREEN (MD)       2.3/8" 2.390'       31. PERFORATION RECORD (INTOWNET SCREEN (MD)       2.3/8" 2.390'         31. PERFORATION RECORD (INTOWNE) SECTION (MD)       SACKS CEMENT * SCREEN (MD)       2.3/8" 2.390'       2.3/8" 2.390'         32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       2.3/6" 2.390'       2.3/8" 2.390'       2.3/8" 2.390'         31. PERFORATION RECORD (INTOWNE) SACKS CEMENT * SCREE	5. DATE SPUDDED	16.DATE	T.D. REACH	ED 17	DATE COMP	L. (Ready to	prod.)	18. ELE	V. (DF, RI			ELEV.	
2700'       2658'       DOCEPTED FOR REORRED PORTOLS       CABLE         13. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)'       23.04' - 2472'       25. WAS DIRECTIONAL         23.04' - 2472'       BY: MILL 27-14'       25. WAS DIRECTIONAL         28.       CASING RECORD       BOTTOM (MD AND OTHER LOGS RUN GRArray Induction/CNL/CBL/COL       CASING RECORD (Record all strings and in well)       27. WAS WELL CORED No         28.       CASING RECORD (Record all strings and in well)       CASING RECORD (Record all strings and in well)       7.06'S SUFFECTION (Record all strings and in well)         29.       LINER RECORD       31.5'       12'X'       Suff 225 SX CI B       30.         29.       LINER RECORD       30.       TUBING RECORD       AMOUNT PULLED         31.       PERFORATION RECORD (Interval are and number)       32.       ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         2369'-27' & 2434'-36' 1 JSPF (Tti 10 - 0.42')       DEPTI NETRIAL (MD)       AMOUNT AND KNO OF MATERIAL USED         2389'-27' 236'-80', 2355'-60', 2350'-52'       2466'-72'       300 gais 15% HCL acid         2304'-28' 1 JSPF (Tti 43 - 0.42' holes)       2304'-2392'       Frac W/39,875 gais 70 Q         33.       PRODUCTION       PRODUCTION METHOD (Flowing, gas tift, pumping - size, and type of pump)       Flowing         11-16-99       Shrs	10-28-99		11-02-99		11	-17-99			6165	5' GR			
2700'       2658'       ACCEPTER FOR FOR FOR FOR FOR FOR FOR TOOLS       TOOLS         1. PRODUCING INTERVAL(5) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, NAME (MD AND TVD)'       Image: Completion - TOP, BOTTOM, Image: Completion - TOP, BOTTOM, NAME (MD AND SKING RECORD)       Image: Completion - TOP, BOTTOM, Image: Completion - TOP, BOTTOM, Image: Completion - TOP, BOTTOM, IMD)       Image: Completion - TOP, BOTTOM, Image: Completion - TOP, BOLDCTION METHOD, (Flowing, Gas III, pumping - Size, and type of pump)       Image: Completion - TOP, BOLDCTION METHOD, (Flowing, Gas III, pumping - Size, and type of pump)       Image: Completion - TOP, BOLDCTION METHOD, (Flowing, Gas III, pumping - Size, and type of pump)       Image: Completion - TOP, BOLDCTION METHOD, (Flowing, Gas III, pumping - Size, and type of pu	20. TOTAL DEPTH, MD	& TVD	21.1	PLUG, BACK	T.D. MD. & TV	D	22. IF MUL	TIPLE CO	MPL. HOV	MANY *			
14. PRODUCING INTERVAL(5) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)"       2304' - 2472'       25. WAS DIRECTIONAL SURVEY MADE         2304' - 2472'       By: Will 22 - 49       27. WAS WELL CORED         28. TYPE ELECTRIC AND OTHER LOGS RUN       San decimal fill and Miscoget will and Miscoget will be an adverted fill and Miscoget will be adverted fillited fillited fill and Miscoget will be adverted fillite	2700	יר			2658'			*******	~ = <u> </u>	2 2200	· · · · · · · · · · · · · · · · · · ·	5 7	
2304' - 2472'     SURVEY MADE       25. TYPE ELECTRIC AND OTHER LOGS RUN     SURVEY MADE       GR/Array Induction/CNL/CBL/COL     SURVEY MADE       CASING RECORD (Report all strings set in well)     CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       28.       CASING RECORD       30.     TUBING RECORD       4 ½", J-55     10.5#       2700'     77/8"       SUF 425 sx CI B       29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD (Interval, size and number)       32.       COID STOM (MO)       SACK Co CORD       30.       TUBING RECORD (Interval, size and number)       32.       COID STOM (MO)       SACK Co CORD       SACK Co CORD			THIS COMP	PLETION - TO		AME (MD A		1	••••••				
26. TYPE ELECTRIC AND OTHER LOGS RUN       San Julian in such and the second in the seco									~ II.	73-9	9		
GR/Array Induction/CNL/CBL/COL           CASING RECORD (Report all strings set in well)           CASING RECORD (Papert all strings set in well)           COMMON TO PACKER SET (MD)           SUE         TOP (MD)         BOTOM (MD)         SACK SCEMENT 'SCREEN (MD)           SUE         TOP (MD)         BOTOM (MD)         SACK SCEMENT 'SCREEN (MD)         SUE         TUBING RECORD           31. PERFORATION RECORD (Interval, size and number)         32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.           2466'-72' & 2434'-36' 1 JSPF (Ttl 10 – 0.42")         DEPTH INTERVAL (MD)         MOUEZTION AND OF MATERIAL USED           2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)         Zade6'-72' & 200 gals 15% HCL acid           DATE FIRST PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)         WELL STATUS (Producing or shut-in)           11-16-99         FIOVING         GA						· .	By:	por					
28.         CASING RECORD (Report all strings set in well)           CASING SEEGRADE         WEIGHT, LBFT         DEPTH SET (MD)         HOLE SIZE         TOP OF CEMENT, CEMENTING RECORD         AMOUNT PULLED           4 ½", J-55         10.5#         2700'         7 7/8"         Surf 250 sx CI B         AMOUNT PULLED           4 ½", J-55         10.5#         2700'         7 7/8"         Surf 425 sx CI B         AMOUNT PULLED           29.         LINER RECORD         30.         TUBING RECORD         Size         DEPTH SET (MD)         PACKER SET (MD)           31.         PERFORATION RECORD (Interval, size and number)         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         2466'-72'         3.000 gals 15% HCL acid           2304'-28'         1 JSPF         (Tti 10 – 0.42")         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERIAL USED           2304'-28'         1 JSPF         (Tti 43 - 0.42" holes)         2304'-2392'         Frac w/39,875 gals 70 Q           33.*         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)         Flowing         Flowing           DATE FIRST PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)         Flowing         GAS - OLL RATIO           11-16-99         3 hrs         1"         QLUCULATED 24 - HR<							San	633823	به الم <del>ارية المحالة (1</del> 1) المدينة المحالة الم	i national and an Rolanda an airi	27.	WAS	
CASING SIZE/GRADE         WEIGHT LIBFT         DEFTH SET (M0)         HOLE SIZE         TOP OF CEMENT, CEMENT MOR RECORD         AMOUNT PULLED           8 5/8", J-55         24#         315'         12 ¼"         Surf 250 sx Cl B		luction/Cl	NL/CBL/C	OL				<u>sel oi</u>	20110	97.24 C.C.C.	124.986745		No
4 ½", J-55         10.5#         2700'         7 7/8"         Surf 425 sx Ci B           29.         LINER RECORD         30.         TUBING RECORD           31.         PERFORATION RECORD (Interval, size and number)         SACKS CEMENT *         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET (MD)           2466'-72'         & 23/8"         2390'         23/8"         2390'         23/8"         2390'           2466'-72'         & 2434'-36'         1 JSPF         (Tti 10 - 0.42")         DEPTH INTERVAL (MD)         AMOUNT AND KIND OF MATERIAL USED           2389'-92', 2376'-80', 2355'-60', 2350'-52'         2466'-72'         300 gais 15% HCL acid           2304'-28'         1 JSPF         (Tti 43 - 0.42" holes)         2304'-2392'         Frac W/39,875 gais 70 Q           33. *         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)         WELL STATUS (Producing or shut-in)           11-16-99         Flowing         1"         PRODUCTION         QAS - MCF         WATER - BBL         GAS - OIL RATIO           11-16-99         3 hrs         1"         PRODUCTION FOR TEST         OIL - BBL         GAS - MCF         WATER - BBL         OIL GRAVITY - API (CORR)           97 psi         3. hors         1"         PRODUCTION FOR TEST		WEI	GHT, LB/FT	DE						ENT. CEMEN	ING RECORD		AMOUNT PULLED
29.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT *       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31.       PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         2466'-72'       & 2434'-36'       1 JSPF       (Tti 10 – 0.42")       DEPTH INTERVAL (MD)       AMOURT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2355'-60', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-28'       1 JSPF       (Tti 43 - 0.42" holes)       2304'-2392'       Frac w/39,875 gals 70 Q         33. *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         11-16-99       Flowing       Flowing       Sas - OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         11-16-99       3 hrs       1"       PRODUCTION FOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         12.0F PRIDE       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         97 psi       34.       DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold <td>the second se</td> <td></td>	the second se												
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31.       PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         2466'-72' & 2434'-36' 1 JSPF (Ttl 10 – 0.42")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2355'-60', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)       2304'-2392'       Frac W/39,875 gals 70 Q         33.*       PRODUCTION       Foam & 95,420# 20/40 AZ sand         34.       PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         FLOW. TUBING       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         97 psi       3 hrs       1"       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API (CORR)         35.       LISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TO be Sold       OIL - BBL       GAS - MCF       OIL - GRAVITY - API (CORR)         36.       ISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TO be Sold       OIL - BBL       GAS - MCF       Join Rector         36.       IST OF ATTACH	4 ½", J-55		10.5#		2700'		7 7/8"		Sur	f 425 sx	CIB	<b>_</b>	· · · · · · · · · · · · · · · · · · ·
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31.       PERFORATION RECORD (Interval, size and number)       32.       ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.         2466'-72' & 2434'-36' 1 JSPF (Ttl 10 - 0.42")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2355'-60', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)       2304'-2392'       Frac W/39,875 gals 70 Q         33.*       PRODUCTION       FOODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         11-16-99       Flowing       Flowing       Size       PRODUCTION       GAS - MCF       WATER - BBL       GAS - OL RATIO         11-16-99       3 hrs       1"       PERIOD       0       0       317       Flowing         7       PRODY TOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OL RATIO         97 psi       3 hrs       1"       OIL - BBL       GAS - MCF       UATER - BBL       OIL GRAVITY - API (CORR)         35.       LISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold       OIL - BBL       GAS - MCF       UATER - BBL       OIL GRAV													
31. PERFORATION RECORD (interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         2466'-72' & 2434'-36' 1 JSPF (Ttl 10 – 0.42")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-2392'       Frac w/39,875 gals 70 Q         Foam & 95,420# 20/40 AZ sand       Foam & 95,420# 20/40 AZ sand         33. *       PRODUCTION         DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         Flowing       Flowing         DATE OF TEST       HOURS TESTED         CHOKE SIZE       PROD'N FOR TEST         0       0         11-16-99       3 hrs         7       PERIOD         0       0         0       0         0       0         11-16-99       3 hrs         11-16-99       3 hrs         12       PROD'N FOR TEST         0       0         0       0         11-16-99       3 hrs         11-16-99       3 hrs         12       PROD'N FOR TEST         0       0         34.       DISPOSITION OF GAS (Sold, used f		TOP (MD			SACKS	CEMENT *	SCREEN			ZÉ			
2486'-72' & 2434'-36' 1 JSPF (Tti 10 - 0.42")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2355'-60', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-28' 1 JSPF (Tti 43 - 0.42" holes)       2304'-2392'       Frac w/39,875 gals 70 Q         33.*       PRODUCTION       Foam & 95,420# 20/40 AZ sand         33.*       PRODUCTION       Flowing         0       Flowing       WELL STATUS (Producing or shut-in)         11-16-99       Flowing       OIL - BBL         0       GAS - MCF       WATER - BBL         0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         1200       0       317         FLOW, TUBING       CASING PRESSURE       CALCULATED 24 - HR         0       2,537       0         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold         35. LIST OF ATTACHMENTS       ALGUE PIELD FOR RECORD       TEST WITNESSED BY         John Rector       36. Lineraby certify that the foregoing apd-stacked information is complete and corfed as determined from all avaieted from all avaieted f									2:	3/8"	2390'		
2486'-72' & 2434'-36' 1 JSPF (Tti 10 - 0.42")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         2389'-92', 2376'-80', 2355'-60', 2350'-52'       2466'-72'       300 gals 15% HCL acid         2304'-28' 1 JSPF (Tti 43 - 0.42" holes)       2304'-2392'       Frac w/39,875 gals 70 Q         33.*       PRODUCTION       Foam & 95,420# 20/40 AZ sand         33.*       PRODUCTION       Flowing         0       Flowing       WELL STATUS (Producing or shut-in)         11-16-99       Flowing       OIL - BBL         0       GAS - MCF       WATER - BBL         0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         11-16-99       3 hrs       1"         1200       0       317         FLOW, TUBING       CASING PRESSURE       CALCULATED 24 - HR         0       2,537       0         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold         35. LIST OF ATTACHMENTS       ALGUE PIELD FOR RECORD       TEST WITNESSED BY         John Rector       36. Lineraby certify that the foregoing apd-stacked information is complete and corfed as determined from all avaieted from all avaieted f		. <u></u>							•				
2389'-92', 2376'-80', 2355'-60', 2350'-52'         2304'-239'         2304'-2392'         Frac w/39,875 gals 70 Q         Foam & 95,420# 20/40 AZ sand         33.*         PRODUCTION         11-16-99         Flowing         DATE FIRST PRODUCTION         PRESS         97 psi         34.         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)         To be Sold <tr< td=""><td>the second se</td><td></td><td></td><td></td><td>)<sup>n</sup>\</td><td></td><td></td><td></td><td></td><td>RACTURE, C</td><td></td><td></td><td></td></tr<>	the second se				) <sup>n</sup> \					RACTURE, C			
2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)       2304'-2392'       Frac w/39,875 gals 70 Q         Foam & 95,420# 20/40 AZ sand         33.*         PRODUCTION         To be Sold         To be Sold         To be Sold         To colspan="2">Casing Pression of the			•		<u>-</u> )								
Foam & 95,420# 20/40 AZ sand         33. *         PRODUCTION         DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)         11-16-99       PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         Plowing       Flowing       Value       Status       GAS - OIL RATIO         DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         11-16-99       3 hrs       1"       PERIOD       0       0       317         FLOW. TUBING       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         97 psi       0       2,537       0       0       2,537       0         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold       TEST WITNESSED BY       John Rector         35. LIST OF ATTACHMENTS       IST of ATTACHMENTS       IST (2 [ 7 [ 9 9       John Rector         36. I hereby certify that the foregoing apd-attached information is complete and correct as determined from all available food of       Test withe foregoing	•	•	-										
33.*       PRODUCTION         DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)       WELL STATUS (Producing or shut-in)         11-16-99       PROD'N FOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         11-16-99       3 hrs       1"       PERIOD       0       0       317         FLOW. TUBING       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         97 psi       0       2,537       0       OIL GRAVITY - API       (CORR)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       To be Sold       TEST WITNESSED BY       John Rector         35. LIST OF ATTACHMENTS       OIL SOL       OIL SOL       OIL CI (27 (99)       John Rector         36. Unereby certify that the foregoing apd-attached information is complete and correct as determined from all available econds       Correct as determined from all available econds		. (	••••	,						Fc		_	the second se
11-16-99       Flowing       Flowing         DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         11-16-99       3 hrs       1"       PERIOD       0       0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"       PERIOD       0       0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"       0       0       0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"       0       0       0       317       GAS - OIL RATIO         11-16-99       3 hrs       1"       0       0       0       317       GAS - OIL RATIO         FLOW. TUBING       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         PRESS       97 psi       0       2,537       0       Interview       TEST WITNESSED BY         34.       DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TO be Sold       TEST WITNESSED BY       Juin Rector         35.       LIST OF ATTACHMENTS       C12 [7 [99       C12 [7 [99       C12 [7 [99       C12 [7 [99													
DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR TEST       OIL - BBL       GAS - MCF       WATER - BBL       GAS - OIL RATIO         11-16-99       3 hrs       1"       0       0       317       0         FLOW. TUBING       CASING PRESSURE       CALCULATED 24 - HR       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API         PRESS       97 psi       0       2,537       0       0       2,537       0         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       0       2,537       0       TEST WITNESSED BY         John Rector       John Rector       John Rector       John Rector       John Rector         35. LIST OF ATTACHMENTS       0       12 (7 (99)       12 (7 (99)       12 (7 (99)         36. Lhereby certify that the foregoing apd-attached information is complete and correct as determined from all available records       12 (7 (99)		TION		ON METHOD	(Flowing, gas l	ift, pumping	- size, and typ	e of pump)	I			ducing o	or shut-in)
11-16-99       3 hrs       1"       PERIOD       0       0       317         FLOW. TUBING PRESS       CASING PRESSURE       CALCULATED 24 - HR RATE       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API (CORR)         97 psi       0       2,537       0       OIL GRAVITY - API (CORR)       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API (CORR)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       0       2,537       0       TEST WITNESSED BY John Rector         35. LIST OF ATTACHMENTS       0       0       0       0       0       0         36. Lhereby certify that the foregoing apd-attached information is complete and correct as determined from all available records       0       0       0		HOURS TES		DKE SIZE	PROD'N	FOR TEST	OIL - BBL	T	GAS - MO				GAS - OIL RATIO
FLOW. TUBING PRESS       CASING PRESSURE       CALCULATED 24 - HR RATE       OIL - BBL       GAS - MCF       WATER - BBL       OIL GRAVITY - API (CORR)         97 psi       0       2,537       0       0       2,537       0         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold       TEST WITNESSED BY John Rector       TEST WITNESSED BY John Rector         35. LIST OF ATTACHMENTS       C (2 (7 (99))         36. Lhereby certify that the foregoing apd-attached information is complete and correct as determined from all available records       C (2 (7 (99))	11 16 00	3 hre		1"	PERIOD						≥ 317		
PRESS     RATE     (CORR)       97 psi     0     2,537     0       34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)     TEST WITNESSED BY     John Rector       35. LIST OF ATTACHMENTS     AUCOPIED FOR RECORD     John Rector       36. Lhereby certify that the foregoing and attached information is complete and correct as determined from all available records     CORR)					TED 24 - HR	OIL - BBL		I GAS - M		·			IL GRAVITY - API
<ul> <li>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold 35. LIST OF ATTACHMENTS None 10 List of attached information is complete and correct as determined from all available records 10 List of attached information is complete and correct as determined from all available records 10 List of attached information is complete and correct as determined from all available records     </li> </ul>													
NONE 36. Lhereby certify that the foregoing and attached information is complete and correct as determined from all available records	97 psi				<u> </u>		0		2,537		. 0		
NONE 36. Lhereby certify that the foregoing and attached information is complete and correct as determined from all available records	34. DISPOSITION OF	GAS (Sold,	used for fuel,	vented, etc.)				608	RECO	RU TES	WITNESSE	DBY	
NONE 36. Lhereby certify that the foregoing and attached information is complete and correct as determined from all available records						<u></u>	EPIED	FOL		John	Rector		
NONE 36. Lhereby certify that the foregoing and attached information is complete and correct as determined from all available records	35. LIST OF ATTACH	IMENTS				res		17/99	7				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available tooks SIGNED DAMA STATUS TITLE Debra Sittner, Agent for Cross Timbers Oper. Co DATE <u>11-23-99</u>			<u> </u>				TO	•		-			
SIGNED LUMA STUTIER Debra Sittier, Agent for Cross Timbers Oper. Co DATE 11-23-99	36. I hereby certify that	at the foregoin	ng and attach	ed information	n is complete ar	nd correct as	determined fr	om all ava		105°			
SIGNED NUMBER OF COMPARENT IIILE _ Debra Sittner, Agent for Cross Timbers Oper. Co DATE 11-23-99		V Ima	Sit	MON	-	این از ا	د دند. ایک	and	Manes	Bulain	0 0-	D	- 44 00 00
	SIGNED						E Debra Si	aner, Age	ent for Cr	OSS IIMDER	s oper. Co		= <u>11-23-99</u>

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37. SUMMARY OF POROU depth interval tested, cus	S ZONES: (Show all importan shion used, time tool open, flow	t zones of porosity and conten ing and shut-in pressurs, and r	ts thereof; cored intervals; and all drill-stern, tests, including ecoveries):	38.	GEOLOGIC MARKERS		
FORMATION	ТОР	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NAME ТОР		
			Ute Indians A #29		MEAS. DEPTH	TRUE VERT. DEPTH	
				Point Lookout SS	416'		
				Mancos	766'		
				Gallup	1756'		
· · · · · · · · · · · · · · · · · · ·				Greenhorn	2180'		
				Graneous	2239'		
				Dakota	2294'		
				Burro Canyon	2509'		
				1 <sup>st</sup> Morrison	2533'		
				2 <sup>nd</sup> Morrison	2681'		
· · · · · · · · · · · · · · · · · · ·				3 <sup>rd</sup> Morrison	2766'	· ·	
					······································		
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## CROSS TIMBERS GROUP INTEREST MEMO

Bennie Kniffen Mark Stevens Terry Schultz	Betty Moots Scott Clair Joy Webster Dave Schroeder <u>Barry Voight</u>	Tim Plue/Shirl Melanie Ramir Terry Reid/Jea Bill Manning Kelly Stinnett	ez n Ann Dobbs	Don Barton/PegTerrell Oklahoma City/Midland Tyler/Farmington File Book Well File
Date Prepared December 8, 1999	·	Well Name	Ute Indians A #	29
Lease NumberLPN #013728		Well Number	71913	• .
Orig Memo X S	upp Memo	REC'D / SA	N JUAN	
LOCATION DATA		DEC 1 6		
Location <u>SW/4 Section 36-T32N-R1</u>	4W		County, New 1	Mexico
Section/Township(Blk)/Range(Svy) Exact Well Spot 1510' FSL & 2100' FW			County/State	
Type of Deal (Rework, New Well, F/O, Support, etc.				
	· · · · · · · · · · · · · · · · · · ·			
WELL OWNERSHIP	WORKING	INTEREST %	NET RE	EVENUE INTEREST %
	BPO	APO ·	BPO	APO
Operator & Address				
Cross Timbers Oil Company		100%	: :	87.50%
	t R			
Non-Operators: Address if CTOC			***************************************	
Operator				
		,		
-	,			
· ·				
				· · ·
TOTAL		-		
W.I. should be carried to 5 places and should total 10	00%			]
DEAL AFE #		· · · · · · · · · · · · · · · · · · ·		
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