Form C-142 Date 06/99

Office

Submit Original Plus 2 Copies to the Santa Fe

District I - (505) 393-6161	
1625 N. French Dr.	New Mexico
Hobbs, NM 88241-1980	Energy Minerals and Natural Resources Department
District II - (505) 748-1283	Oil Conservation Division 2040 South Pacheco Street
811 S. First	Santa Fe, New Mexico 87505
Artesia, NM 88210	(505) 827-7131
District III - (505) 334-6178	DEC 2 1 1999
1000 Rio Brazos Road	
Aztec, NM 87410	
	CUSERVADON DUISICU
No	

APPLICATION FOR NEW WELL STATUS

Operator and Well

Op	erator name	ator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					IER 014538	
Cor	ntact Party	Pegg	y Cole			Phone	505-326-9700	
Р	Fightly Name. SAN JUAN 27-5 UNII				Well Number: 59B	API Number	300392616300	0
UL	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County
J	006	027N	005W	2270	FSL	2030	FEL	RIO ARRIBA

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
8/27/99	9:45:00 PM	11/17/99	BLANCO MESAVERDE

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

£....'

PVZV2010727725

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexic</u> o) County of San Juan) ss.	
Peggy Cole, being first duly sworn, upon s	tes:
1. I am the Operator, or authorized representative of	
2. To the best of my knowledge, this application is con Signature	Delete and correct. Title Reg Admin. Date $12 - 4 - 99$
- T-6. 1	y of Dec, 1999
My Commision expires: <u>Le [11]03</u>	Mal Benallyn Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Mark		h	1 1n /		Title	B.E.	Spec,		Qá (AN	18	2000
VII. DATE (DF NOTIFICATI	ON TO	O THE	SECRETARY	OF THE TAX	ATION /	AND RE	VENUE DEPARTMENT:	1/18/	00		

NOTICE: The operator must notify all working interest owners of this New Well certification

rpe of ∴ Well GAS	070 FA	RMINGTON,		Lease Number SF-079393 If Indian, All. or Tribe Name
٠ • • • • • • • • • • • • • • • • • • •			7.	Unit Agreement Name
me of Operator				
BURLINGTON				
CESOURCES OIL & GAS COMPANY				San Juan 27-5 Unit
			8.	Well Name & Number
	C 0700		•	San Juan 27-5 U #5
'O Box 4289, Farmington, NM 87499 (505) 32	6-9700		9.	API Well No. 30-039-26163
cation of Well, Footage, Sec., T. R. M			10.	Field and Pool
	PM			Blanco Mesaverde
			11.	County and State
10987A				Rio Arriba Co, NM
	-		OTHER	DATA
			of Pla	ns
	on —	New Con	struct	ion
	ack —	Non-Rou	tine F	racturing
Casing Rep	air _	Water S	hut of	f
Final Abandonment Altering C X Other - Sp		_ Convers	ion to	Injection
	GAS The of Operator Construction of Operator OIL & GAS COMPANY OIL & GAS COMPANY OBox 4289, Farmington, NM 87499 (505) 32 Cation of Well, Footage, Sec., T, R, M 70'FSL, 2030'FEL, Sec.6, T-27-N, R-5-W, NM 10987A THECK APPROPRIATE BOX TO INDICATE NATURE OF pe of Submission Typ Notice of IntentAbandonmen Recompleti Subsequent ReportPlugging B Casing Rep	GAS The of Operator CIL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY OBOX 4289, Farmington, NM 87499 (505) 326-9700 OCATION OF Well, Footage, Sec., T, R, M 70'FSL, 2030'FEL, Sec.6, T-27-N, R-5-W, NMPM 10987A HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, pe of Submission Type of Act Notice of Intent Abandonment Notice of Intent Plugging Back X Subsequent Report Plugging Back Casing Repair	GAS The of Operator COLL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY OBox 4289, Farmington, NM 87499 (505) 326-9700 Ocation of Well, Footage, Sec., T, R, M 70'FSL, 2030'FEL, Sec.6, T-27-N, R-5-W, NMPM 10987A HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, pe of Submission Type of Action Notice of Intent Abandonment Change Recompletion New Con Subsequent Report Plugging Back Non-Rou Casing Repair Water S	GAS 7. Ime of Operator 7. Ime of Operator 0IL & GAS COMPANY Idress & Phone No. of Operator 8. Idress & Phone No. of Operator 9. Idress & Of Notice of Submission 10. Incert Submission Type of Action Imperiment Notice of Intent Abandonment Change of Pla Imperiment Notice of Intent Plugging Back Non-Routine F Imperiment Non-Routine F One-Routine F Non-Routine F

TOOH. 8-28-99 TIH w/2 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 107'. Pump 5 bbl wtr ahead. Cmtd w/90 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (106 cu.ft.). Displace w/6 bbl wtr. Circ 6.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foreg	oing is true	and correct.	
	tle <u>Regulato</u>	ry Administrator Date 8/3	0/99
no /			······
(This space for Federal or State Offi			
APPROVED BY	_Title	Date	
CONDITION OF APPROVAL, if any:		AC	CEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for an the United States any false, fictitious or fraudulent	ny person knowingl; statements or rej	presentations as to any matter with	SEP 02 1999
r	OFERATO	F/	ARMINGTON FIELD OFFICE
Jeagy Cale		1.0.4	
Printed Name	1	Approval Date:	
Peggy Cole PUD-8			
	,		
Regulatory Administrator			

ctober 1990)						SUBMIT IN OUPLICATE			
٠ .		•		O STATES		(See other in-		OMB N	O. 1004-0137
- ·	ł	DEI	PARTMENT	OF THE INTER	IOR	reverse side)		Expires: D	ecember 31, 1991
	:	E	BUREAU OF LA	ND MANAGEMEN	т		5. LEA	SE DESIGNATIO	ON AND SERIAL NO.
								SF-079393	
ELL COM	PLET	TION OR	RECOMPL	ETION REP	ORT AND	LOG*	6. IF 1	NDIAN, ALLOTTE	EE OR TRIBE NAME
TYPE OF WELL		OIL					{		
		WELL	GAS WELL X	ORY Other					
TYPE OF COMP	LETION	4:						TAGREEMENT San Juan 27	
NEW	_	NORK DEEP		OIFF.					AME, WELL NO.
WELL									
							1		-5 Unit #59B
NAME OF OPER					4		9. API	WELL NO.	
	_		OIL & GAS CON					30-039-2616	
ADDRESS AND							10. Fil	ELD AND POOL,	OR WILDCAT
		armington, NM		5) 326-9700				Blanco Mesa	
	•	•	•	ance with any State re-	quirements)*				R BLOCK AND SURVEY
At surface		2270'FSL, 203	UFEL				0	R AREA	
At top prod. Inten	ai ann	and bolow					ł		
At up prod. Inten									
At total depth				R-10987A				Sec. 6, T-27	-N. R-5-W
								, , , , , , , , , , , , , , , , ,	
			ſ	14. PERMIT NO.	DATE ISSUE	D	12. CC	OUNTY OR	13. STATE
					1		P	ARISH	1
								Rio Arriba	New Mexico
DATE SPUDDED		ATE T.D. REACHE	- 1	COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R		R, ETC.)*	19. ELEV. CASINGHEAD
8-27-99		9-2-99		17-99		6530 GR, 65			L
TOTAL DEPTH, MO	O &TVD	21. PLUG,	BACK T.D., MD &TV	D 22. IF MULTIPLE C		23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS
5883'		587	01	now	~	DRILLED BY	10-5883		1
				DM, NAME (MD AND TVD	\•			25. WAS DIREC	
		3/0/ 1113 0011/1			,			SURVEY M	
4140-5820' Me	savero	de				4			
. TYPE ELECTRIC A	HTO DK	ER LOGS RUN					27. WAS	WELL CORED	
CBL-CCL-GR								No	
			-	CASING RECORD	(Report all strings	eat in wall)			
						1 36L II I WEII 1			
	Ē	WEIGHT, LB./FT.	DEPTH SET (N	D) HOLE SIZE		· · · · · · · · · · · · · · · · · · ·	ORD	A	MOUNT PULLED
		WEIGHT, LB./FT. 32.3#	DEPTH SET (N	ID) HOLE SIZE		I SOLUTI WOUL)	ORD	A	MOUNT PULLED
CASING SIZE/GRAD					TOP OF CEN 106 cu.ft.	· · · · · · · · · · · · · · · · · · ·	ORD	A	MOUNT PULLED
CASING SIZE/GRAD 9 5/8		32.3#	107	12 1/4	TOP OF CEN	· · · · · · · · · · · · · · · · · · ·	DRD	A	
CASING SIZE/GRAD 9 5/8		32.3#	107	12 1/4	TOP OF CEN 106 cu.ft.	· · · · · · · · · · · · · · · · · · ·	ORD	A	MOUNT PULLED
CASING SIZE/GRAD 9 5/8 7		32.3# 23# & 20#	107	12 1/4	TOP OF CEN 106 cu.ft.	· · · · · · · · · · · · · · · · · · ·		A BING RECORI	
CASING SIZE/GRAD 9 5/8 7		32.3# 23# & 20#	107 2921	12 1/4 8 3/4	TOP OF CEN 106 cu.ft. 883 cu.ft.	· · · · · · · · · · · · · · · · · · ·		BING RECOR	
CASING SIZE/GRAD 9 5/8 7	(MD)	32.3# 23# & 20# LINER F	107 2921 RECORD	12 1/4 8 3/4	TOP OF CEN 106 cu.ft. 883 cu.ft. 30.	MENT, CEMENTING RECO		BING RECOR	D
CASING SIZE/GRAD 9 5/8 7 SIZE TOP	(MD)	32.3# 23# & 20# LINER F BOTTOM (MD)	107 2921 RECORD SACKS CEMEN	12 1/4 8 3/4	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE	IENT, CEMENTING RECO		BING RECOR	D
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281:	(MD)	32.3# 23# & 20# LINER F BOTTOM (MD)	107 2921 RECORD SACKS CEMEN 442 CU.ft	12 1/4 8 3/4	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8	IENT, CEMENTING RECO	τυ (MD)	BING RECORI	D ACKER SET (MD)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427	(MD) 3 CORD (75, 4288	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and m 8, 4303, 4308, 43	107 2921 RECORD SACKS CEMEN 442 cu.ft umber) 17, 4320, 4328, 43	12 1/4 8 3/4 IT* SCREEN (MD) 32. DEPTH INTI	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8	DEPTH SET	TU (MD)	BING RECORI	D ACKER SET (MD) ETC.
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 448	(MD) 3 CORD (75, 4288 38, 4510	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and m 8, 4303, 4308, 43 0, 4514, 4550, 45	107 2921 RECORD SACKS CEMEN 442 cu.ft umber) 17, 4320, 4328, 43 81, 4584, 4592, 45	12 1/4 8 3/4 11* SCREEN (MD) 32. 163, DEPTH INTI 996, 4140-4898	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI	DEPTH SET	TU (MD)	BING RECORI P NT SQUEEZE, D KIND OF MATE	D ACKER SET (MD) ETC. ERIAL USED
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CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 7, 4652, 4680, 480 5, 4809, 4829, 483 9, 5037, 5058, 507 E FIRST PRODUCT	(MD) 3 CORD (75, 4288 38, 4510 37, 4696 34, 4841 71, 5077 ION	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 (Intervel, size and mi 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU	107 2921 RECORD SACKS CEMEN 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4767, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 OCTION METHOD (A Flo	12 1/4 8 3/4 8 3/4 11* SCREEN (MD) 32. 163. DEPTH INTI 966. 4140-4898 77. 5025-5389 125. 5454-5820 40. Perforations cc Perforations cc Phowing, gas lift, pumping- towing	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DON'O ON DACK RODUCTION SIZE and type or pure	DEPTH SET 5798 D. SHOT, FRACTURE 871 bbi 20# linear 2205 bbi sik wtr, 71 2367 bbi sik wtr, 71	TU (MD) 	BING RECORI P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9	D ACKER SET (MD) ETC. ERIAL USED Brady sd sd sd (Producing or enuran)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 7, 4652, 4680, 460 5, 4809, 4829, 483 9, 5037, 5058, 507 E FIRST PRODUCT TE OF TEST 11-17-99	(MD) 3 CORD (75, 4288 38, 4510 37, 4896 34, 4841 71, 5077 ION	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 (Intervel, size and mi 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU	107 2921 RECORD SACKS CEMEN 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo	12 1/4 8 3/4 8 3/4 32. 83. DEPTH INTI 98. 4140-4898 77. 5025-5389 925. 5454-5820 40. Perforations cc Perforations cc Phowing, gas lift, purifying= towing. past lift, purifying= towing. past lift, purifying=	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DON'O ON DACK RODUCTION SIZE and type or pure	DEPTH SET 5798 D. SHOT, FRACTURE 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 367 bbl sik wtr, 7	TU (MD) 	BING RECORI P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9	D ACKER SET (MD) ETC. ERIAL USED Brady sd sd sd (Progueing or enur-in) GAS-OIL RATIO
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 7, 4459, 4482, 446 5, 4809, 4829, 483 9, 5037, 5058, 507 E FIRST PRODUCT E OF TEST 11-17-99 W. TUBING PRESS.	(MD) 3 5 5 5 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 (Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODUCTION OURS TESTED ASING PRESSURE	107 2921 RECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo CHOKE SIZE	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION BIL GAS-MCF	DEPTH SET 5798 D. SHOT, FRACTURE AMC 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 2367 bbl sik wtr, 7 2365 bbl sik wtr, 7	TU (MD) 	BING RECORI P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9	D ACKER SET (MD) ETC. ERIAL USED Brady sd sd sd (Progueing or enur-in) GAS-OIL RATIO
ASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 7, 4459, 4482, 446 7, 4652, 4680, 468 5, 4809, 4829, 482 9, 5037, 5058, 507 E FIRST PRODUCT E OF TEST 11-17-99 W. TUBING PRESS. SI 483	(MD) 3 CORD (75, 428 38, 4510 37, 4896 34, 4841 71, 5077 ION HC	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 (Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664	107 2921 RECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 83, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd on back RODUCTION SIZE and type or puri SBL	DEPTH SET 5798 D. SHOT, FRACTURE AMC 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 2367 bbl sik wtr, 7 2365 bbl sik wtr, 7	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 7, 4652, 4680, 469 5, 4809, 4829, 482 9, 5037, 5058, 507 E FIRST PRODUCT TE OF TEST 11-17-99 W. TUBING PRESS. SI 483	(MD) 3 CCORD (75, 4281 38, 4510 37, 4899 34, 4841 71, 5077 ION HC GAS (SO	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Unterval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODUC OURS TESTED ASING PRESSURE SI 664 NG, USAG TOT TUAL, VAL	107 2921 RECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 83, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION BIL GAS-MCF	DEPTH SET 5798 D. SHOT, FRACTURE AMC 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 2367 bbl sik wtr, 7 2365 bbl sik wtr, 7	TU (MD) 	BING RECORI P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9 20/40 Brady 9	D ACKER SET (MD) ETC. ERIAL USED Brady 8d Sd Sd (Producing or Enuran) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 2813 PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 17, 4459, 4482, 446 17, 4459, 4482, 446 17, 4459, 4482, 446 17, 4652, 4680, 469 15, 4809, 4829, 483 10, 5037, 5058, 507 TE FIRST PRODUCT TE OF TEST 11-17-99 DW. TUBING PRESS. SI 483 10, DISPOSITION OF	(MD) 3 CORD (75, 4288 38, 4510 37, 4898 34, 4841 71, 5077 ION HC GAS (SO	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 (Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664	107 2921 RECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 83, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION BIL GAS-MCF	DEPTH SET 5798 D. SHOT, FRACTURE AMC 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 2367 bbl sik wtr, 7 2365 bbl sik wtr, 7	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 2813 PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 17, 4459, 4482, 446 17, 4459, 4482, 446 17, 4459, 4482, 446 17, 4652, 4680, 469 15, 4809, 4829, 483 10, 5037, 5058, 507 TE FIRST PRODUCT TE OF TEST 11-17-99 DW. TUBING PRESS. SI 483 10, DISPOSITION OF	(MD) 3 CORD (75, 4288 38, 4510 37, 4898 34, 4841 71, 5077 ION HC GAS (SO	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Unterval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODUC OURS TESTED ASING PRESSURE SI 664 NG, USAG TOT TUAL, VAL	107 2921 RECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 83, 4890, 4898, 50 12, 5119, 5124, 51 DCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION BIL GAS-MCF	DEPTH SET 5798 D. SHOT, FRACTURE AMC 871 bbl 20# linear 2205 bbl sik wtr, 7 2367 bbl sik wtr, 7 2367 bbl sik wtr, 7 2365 bbl sik wtr, 7	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 10, 4148, 4160, 427 57, 4459, 4482, 448 57, 4652, 4680, 469 55, 4809, 4829, 483 29, 5037, 5058, 507 56 FE FIRST PRODUCT TE OF TEST 11-17-99 DW. TUBING PRESS. SI 483 4 DISPOSITION OF 5. LIST OF ATTACHA	(MD) 3 CORD (75, 4288 38, 4510 37, 4899 34, 4841 71, 5077 ION HC GAS (SO AENTS	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664 None	107 2921 EECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 JCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE MR80, 81C.)	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 183. DEPTH INTI 1986. 4140-4898 177. 5025-5389 125. 5454-5820 40. Perforations cc Proving gas Int, pumping- towing, gas Int, pumping- prodriv FOR OIL-4 TEST PERIOD OIL-8BL	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION SIZE AND TYPE OF PUR BBL GAS-MCF 2805 MCF/D	DEPTH SET 5798 D. SHOT. FRACTURE 871 bbi 20# linear 2205 bbi sik wtr, 7 2367 bbi sik wtr, 7 367 bbi sik wtr, 7 2805 MCF/D Pitot WATER-B	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 281: PERFORATION RE 10, 4148, 4160, 427 57, 4459, 4482, 448 37, 4652, 4680, 469 36, 4169, 4829, 483 28, 5037, 5058, 507 37 FE FIRST PRODUCT TE OF TEST 11-17-99 DW. TUBING PRESS. SI 483 4 DISPOSITION OF 5. LIST OF ATTACHA	(MD) 3 CORD (75, 4288 38, 4510 37, 4899 34, 4841 71, 5077 ION HC GAS (SO AENTS	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664 None	107 2921 EECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 JCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE MR80, 81C.)	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 163, DEPTH INTI 96, 4140-4898 77, 5025-5389 125, 5454-5820 40, Perforations cc Prowing, gas tin, pumping	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION SIZE AND TYPE OF PUR BBL GAS-MCF 2805 MCF/D	DEPTH SET 5798 D. SHOT. FRACTURE 871 bbi 20# linear 2205 bbi sik wtr, 7 2367 bbi sik wtr, 7 367 bbi sik wtr, 7 2805 MCF/D Pitot WATER-B	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 2813 PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 17, 4459, 4829, 482 19, 5037, 5058, 507 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	(MD) 3 CORD (75, 4288 38, 4510 37, 4899 34, 4841 71, 5077 ION HC GAS (SO AENTS	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664 None	107 2921 EECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 JCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE MR80, 81C.)	12 1/4 8 3/4 8 3/4 17 SCREEN (MD) 32. 183. DEPTH INTI 1986. 4140-4898 177. 5025-5389 125. 5454-5820 40. Perforations cc Proving gas Int, pumping- towing, gas Int, pumping- prodriv FOR OIL-4 TEST PERIOD OIL-8BL	TOP OF CEN 106 cu.ft. 883 cu.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DIT'd ON back RODUCTION SIZE AND TYPE OF PUR BBL GAS-MCF 2805 MCF/D	DEPTH SET 5798 D. SHOT. FRACTURE 871 bbi 20# linear 2205 bbi sik wtr, 7 2367 bbi sik wtr, 7 367 bbi sik wtr, 7 2805 MCF/D Pitot WATER-B	TU (MD) 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady Sd Sd Sd (Producing or Brutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRAD 9 5/8 7 SIZE TOP 4 1/2 2813 PERFORATION RE 0, 4148, 4160, 427 7, 4459, 4482, 446 17, 4459, 4829, 482 19, 5037, 5058, 507 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	(MD) 3 CORD (75, 4288 38, 4510 37, 4696 34, 4841 71, 5077 ION HC GAS (SO AENTS I the fore	32.3# 23# & 20# LINER F BOTTOM (MD) 5880 Interval, size and no 8, 4303, 4308, 43 0, 4514, 4550, 45 8, 4731, 4735, 47 1, 4846, 4854, 48 7, 5095, 5102, 51 PRODU OURS TESTED ASING PRESSURE SI 664 None	107 2921 EECORD SACKS CEMEN 442 CU.ft 442 CU.ft 17, 4320, 4328, 43 81, 4584, 4592, 45 57, 4787, 4774, 47 63, 4890, 4898, 50 12, 5119, 5124, 51 JCTION METHOD (F Flo CHOKE SIZE CALCULATED 24-HOUR RATE MR80, 81C.)	12 1/4 8 3/4 8 3/4 IT* SCREEN (MD) 32. 83. DEPTH INT 98. 4140-4898 77. 5025-5389 25. 5454-5820 40. Perforations cc PROD'N FOR OIL-I TEST PERIOD OIL-I OIL-BBL OIL-BBL	TOP OF CEN 106 CU.ft. 883 CU.ft. 30. SIZE 2 3/8 ACI ERVAL (MD) DON'' ON DACK RODUCTION SEE GAS-MCF 2805 MCF/D TOP OF CEN TOP OF CEN ACI CONTRACTOR	DEPTH SET 5798 D. SHOT. FRACTURE 871 bbi 20# linear 2205 bbi sik wtr, 7 2367 bbi sik wtr, 7 367 bbi sik wtr, 7 2805 MCF/D Pitot WATER-B	TU (MD) . CEMEI JUNT ANC gel, 200 1,000# 2 1,000# 2 	BING RECOR P NT SQUEEZE, D KIND OF MATE 0,000# 20/40 20/40 Brady 20/40 Brady 20/40 Brady SI R-BBL	D ACKER SET (MD) ETC. ERIAL USED Brady sd sd sd sd (Preducing or Enur-In) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

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	rview - 80798801 - SAN JUAN (
Entity	Entity Type	27-5 UNIT 598	Entity %	Entity Name
005227/01	OWNER · NONE		5.106356%	HARRINGTON GERALD F
	OWNER - NONE		0.258539%	M A R OIL & GAS CORP
- 050144/01	OWNER - NONE		0.007541%	MAST MAYDELL MILLER
050336/01	OWNER - NONE		0.040680%	HARRISON LANGDON DBA
077799/01	OWNER - NONE		1.068534%	T H MCELVAIN OIL & G
- 108781/01	OWNER - NONE		0.045629%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE		0.053967%	BROWN EVELYN G
116902/01	OWNER - NONE		0.128550%	BROWN ALGERNON W
-117159/01	OWNER - NONE		0.003770%	GAY CHARLES W
-117160/01	OWNER - NONE		0.003770%	HACKER LORRAYN GAY
- 134805/01	OWNER - NONE		0.054293%	DUGAN MARY ESTATE
-999021/01	OWNER - NONE		80.667838%	BURLINGTON RESOURCES OIL & GAS
- 23653/02	OWNER - NONE		0.054293%	DUGAN THOMAS
- 🖹 026000/02	OWNER - NONE		0.136888%	HARRISON LANGDON D
- 2 026258/02	OWNER - NONE		0.040680%	MERCEDES M SKIDMORE
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Entity		Entity Type	i a transforma i a composicione de la composicione	Entity %	Entity Name	•
- 02	6636/02	OWNER - NONE		0.079145%	HARRINGTON JAMES V	
- 202	6688/02	OWNER - NONE		0.040680%	MONTOYA CRUEZELIA C	
-😫 02	6766/02	OWNER - NONE		0.040680%	CANDELARIA DONALD R	
-🖪 02	6924/02	OWNER - NONE		0.040680%	CANDELARIA J FIDEL	
- 02	9892/02	OWNER - NONE		0.101705%	CANDELARIA PAUL M	
02	9952/02	OWNER - NONE		0.101705%	CANDELARIA NICK	
- 🗎 05	1968/02	OWNER - NONE		0.010170%	GENEVIEVE CANDELARIA	
-8 05	1969/02	OWNER - NONE		0.018305%	JOHN CHRISTOPHER CANDEL	ARIA
- 🖬 05	1970/02	OWNER - NONE		0.018305%	FRANCIS LEROY CANDELARIA	
- 🖪 05	1971/02	OWNER - NONE		0.018305%	PABLO LENNY CANDELARIA	
- 🗋 05	1972/02	OWNER - NONE		0.018310%	PAULETTE SHARON CANDELA	RIA
- 🖪 05	9937/02	OWNER - NONE		0.061025%	J FIDEL & CORDELIA CANDELA	.RIA
- 🖹 05	9938/02	OWNER - NONE		0.061025%	CRUZELIA & PAT D MONTOYA	
- 🖬 05	9939/02	OWNER - NONE		0.061025%	DONALD & FLORENCE M CAND	ELARI.
- 🖹 09	1093/02	OWNER · NONE		0.036196%	ZIMMERMAN RUTH TRUST	
- 05:	9939/02	OWNER - NONE		0.061025%	DONALD & FLORENCE M CAND)

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수 Well Completion Over	view - 80798801 - SAN JUAN 27-	5 UNIT 59B	nanyang pengangan pengang peng Pengang pengang
Entity	Entity Type	Entity 2 🔬	Entity Name
094851/02	OWNER - NONE	0.182516%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.182516%	POOL HAROLD IRREV RE
- 098082/02	OWNER - NONE	0.079145%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.079145%	HARCO LTD PTSHP
-10 015360/03	OWNER - NONE	0.079145%	CHAPPELL MARY J
- 050195/03	OWNER - NONE	0.072391%	QUINN KATHLEEN
- 059940/03	OWNER - NONE	0.018305%	MARTINEZ STEPHANIE &
031437/04	OWNER - NONE	0.108586%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.182516%	E J E BROWN COMPANY
- 033854/06	OWNER - NONE	0.075407%	RAYMOND JAMES M
- 028100/10	OWNER - NONE	4.224802%	WISER OIL COMPANY
092612/15	OWNER - NONE	6.336937%	VASTAR RESOURCES INC
나(@UNIT PAS			
6360465000/029	3		SAN JUAN 27-5 - MV
J⊽ Expand All		Province in the second se	
	<u>A</u> efresh <u>D</u> e	tail <u>C</u> lose <u>P</u> ri	nt 👔 👘

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