1625 N. F. Hobbs, NM District II 811 S. Fir: Artesia, N District III 1000 Rio I Aztec, NM District IV	M 88241-1980 - (505) 748 st M 88210 1 - (505) 334 Brazos Road	1283 6178 DEC 7131 CASEM	2 I I	999	Minerals and Na Oil Conse 2040 South Santa Fe, N (505)	v Mexico atural Resources Depa rvation Division Pacheco Street ew Mexico 87505 827-7131			Form C-142 Date 06/99 Submit Original Plus 2 Copies to the Santa Fe Office			
Оре												
Cont	tact Party	Peggy	/ Cole	Phone	505-326-9700							
Pr	roperty Name	: SAN JUA	N 29-7	UNIT	Well Number: 167	API Number	300392606100					
UL	Section	Township	Rang	е	Feet From the	North/South Line	Feet From the	East/West Line	County			
M	032	029N		007W	1045	FSL	790	FWL .	RIO ARRIBA			
II. Da	II. Date/Time Information											
Spud Da	ate	Spud Time		Date C	ompleted	Pool						
3/7/99		3:00:00 PM 11/24/9			9	BLANCO PICTU	RED CLIFFS					
3160 IV. Atta V. AFF S C 1. 2. 5	o-4 showing sich a list of FIDAVIT: State of Nec County of S Peggy 1 I am the signature	well was com all working i w Mexico) San Juan) Cole, being f e Operator, or a pest of my know	pleted nteres ss. irst du authoriz redge,	as a prost owner ally sworr ted representations applied	ducer. s with their pe n, upon states entative of the O cation is complete	perator, of the above-			12-4-99			
SUBSCRIBED AND SWORN TO before me this 7 day of 1900, 1999 My Commission expires: 6/11/03 Notary Public												
VI. (CERTIFICATION This application of the Taxation	ERVATION L TION OF APP on is herby app on and Revenue	ROVA roved a	\L: and the ab	his Approval.	vell is designated a Ne	ew Well. By copy		n notifies the Secretary			
		FICATION TO	THE SE	CRETAR		TION AND REVENUE		1/20/0	<u> </u>			

District I - (505) 393-6161

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV 2010728045

on this sea where

Regulatory Administrator

Peggy Cole

OPFC-8

Approval Date:

Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

trict Office Energy, Minerals and Natural Resources Dep te Lease - 6 copies

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION										WELL API NO.			
<u>DISTRICT II</u>		. 30-039-26061											
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								Indicate Type of Lease STATE X FEE					
DISTRICT III									6. State	Oil & Gas Lease No).	-	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										B-10037-83	e mentena marita di		
	PLETION O	R RECC	MPLE	ETION RI	EPOR	T AND	LOG						
1a. TYPE OF WELL:	GAS WELL	X	DRY	OTHER		DHC-2	393		7. Leas	e Name or Unit Agn	eement Name		
b. TYPE OF COMP	LETION:												
NEW WORK DEEPEN BACK RESVR OTHER									San Juan 29-7 Unit				
2. Name of Operato									8. Well	No.			
	RESOURCES C	IL & GAS C	OMPAN	<u> </u>					167				
3. Address of Operator PO BOX 4289, Farmington, NM 87499									Pool name or Wildcat Basin Fruitland Coal/Blanco Pict.Cliffs				
4. Well Location	3.0.,			· · · · · · · · · · · · · · · · · · ·									
Unit Let	ter <u>M</u> : _	1045 Feet	From The	South		Line and		790	Feat	From The	West	_ Line	
Section	32	Town	ship	29N	Range	7W		NMPM	Rio A	Arriba	County	,	
10. Date Spudded	11. Date T.D. I	Reached			to Prod.)	1			, etc.)	14. Elev. Casingho	ead		
3-7-99 15. Total Depth	3-10-99	ug Back T.D.		-24-99 If Multiple Con	and Unio	18. Inte		Rotary Tools		Cable Tools			
l 10. Total Deput	110. 71	uy back 1.D.		Many Zones?			led By			i			
3815	37	52		2			0-3815						
19. Producing Interve		• •	-			*		20. Was Dire	ctional Si	irvey Made			
3290-3437' Fru 21. Type Electric and		Con	imingled	w/Pictured CI	iffs			22. Was We	II Cored				
AIT, GR	Culai Logs Null								No				
23.		CASING	REC	ORD (Rep	ort al	string	s set i	n well)			<u> </u>		
CASING SIZE	WEIGHT	LB/FT.	DEF	TH SET		HOLE SIZ	Έ	CEM	ENTING	RECORD	AMOUNT F	ULLED	
7	20#		220			8 3/4		118 cu.ft.					
4 1/2	10.5#	10.5#		3809		6 1/4		840 cu.ft.					
			<u> </u>		 -			 	**				
						_		 					
24.		LINER RE	CORD		<u> </u>			25.		TUBING REC	ORD		
ŞIZE	TOP		ТОМ	SACKS CE	MENT	SCF	REEN	SIZ	Ę	DEPTH SET	PACKER S	EΤ	
								2 3/8		3752			
28 Porforation	socord (intent	1 0170 000	1	s) loz 40:5	CUOT	FRACTI	IDE CEN	MENT, SQU	- - - - -	<u> </u>			
	record (interva 330-3370', 3412-3		, numbe		TH INTER					ATERIAL USED			
				3290-343					, 200,000# 20/40 Arizona sd				
					LICTI	<u> </u>							
28. Date First Production	Pm	duction Metho	d (Elowana	PROD			(ma)	T We	Status (Prod. or Shut-in)			
Date First Production	'''	4444	Flowing	, yas un, pump	ng - 3126	and type po	<i>p</i> ,	1	0	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Date of Test	Hours Tested	Choke Size		Oil -	Вы.	Gas	- MCF	Water -	вы.	Ga	s - Oil Ratio		
11-24-99	1		Test Perio	×d		457 MC	F/D Pitot	Gauge					
Flow Tubing Press.	Casing Pressure	Calculated 2	4-	Oil - Bbl	Gas	- MCF	Wa	ter - Bbl	Oil Gravity	- API - (Corr.)			
SI 585	SI 691	Hour Rate			457	MCF/D							
29. Disposition of Ga	To be sold	ei, vented, etc	. .)					Test Witness	sed By				
30. List Attachments	None					<u>-</u>							
31. I hereby certify to	nat the information	shown on both			and comp	lete to the l	est of my	knowledge an	d belief				
Signature	Jean (ale		inted Ima Peggy 8	Iradfield		Title	Regulatory	Admini	strator	Date 11-29	-99	

