

**District I** - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

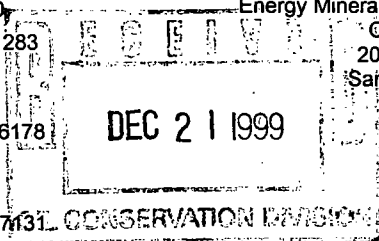
**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142

Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



### APPLICATION FOR NEW WELL STATUS

#### I. Operator and Well

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Cole					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> CANYON LARGO UNIT					<b>Well Number:</b> 82R		<b>API Number</b> 3003926215000	
<b>UL</b> J	<b>Section</b> 034	<b>Township</b> 025N	<b>Range</b> 007W	<b>Feet From the</b> 1460	<b>North/South Line</b> FSL	<b>Feet From the</b> 1805	<b>East/West Line</b> FEL	<b>County</b> RIO ARriba

#### II. Date/Time Information

<b>Spud Date</b> 10/19/99	<b>Spud Time</b> 2:00:00 PM	<b>Date Completed</b> 11/29/99	<b>Pool</b> BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

#### V. AFFIDAVIT:

State of New Mexico  
County of San Juan ss.

Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec. 1999

My Commision expires: 6/11/03

Mae Benallyn  
Notary Public

#### FOR OIL CONSERVATION USE ONLY:

#### VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>1-28-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/31/00

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2010728120

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 OCT 20 PM 1:57

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FSL, 1805' FEL, Sec. 34, T-25-N, R-7-W, NMPM

5. Lease Number  
SF-078987

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit  
8. Well Name & Number  
Canyon Largo U #82R

9. API Well No.  
30-039-26215

10. Field and Pool  
Ballard Pict. Cliffs

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

10-18-99 MIRU. SDON.

10-19-99 Spud well @ 2:00 p.m. 10-19-99. Drill to 136'. Circ hole clean. TOOH.  
TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 134'. Cmt d w/61 sx Class "B"  
neat cmt w/3% calcium chloride, 0.25 pps Flocele (72 cu.ft.). Displace  
w/2.5 bbl wtr. Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to  
600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 10/20/99  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 21 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078987	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME Canyon Largo Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 328-8700				8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #82R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1480°FSL, 1805°FEL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-039-26215	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 10-19-99	16. DATE T.D. REACHED 10-23-99	17. DATE COMPL. (Ready to prod.) 11-29-99	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6959 GR, 6971 KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2745'	21. PLUG, BACK T.D., MD & TVD 2717'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	0-2745'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2523-2575' Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	134	7 7/8	72 cu.ft.	
2 7/8	6.8#	2728	4 3/4	486 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 2523-2552', 2572-2575'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2523-2575			466 bbl 30# linear gel, 175,000# 20/40 Brady sd		
			515,140 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
	Flowing				SI
DATE OF TEST 11-29-99	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 645 MCF/D Pitot Gauge	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI 58	CALCULATED 24-HOUR RATE	OIL-BBL 645 MCF/D	GAS-MCF WATER-BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Regulatory Administrator		DATE 12-2-99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Overview - 81524401 - CANYON LARGO UNIT 82R

Entity	Entity Type	Entity %	Entity Name
81524400	ASSET - WELL		CANYON LARGO UNIT
AGREEMENTS			
TEXACO/000	OUTSIDE INTEREST		NMSF-078987
60891400/000	CONTRACT - OPERATING AGREEMENT		CANYON LARGO UNIT
60891401/000	CONTRACT - UNIT AGREEMENT		CANYON LARGO UNIT
OWNERS			
999021/01	OWNER - NONE	89.223289%	BURLINGTON RESOURCES OIL & GAS
025281/02	OWNER - NONE	0.108302%	HARVEY LORNA R
025495/02	OWNER - NONE	0.108302%	BALBACH IRIS V
055461/02	OWNER - NONE	0.029783%	MCANALLY MARCIA PAU
067059/02	OWNER - NONE	0.017424%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.017424%	LINDSEY LINDA JEANNE LUNDELL
067976/02	OWNER - NONE	0.032490%	ELLEDGE JOE F
067988/02	OWNER - NONE	0.006861%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.017425%	LUNDELL ROBERT WALTER

☒ Expand All

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Detail

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## Well Completion Overview - 81524401 - CANYON LARGO UNIT 82R

Entity	Entity Type	Entity %	Entity Name
078548/02	OWNER - NONE	0.006861%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.006861%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.006861%	BURNS SHARON B
038185/03	OWNER - NONE	2.513567%	DUGAN PRODUCTION COR
038259/03	OWNER - NONE	0.288805%	MINEL INC
067058/03	OWNER - NONE	0.006861%	BEAMON CATHRYN
068163/03	OWNER - NONE	0.292415%	LITTLE SYLVIA F TR
079421/03	OWNER - NONE	0.042127%	CINCO GENERAL PARTNERSHP
036537/05	OWNER - NONE	0.007446%	GMGF OIL ACCT 3153
038317/05	OWNER - NONE	1.144477%	BOLACK MINERALS
016825/07	OWNER - NONE	0.017968%	BEAMON ROBERT
028100/10	OWNER - NONE	0.758802%	WISER OIL COMPANY
023319/18	OWNER - NONE	5.200239%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	0.145410%	CONOCO INC

☒ Expand All

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