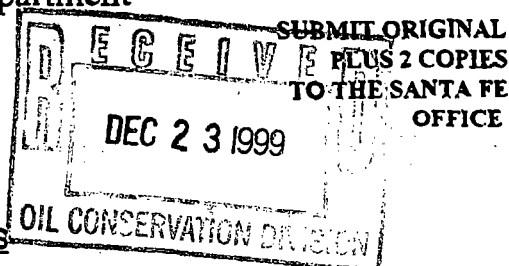


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1519  
Form C-142  
Date 06/99



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address PREMIER OIL & GAS INC P.O. BOX 1246 ARTESIA, NM 88210							OGRID Number  17985	
Contact Party ROBIN COCKRUM							Phone 748-2093	
Property Name DALE H. PARKE "A" TR 1					Well Number 18	API Number 30-015-304555		
UL D	Section 22	Township 17S	Range 30E	Feet From The 990	North/South Line NORTH	Feet From The 330	East/West Line WEST	County EDDY

II. Date/Time Information

Spud Date 11/17/99	Spud Time 2:30 P.M.	Date Completed 12/14/99	Pool LOCO HILLS PADDOCK
-----------------------	------------------------	----------------------------	----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO )  
County of EDDY ) ss.

ROBIN COCKRUM, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Robin Cockrum Title PRODUCTION ANALYST Date 12/20/99

SUBSCRIBED AND SWORN TO before me this 20<sup>th</sup> day of December, 1999

Misti M. Lurg  
Notary Public

My Commission expires: 3-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Speer</u>	Title <u>P.E. Speer</u>	Date <u>FEB 14 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/14/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2010728950

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PREMIER OIL AND GAS, INC.

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 330 FWL, SEC. 22-T17S-R30E UNIT D

5. Lease Designation and Serial No.  
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DALE H PARKE "A" TR 1 #18

9. API Well No.

30-015-30455

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD, CMT CSG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD WELL @ 2:30 P.M. 11/17/99. DRLG 12 1/4" HOLE TO 445', RAN 11 JTS 8 5/8" 24# J-55 CSG TO 443', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 11:30 P.M., 10 YARDS READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

14. I hereby certify that the foregoing is true and correct

Signed Robert Cockburn

Title PRODUCTION ANALYST

Date 11/19/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**SUBMIT IN DUPLICATE\***

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						<b>5. LEASE DESIGNATION AND SERIAL NO.</b> NM-0467930	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>2. NAME OF OPERATOR</b> PREMIER OIL AND GAS, INC						<b>7. UNIT AGREEMENT NAME</b> 	
<b>3. ADDRESS AND TELEPHONE NO.</b> P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093						<b>8. FARM OR LEASE NAME, WELL NO.</b> DALE H PARKE "A" TR 1 #18	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface 990 FNL 330 FWL At top prod. interval reported below SAME At total depth SAME						<b>9. API WELL NO.</b> 30-015-30455	
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____						<b>10. FIELD AND POOL, OR WILDCAT</b> LOCO HILLS PADDOCK	
<b>15. DATE SPURRED</b> 11/17/99 <b>16. DATE T.D. REACHED</b> 11/29/99 <b>17. DATE COMPL. (Ready to prod.)</b> 12/14/99 <b>18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*</b> 3661' <b>19. ELEV. CASINGHEAD</b>						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> SEC. 22-T17S-R30E	
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 5034'		<b>21. PLUG, BACK T.D., MD &amp; TVD</b> 5020'		<b>22. IF MULTIPLE COMPL., HOW MANY*</b>		<b>23. INTERVALS DRILLED BY</b>	
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*</b> 4576-4790' PADDOCK						<b>25. WAS DIRECTIONAL SURVEY MADE</b> No	
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> DLL, CSNG						<b>27. WAS WELL CORED</b> No	
<b>28. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8", J-55		24#		443'		12 1/4"	
5 1/2", J-55		17#		5033'		7 7/8"	
<b>29. LINER RECORD</b>							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4524'	
<b>30. TUBING RECORD</b>							
<b>31. PERFORATION RECORD (Interval, size and number)</b> 4576-4790' 20 SHOTS				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4576-4790'		ACD W/2000 GALS 15% NEFE ACID	
<b>33. PRODUCTION</b>							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/17/99		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/18/99	24			65	43	401	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> SOLD						<b>TEST WITNESSED BY</b> LEWIS CHANDLER	
<b>35. LIST OF ATTACHMENTS</b> LOGS, DEVIATION SURVEY							
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>							
SIGNED <u>Robin Cook</u>				TITLE AGENT		DATE 12/20/99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1253'				
QUEEN	2155'				
SAN ANDRES	2900'				
GLORIETTA	4351'				



PREMIER OIL AND GAS, INC.  
DALE H PARKE "A" TR 1 #18  
990 FNL 330 FWL, SEC. 22-T17S-R30E  
30-015-30455

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<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil and Gas, Inc P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett Trustees of the David E Barrett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	16.33%
	<hr/> 100.00%

