

1527

Form C-142
Revised 06/99SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
 French Dr
 NM 88241-1980
 District II - (505) 748-1283
 S. First
 Mesita, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

RECEIVED
 JAN 14 2000

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						OGRID Number 000778	
Contact Party Mary Corley						Phone 281-366-4491	
Property Name Atlantic A LS				Well Number 1B		API Number 30-045-29982	
UL B	Section 27	Township 31N	Range 10W	Feet From The 660'	North/South Line North	Feet From The 1855	East/West Line East
						County San Juan	

II. Date/Time Information

Spud Date October 30 1999	Spud Time 2:45 pm	Date Completed December 17 1999	Pool Blanco Mesaverde
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

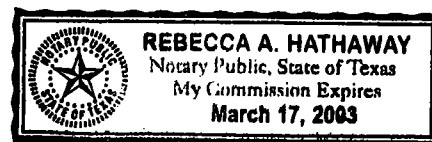
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Business Analyst Date January 13 2000

SUBSCRIBED AND SWORN TO before me this 13th day of January, 2000.

Rebecca A. Hathaway
Notary Public

My Commission expires: March 17, 2003



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

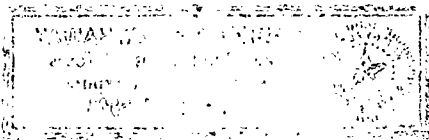
Signature District Supervisor <u>Mark Schly</u>	OCD District <u>P.E. Spec.</u>	Date <u>2-15-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/15/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2010731035

0005 A 1 HAL



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160-4
1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NM 0606	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX						8. FARM OR LEASE NAME, WELL NO. Atlantic A LS 1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL 1855' FEL At top prod. interval reported below At total depth Unit B						9. API WELL NO. 30-045-29982	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 10/30/1999						11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 27 Township 31N Range 10W	
16. DATE T.D. REACHED 11/04/1999						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/17/1999						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6056'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5434						21. PLUG, BACK T.D., MD & TVD 5361'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. ROTARY TOOLS YES						25. CABLE TOOLS NO	
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4705' - 5326'						26. WAS DIRECTIONAL SURVEY MADE NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN TDT						28. WAS WELL CORED N	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8" WC-50		32.3#		143'		13 3/4"	
7" WC-50		20#		2542"		8 3/4"	
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2363'		5434'		210 SXS CLS A	
31. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		5221'					
32. PERFORATION RECORD (Interval, size, and number)							
1. 5165' - 5326" w/2 JSPF, .370 in diameter, total 38 shots							
2. 4705' - 4833" w/1 JSPF, .330 in diameter, total 16 shots							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5165' 5326'				98.614# 16/30 Arizona Sand & 70% Quality N2 Foam			
4705' 4833'				70.798# 16/30 Arizona Sand & 70% Quality N2 Foam			
34. PRODUCTION							
DATE FIRST PRODUCTION 12/17/1999		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/16/1919		HOURS TESTED 6 hrs		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 45#		CASING PRESSURE 160#		CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Business Analyst

DATE

12-27-1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ATLANTIC A LS

1B

9. API Well No.

30-045-29982

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL

1855' FEL

Sec. 27 T 31N R 10W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
- SPUD & SET CASING

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/30/1999 MIRU Drilling rig. Spud a 13 3/4" surface hole @ 14:45 hrs. Drilled to 150' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/125 SXS CLS B Neat CMT. Circ 2 BBLs to Surface. Test BOP & CSG to 750 PSI HI & 250 PSI LOW. Test OK.

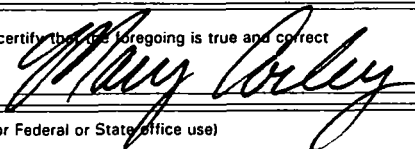
Drilled a 8 3/4" hole to 2552'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2542' CMT w/140 BBLs CLS B lead & tail and displace to float collar. Circ 28 BBLs of good CMT to surface. Pressure test CSG to 800 PSI 10 min. & 250 PSI for 5 min. Test OK.

Drilled @ 6 1/4" hole to 5434'. Set 4 1/2" 10.5# WC-50 production liner to 5434'. TOL @ 2363'. CMT w/100 SXS CLS B Lead & 110 SXS CLSB Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Temp. Survey found CMT Top @ 2800'.

Rig released @ 06:00 on 11/5/1999.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Sr. Business Analyst

Date

11-09-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



**Working Interest Owners
Atlantic A LS 1B**

Conoco Inc. 25%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%
P. O. Box 3092
Houston, TX 77253

Vastar Resources, Inc. 50%
15375 Memorial Drive
Houston, TX 77079