

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico

## Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/30/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office of the OCD

JAN 11 2000

OIL CONSERVATION DIVISION

## APPLICATION FOR NEW WELL STATUS

## I. Operator and Well

Operator name & address MALLON OIL COMPANY 999 18TH STREET SUITE 1700 DENVER, COLORADO 80202							OGRID Number 13925	
Contact Party LORA L MUSTOE							Phone 303-293-2333 X1330	
Property Name JICARILLA 30-03-28 SJ No 1					Well Number 1		API Number 30-039-26239	
UL M	Section 28	Township 30 N	Range 03 W	Feet From The 1195	North/South Line South	Feet From The 873	East/West Line West	County RIO ARriba

## II. Date/Time Information

Spud Date 10/25/99	Spud Time 4:15am	Date Completed 11/18/99	Pool CABRESTO CANYON; SANJOSE EXT.
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
IV. Attach a list of all working interest owners with their percentage interests.  
V. AFFIDAVIT:

State of COLORADO )  
County of DENVER ) ss.  
LORA MUSTOE, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Lora Mustoe Title REVENUE COMPLIANCE CONTACT Date 1-7-00  
SUBSCRIBED AND SWORN TO before me this 7 day of JAN., 2000.  
Carol Naranyo  
Notary Public  
My Commission expires: 11/22/03

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This Application for New Well status is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Ashby</u>	Title <u>P.E. Spec.</u>	Date <u>JAN 18 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/18/00

NOTICE: The operator must notify all working interest owners of this approval and certification as a New Well.

PV2V2010750536

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

MDA 701-90-0002

6. IF INDIAN, ALLUDED OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 30-03-28 SJ No. 1

9. API WELL NO.

30-039-26239

10. FIELD AND POOL, OR WILDCAT

Cabresto Canyon; San Jose Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 28, T30N-R03W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL GAS  
WELL ☐ WEL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WORK  
WELL ☒ OVER ☐ DEEP-  
EN ☐ PLUG BACK ☐ DIFF  
RESVR ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements \*)

At surface 1195' FSL and 873' FW (SW SW) Unit M

At top prod. interval reported below 1195' FSL and 873' FW (SW SW) Unit M

At total depth 1195' FSL and 873' FW (SW SW) Unit M

14. Permit No.

N/A

Date Issued

N/A

15. DATE SPURRED

10/25/99

16. DATE TD REACHED

10/30/99

17. DATE COM (Ready to Prod.)

11/18/99

18. ELEVATION (DF, RKB, RT, GR, E) 19. ELEV. CASING HEAD

7134'

7135'

20. TOTAL DEPTH, MD &amp; TVD

2100'

21. PLUGBACK TD, MD &amp; TVD

2050'

22. IF MULTIPLE COMP.

HOW MANY\*

N.A.

23. INTERVALS

DRILLED BY

→

ROTARY TOOLS

Yes

CABLE TOOLS

N.A.

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

1571'-1579', 1537'-1561' Cabresto Canyon; San Jose Ext.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI; SDL/DSN

27. WAS WELL CORED

N.A.

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	234	12-1/4"	cmt 120 sxs Class B cmt	
				circ 28 sxs to surface	
4-1/2"	10.5	2094	6-3/4"	cmt 300 sxs 50/50 poz	
				circ 15 sxs to pit	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.					1.9	1532'	

## 31. PERFORATION RECORD

(Interval, size, and number)

1571'-1579' 4 JSPF (32 holes)

1537'-1561' 2 JSPF (48 holes)

Cabresto Canyon; San Jose Ext.

## 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1537' - 1579'	acidize 1700 gal 7-1/2% HCL frac 15,260 lbs brady sand 20,780 lbs Super HT 12/20

## 33. PRODUCTION

DATE FIRST PRODUCTION 11/18/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 11/11/99	HOURS TESTED 24	CHOKE SIZE 3/8'	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 543	WATER - BBL 12	GAS-OIL RATIO N.A.
FLOW TBG PRESS 160	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 543	WATER - BBL 12	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mike Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary

DATE 11-22-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
MDA 701-90-0002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Jicarilla 30-03-28 SJ No. 1

9. API WELL NO.  
30-039-26239

10. FIELD AND POOL, OR WILDCAT  
Cabresto Canyon; San Jose Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 28, T30N-R03W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL GAS  
WELL ☐ WEL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR  
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)

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At total depth 1195' FSL and 873' FW (SW SW) Unit M

14. Permit No.  
N/A

Date Issued  
N/A

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. DATE SPUDED 10/25/99	16. DATE TD REACHED 10/30/99	17. DATE COM (Ready to Prod.) 11/18/99	18. ELEVATION (DF, RKB, RT, GR, E) 7134'	19. ELEV. CASINGHEAD 7135'
20. TOTAL DEPTH, MD & TVD 2100'	21. PLUGBACK TD, MD & TVD 2050'	22. IF MULTIPLE COMP. HOW MANY* N.A.	23. INTERVALS DRILLED BY ROTARY TOOLS Yes	CABLE TOOLS N.A.

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

1571'-1579', 1537'-1561' Cabresto Canyon; San Jose Ext.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
HRI; SDL/DSN

27. WAS WELL CORED  
N.A.

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Cabresto Canyon; San Jose Ext.

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33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STAT (Producing or Shut In)					
11/18/99	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/11/99	24	3/8'		0	543	12	N.A.
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
160	0		0	543	12		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Mike Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 11-22-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No.
2. Name of Operator Mallon Oil Company	6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302 (970)382-9100	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1195' FSL and 873' FWL Sec. 28, T30N-R03W, Unit M	8. Well Name and No. Jicarilla 30-03-28SJ No. 1
	9. Well API No. 30-039-26239
	10. Field and Pool, or Exploratory Area Cabresto Canyon; San Jose Ext.
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Spud Sundry <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

Mallon Oil Company spud the above referenced well on 10-25-99 at 4:15 am. Drilled 12-1/4" hole, 8-5/8" x 24 lb/ft surface casing was set at 234'. Cemented 120 sxs Class B cmt, circulated 28 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed Christy Serrano Title Production Clerk Date 11-17-99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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MALLON OIL COMPANY  
JOINT BILL SCHEDULE BY WELL REPORT  
SCHEDULES WITH NO EXPIRATION DATE

COST TYPE	EFFECT DATE	OWNER NO	NAME	JIB INTEREST	PROMOTED NET INTEREST	DESCRIPTION	EXPIRED DATE	SUSP JBS	DEPENDENT DIST	COST TYPES
PROPERTY : NM1513 JICARILLA 30-03-28 SJ NO 1										
COH	08/09/99	88888	JIB DELETED INTEREST	1.0000000		JIC 30-03-28 SJ		N	N	
DOH	08/09/99	88888	JIB DELETED INTEREST	1.0000000		JIC 30-03-28 SJ		N	N	
ICC	08/09/99	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-28 SJ		N	N	
IDC	08/09/99	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-28 SJ		N	N	
LOE	11/01/99	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-28 SJ		N	N	
OH	11/01/99	88888	JIB DELETED INTEREST	1.0000000		JIC 30-03-28 SJ		N	N	
PRINS	11/01/99	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-28 SJ		N	N	
TE	08/09/99	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-28 SJ		N	N	

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