

PVZV2010750615

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4397

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Jackson "10"
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Enron Oil & Gas Company	8. Well No. 3	
3. Address of Operator P. O. Box 2267, Midland, Texas 79701	9. Pool name or Wildcat Johnson Ranch (Wolfcamp)	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>24S</u> Range <u>33E</u> NMPM County _____		
10. Elevation (Show whether DF, RK3, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-99 Spudded well at 7:30 AM
10-29-99 Ran 16 Jt. 11-3/4 42# H-40, STC Casing. Casing set at 675
Cemented - 1st Slurry-200 sks Class C + 2% CaCL₂ + 1/4#/sk Celloflake + 3% SMS; Weight 11.4#/gal, 2.91 ft³/sk, 104 bbls
2nd Slurry - 150 sk Class C + 2% CaCL₂; Weight 14.8#/gal, 1.34 ft³/sk, 36 bbls
circulated 77 sks to reserve pit. WOC 9 hrs - Pressure tested to 600 psi - OK
11-3-99 Ran 114 Jts 8-5/8, 32# HCK-55, STC Casing - Casing set at 5026'
Cemented - 1st Slurry-1050 sk Class C 50/50 POZ + 10% Gel + 5% CaCL₂ + 1/4#/sk Celloflake, Weight 11.85#/gal, 2.4 ft³/sk, 104 bbls
2nd Slurry-250 sk Class C + 2% CaCL₂ Weight 14.6#/gal, 1.34 ft³/sk, 36 bbls;
Circulated 77 sks to reserve pit. WOC 8 hrs. Tested to 2000 psi - OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 11-11-99
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915-686-3714

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 19 1999

CONDITIONS OF APPROVAL IF ANY: