District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 r District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131	<b>2000</b> s	Conservati 2040 South Pac anta Fe, New M (505) 827	al Reson Div heco Str dexico 87	vision eet 7505	-	ment		Form C-142  Date 06/99  BMIT ORIGINAL  PLUS 2 COPIES O THE SANTA FE  OFFICE
I. Operator and Well	THE PERSON NAMED IN COLUMN			•	•			
Operator name & address						OGRID Number		
Enron Oil & Gas P.O.Box 2267 Midland, Texas	Company 79702							7377
Contact Party M. Lee Roark						Phone 9	15/686-36	508
Property Name Jackson "10" Sta	te Com.			Well Number	er	API Numb	per 25-34724	
UL Section Township Range 10° 24S 33E	Feet From The 660	North/South Lin South	e Feet 66	From The 0.	East/V Wes	Vest Line	County Lea	
II. Date/Time Information								
Spud Date Spud Time 7:30 AM	12/03	/1999		on Rancl				
III. Attach copies of Form C- Federal Form 3160-4 sho IV. Attach a list of all working V. AFFIDAVIT:	wing well was co	ompleted as a	produce	er.	f drilling	g comme	nced and F	orm C-105 or
State of <u>Texas</u> County of <u>Midland</u> <u>Lee Roark</u> , being fi	) ss. )	oon oath state	s:					
1 Lorr the Operate				Inorotor of	the sh	ove-refe	renced well	

FOR OIL CONSERVATION DIVISION USE ONLY:

SUBSCRIBED AND SWORN TO before me this \_

VI. **CERTIFICATION OF APPROVAL:** 

Signature

My Commission expires:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Title Engineer Tech

6th day of January

Notary Public

Signature	Mark Rehly	P.F. Spec.	2-1-00
.VII	DATE OF NOTIFICATION TO THE SECRE	TARY OF THE TAXATION AND REVENUE DEPARTI	MENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

To the best of my knowledge, this application is complete and correct.

PEGGY C. LAVINE Notary Public, State of Texas

Since of New Mexico Sಚುವಃ 3 Cada Form C-103 Energy, Minerals and Nazoral Resources Department Digotocous Revised 1-1-89 OIL CONSERVATION DIVISION <u>סיידיורד ו</u> WELL ARENO. 2.0. Box 1980, Hobbs NM 18240 P.O. Box 2033 30-025-34724 Santa Fe, New Mexico 87504-2088 2.0. Drawe DD, Areta NM 83210 5. Indicate Type of Leans r≡ [] DISTRICT III 1000 Rio British Rd., Africa PM \$7410 State Oil & Cir Lease No. V-4397 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Jackson "10" Type of Well: A⊒T □ OTHERS. 2. Name of Operator A Well No. VEnron Oil & Gas Company 3. Address of Operator 9. Pool name or Wildon P. O. Box 2267, Midland, Texas 79701 Johnson Ranch (Wolfcamo) Well Location Unit letter M : 660 For From The South Lisa 254 \_\_\_ 660 Feet From The \_ this 24S Rence 33F 10. Stevenion (Show whether DF, RKB, RT, GR, LLE.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPHS. PLUG AND ABANDONMEN TEMPCRARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER:\_ 12 Describe Proceed or Compided Operations (Clearly state all pertinent details, and give pertinent dates, including entirented date of starting any proposed work) SEE RULE 1103. 10-29-99 Spudded well at 7:30 AM Ran 16 Jt. 11-3/4 42# H-40, STC Casing. Casing set at 675 10-29-99 Cemented - 1st Slurry-200 sks Class C + 2% CaCL2 + 1/#/sk Celloflake + 3% SMS; Weight 11.4#/gal, 2.91 ft<sup>3</sup>/sk, 104 bbls 2<sup>nd</sup> Slurry - 150 sk Class C + 2% CaCL2; Weight 14.8#/gal, 1.34 ft<sup>3</sup>/sk, 36 bbls circulated 77 sks to reserve pit. WOC 9 hrs - Pressure tested to 600 psi - OK Ran 114 Jts 8-5/8, 32# HCK-55, STC Casing - Casing set at 5026' 11-3-99 Cemented - 1st Slurry-1050 sk Class C 50/50 POZ + 10% Gel + 5% CaCL2 + 1/4#/sk Celloflake, Weight 11.85#/gal, 2.4 ft3/sk, 104 bbls 2<sup>nd</sup> Slurry-250 sk Class C + 2% CaCL2 Weight 14.6#/gal, 1.34 ft<sup>3</sup>/sk, 36 bbls; Circulated 77 sks to reserve pit. WOC 8 hrs. Tested to 2000 psi - OK

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SIGNATURE	ripe Prane	mu Agent	· · · · · · · · · · · · · · · · · · ·	DATE 11-11-99
TYPE OR PROT NAVE	Mike Francis			15-686-3714
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CONDITIONS OF APPROVAL IF ANY:

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