` .	New Mexic	0	1-2-38 Form C-142
District I - (505) 393-6161		- ·	Date 06/00
HODDS, NM 88241-1980	gy Minerals and Natural Re	-	
District II - (505) 748-1283 3 5 6 5	Qil Conservation I		SUBMIT ORIGINAL PLUS 2 COPIES
Artesia, NM 88210	2040 South Pacheco		TO THE SANTA FE
District III - (505) 334-6178 1000 Rio Brazos Road JAN 1 2	Santa Fe, New Mexico		OFFICE
Aztee, NM 87410	(505) 827-7131		
- There is a state of the state			· · ·
KAL LONGERVATION	DIVIS APPLICATION FOR NEW	WELL STATUS	
	and many sector. Any sector	•	
I. Operator and Well Operator name & address	· · · · · · · · · · · · · · · · · · ·		OGRID Number
Enron Oil & Gas Comp	any		
P.O. Box 2267	.		7377
Midland, Texas 797	02		
Contact Party			Phone
M. Lee Roark Property Name		Well Number	915/686-3608
Amtrack State Com.		1	
	Feet From The North/South Line Fe	eet From The Eas	t/West Line County
P 4 17S 28E	660South	<u>660 E</u>	ast Eddy
II. Date/Time Information	Data Complete di		······································
Spud Date Spud Time 10/31/1999 5:30 AM	Date Completed Pool 12/04/1999 Und	des. Crow Flat	ts, Morrow SE
			ing commenced and Form C-105 or
	ing well was completed as a produ		
	nterest owners with their percentag	ge interests.	
V. AFFIDAVIT:			· · · · · · · · · · · · · · · · · · ·
State of Texas)	,	
State of <u>lexas</u>))		
County of)		
	/ · ·	· · · ·	
Lee Roark , being first	duly sworn, upon oath states:	· •	
		Origination of the	
	or authorized representative of the nowledge, this application is comp		above-referenced well.
2. To the best of my k	A		
Signature Y. Le North	Title Engineer	Tech	Date 01/06/2000
SUBSCRIBED AND SWORN TO be	efore me this 6th day of Jan	<u>uary , 2000</u>	
	PEGGY C. LAVINE	1 Lan	
	Notary Public, State of Texas Commission Expires 12-04-02 Notary Public		<u> </u>
My Commission expires:	Telai ye an		
FOR OIL CONSERVATION DIVISION	ON USE ONLY:		
· · · · · · · · · · · · · · · · · · ·			
VI. CERTIFICATION OF APPR		Lie decignated a No	w Wall - By conv baraaf the Division
I his Application is hereby app notifies the Secretary of the Ta	axation and Revenue Department of f	this Approval	w Well. By copy hereof, the Division
nounes the decretary of the re			·
Signature / / / /	Title		Date
Mark belly	P.E. Ske	2	2.2-00
		<u>~</u> ,	
VII. DATE OF NOTIFICATION TO	THE SECRETARY OF THE TAXATI	ON AND REVENUE	DEPARTMENT: $2/8/00$
NOTICE: The operator must n	iotity all working interest own	ers of this New	
		·	PVZV2010750746
			PILVAUIUIUIUI

Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Minerals and Natural R			orm C-103 evised 1-1-89
DISTRICT J P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM	St.	WELL API NO. <u>30-015-30758</u> 5. Indicate Type of Lease STATE	ə
DISTRICT III 1000 Rio Brazos Rd., Aztee, NM 87410 SUNDRY NOT	CES AND REPORTS ON WELL	S	6. State Oil & Gas Lesse No. State 2029-66 V-4989	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PERI -101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	7. Lease Name or Unit Agreeme Antrack State Com	ni Name
WELL WELL WELL 2. Name of Operator Image: State	OTHER		 Well No. 1 Pool name or Wildcat 	
P.O. Box 2267 Hidland. TX 4. Well Location Unit Letter P : 660		Line and66	Undes Crow Flat, Norro O Feet From The	W SE
Section 4	Township 17S Ra 10. Elevation (Shew whether		NMPM Eddy	Courty
-	propriate Box to Indicate I	1 · · ·	Report, or Other Data SEQUENT REPOR	
		REMEDIAL WORK		·····
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		BANDONMENT L
OTHER:	Ū	OTHER:		<u>[</u>
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertinent deta	alls, and give pertinent dat	es, including estimated date of sta	arting any proposed

10/31/99 - Spud well @ 5:30 a.m.



SKENATURE	L'Zran	TILE AG	ent	DATE	11/5/99
TYPE OR PRINT NAME MIKE				TELEPHONE NO.	915/686-3714
(This space for State Use)	Sim W. Sum		7.4.4		
APPROVED BY	Jun W. Jun	R TITLE	listrict Supervisor		11-9-99

Direct officities Energy, Minerals and Natural Resources Department Internal Action Direct officities OIL CONSERVATION DIVISION P.O. Box 784, Hote, NM 8210 OIL CONSERVATION DIVISION P.O. Box 700 30-015-3075 DIRECTION DAtasis, NM 8210 Sanza Pe, New Mexico 87504-2088 31-015-3075 DISTIFUTI II CORN & Banze MA. Asse, NM 77410 Sanza Pe, New Mexico 87504-2088 31-015-3075 WELL COMPLETION OR RECOMPLETION REPORT AND LOG IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Submit to Appropriate			ew Mexico	·	Form C-10
Fit Latz 3: Society Difference 3: Society Processes of the second of	District Office	En	ergy, Minerals and Nat	ural Resources Depa	NUDCOL	Revised 1-1
P.O. Box 1968. Robes, NM 18240 P.O. Box 2088 30-21/5-3/1/5 POTINET_ID Sama Fe, New Mexico 87504-2088 5. Memory Tree I Lawn DITTET_ID Sama Fe, New Mexico 87504-2088 5. Memory Tree I Lawn DITTET_ID One and Gai Lawn Nu 2029-66 V 4989-1 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Image: Comparison of the analysis of the	Fee Lease - 5 copies	0	IT. CONSEDV	TTON DIVIS	ICIN I	
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No. Type of Completion: GAS WELL [K] DRY [] OTHER	1a. Type of Well:	· · · · · · · · · · · · · · · · · · ·		EPUTIT AND LUG		Unit Agroement Narra
Image: Section of the section of th	OIL WELL] GAS WELL	DRY OTHER			
Image: Section of the section of th	b. Type of Completion	2			A-++	k Ctata n
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St. Address of Openace 9. Nod matter or Widdat P.O. Box 2267, Midland, TX 79702 Undes Crow Flats, Mor Well Locker P:: 660 Pret From The East Well Conduction Undes Scrow Flats, Mor Line and 660 Pret From The East Section 4 Tormating 17.5 Range 28E NMM Eddy 10.0317/9 11.75/26/99 12.042 Compt (Remote to Freed) 13. Bernstoas (DFA ARE), AR. GR. ec.) 14. Ber. Cash 10.050 9944 17.57/99 12/4/99 12/4/99 12/4/99 20005 11. Status Cash Tocks 10.050 9944-9762 (Morrow) 9744-9762 (Morrow) 12. Was Directional Servey No 21. Type Earch: and Ober Loge Ram Degital Sond Cc 21. Was Directional Servey No 22. Was Well Cond GR-31100 Sx Class C Cinc Cinc 24 CASING SIZE WellGHT LLAFT. DETTH SET HOLE SIZE CEMENTING RECORD AMOU 24 14.97.7 DETTH SET HOLE SIZE Const Class C Cinc 25.7/2 12 17 10032 7-7/8 585. sx Class C Cinc <tr< td=""><td>2. Name of Operator</td><td></td><td></td><td></td><td>L. Well No.</td><td></td></tr<>	2. Name of Operator				L. Well No.	
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	30 Lis Attachments C-104, logs 31. I hereby certify that	the information shows	· · · ·	Mike Erancis	Tide Agent>	Date_1

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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			T. Soawi	m <u>8816</u>		T. Kirda	nd-Fnit	land	T.	Penn. "C"	<u>× </u>
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T. 7 Rivers				nian		T. Mene	fee	·	Ť,	Madison	
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No. 2, from		9670	10. 9	9696							
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Include data	ON Fat	e of water i	inflow and elev	vation to which v	water ros	e in hole.				,	
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Amtrak State Com. No. 1

Working Interest Owners	Working Interest
Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702	53.52926%
Chi Energy, Inc. P.O. Box 1799 Midland, Texas 79702	5.39617%
Murchison Oil And Gas Inc. 1445 Ross Avenue, Ste. 5300,Lb152 Dallas, Texas 75202-2883	8.07407%
Manix Energy, Llc. P.O. Box 2818 Midland, Texas 79702	4.70987%
Southwest Energy Production Company 2350 N. Sam Houston Parkway East, Ste. 300 Houston, Texas 77032	16.48455%)
Yates Petroleum 105 South Fourth Street Artesia, New Mexico 88210	5.49486%
Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Balk Oil Company P.O. Box 5782 Midland, Texas 79704	1.88395%
Warren Resources HCR-8, Box 480-A Beeville, Texas 78102	0.56518%

Amtrak State Com. No. 1

Working Interest Owners	Working Interest
Pocahontas Oil Company	0.56518%
P.O. Box 60476	
Midland, Texas 79711	
	0.044070/

Mark A. Chapman #13 Townhouse Court Bellaire, Texas 77401-3315

0.94197%

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			D.	
Submit 9 Copies to Appropriate District Office	State of New Energy, Minerals and Nati	v Mexico ural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVA 2040 Pac		WELL API NO.	1
DESTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fc.	NM 87505	30-015-30758 5. Indicate Type of Lease	
DESTRICT M 1000 Rio Brazos Rd., Aztoc, NM 87410			STATE 6. State Oil & Gas Lease No.	DD FIRE
	CES AND REPORTS ON		State 2029-66 V-498	9-1
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER		EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreem Amtrack State Com	ont Name
1. Type of Well: OIL WELL	OTHER			
2. Name of Operator V			8. Well No.	
Enron 011 & Gas Company 3. Address of Operator			9. Pool same of Wildcat	
P.O. Box 2267 Hidland TX 4. Well Location	79702		Undes Crow Flat. Norr	DW_SE
Unit Letter P : 660	Foct From The SOL	sth Line and 66	50 Feet From The	Eest Line
Section 4	Township 175	Range 28E	NMPM Eddy	County
	10. Elevation (Shew	whether DF, RKB, RT, GR. co	c.)	
	propriate Box to India ITENTION TO:	· · · ·	Report, or Other Data SEQUENT REPOR	
	PLUG AND ABANDON	REMEDIAL WORK		asing
	CHANGE PLANS		OPNS. DPLUG AND A	ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB	· · · ·
OTHER:		ОТнея:		
12. Describe Proposed or Completed Opsi work) SEE RULE 1103.	rations (Cleanly state all pertine	ni detalis, and give pertitioni da	ies, including estimated date of st	arting may proposed
11/1/99 - Ran 10 jts of Class C cement with 2% C reserve pit. WOC 43 hrs	aC12. Weight 14.8#/ga	1; 1.34 cu ft/sk; 72 t ed to 600# • 0K.	A Soft P 446'. Cemented with the second seco	th 300 sx cement to
I bereby certify that the information above is to		\	ARTESIA S	
SONATURE Miche The		TITLE Agent	DATE	11/5/99
TYPE OR PRINT NAME Nike Francis				915/686-3714
(This space for State U20)				
APPROVED BY	n a lam	Ime District	September DATE	

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Submit 3 Copies to Appropriato District Office	State of New Mex Energy, Minerals and Natural Re		OV Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM \$8241-1984	OIL CONSERVATIO		WELL API NO.
DISTRICT 0 P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM		30-015-30758
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0		STATE X FEE
_		6	State 2029-66 V4989-1
(DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	TICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN C ERVOIR, USE "APPLICATION FOR PERI C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name Antrack State Com
I. Type of Well: OIL GAS WELL WELL	X UTHER		
2. Name of Operator			8. Well No.
Enron 011 & Gas Company			1
3. Address of Operator P.O. Box 2267 Midland, TX	79702		9. Pool same or Wildow Undes Crow Flat, Morrow SE
4. Well Location Unit Letter P : 6	60 Feet From The South	Line and 66	D Feet From The East Line
Section 4	Township 175 Ra	nga 28E	NMPM Eddy County
	10. Elevation (Show whethe	ET DF, KKD, K1, GR, €0	-1
1. Check A	ppropriate Box to Indicate	Nature of Notice.	Report, or Other Data
	INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	BOPNS. 🔲 PLUG AND ABANDONMENT 🗌
		CASING TEST AND CE	X 800 TRAME
OTHER:		OTHER:	
12. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertisent det	alls, and give pertinent da	ues, including estimated date of starting any proposed
1st slurry 450 sx 35/6 2.16 cu ft/sk, 128.5 2nd slurry 150 sx Clas reserve pit. WOC 15-3	lbs.	10% salt with 1/4 gal, 1.33 cu ft/si - 0K.	HF Celloflake per sk. Wt 12.4 ppg, k. 22.3 bbls. Circ 52 sx cmt to NUV 15.39 RECEIVED CD - ARTESIA
	7	ne Agent	DATE 11/10/99
TYPE OR PROT NAME Mike Franc	15		TELEPHONE NO.
(This space for Sense Use;	Sin W. Sum	District	Supervisor
APPROVED BY		τLE	DATE 11-19-99

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Submit 3 Copies	State of New Mer Energy, Minerals and Natural F		Form C-103 Revised 1-1-89
to Appropriate District Office			Kevised 1-1-69
DISTRICT J	OIL CONSERVATIO		WELL AFI NO.
P.O. Box 1980, Hodds NM 88241-1980 DISTRICT II	2040 Pacheco Santa Fc, Ni		30-015-30758
P.O. Drawer DD, Artesia, NM 88210		. 0,505	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	CES TON DEBANTA ALLUNE		State 2029-66 V-4989-1
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEL	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR, USE "APPLICATION FOR PEF ~101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreemont Name Antrack State Com
I. Type of Well: OEL GAS WELL WELL X	OTHER		
2. Name of Operator	· ·		8. Well No.
Enron 011 & Gas Company			9. Pool nacco or Wildcar
3. Address of Operator .0. Box 2267 Midland, TX 4. Well Location			Undes Crow Flat_ Norrow SE
Unit Letter P : 660	Feet From The South	Line and66	50 Feet From The East Line
	Township 175 R	atizo 28E	NMPM Eddy County_
Section 4	Towaship 175 R	ango 286 Icr DF, RK8, RT, GR, etc	
_	opropriate Box to Indicate NTENTION TO:		SEQUENT REPORT OF:
		REMEDIAL WORK	
		COMMENCE DRILLING	OPNS. 🔲 PLUG AND ABANDONMENT
		CASING TEST AND C	EMENT JOB X
	П		
THER:		OTHER:	
12. Describe Proposed or Completed Op work) SEE RULE 1103.	5-1/2", 17#/ft, 180 casing	OTHER:	ates, including estimated date of starting any proposed
12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cut ft/sk	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g	OTHER: tails, and give pertinent de to 10,032'. Cem pilsonite. Weight	ented as follows: 11.9#/gal, 2.23 cu ft/sk; Volume 669
12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cu ft/sk. 2nd Slurry 285 sacks Su	5-1/2", 17#/ft, 180 casing	other:	ented as follows: 11.9#/gal, 2.23 cu ft/sk; Volume 669
 DTHER:	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g pper C Mod. Weight 13.6#/ga	OTHER: tails, and give pertinent de to 10.032'. Cerro pilsonite. Weight al, 1.44 cu ft/sk; Tested CK.	Ates. including estimated date of starting any proposed ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature $34.5678g_{1077}$
 DTHER: 12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cu ft/sk. 2nd Slurry 285 sacks Su Survey TOC @ 7265'. WO 	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g pper C Mod. Weight 13.6#/ga	OTHER: tails, and give pertinent de to 10.032'. Cerro pilsonite. Weight al, 1.44 cu ft/sk; Tested CK.	Ates. including estimated date of starting any proposed ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature $34.5678g_{1077}$
THER: 12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cu ft/sk. 2nd Slurry 285 sacks Su Survey TOC @ 7265'. WO	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g pper C Mod. Weight 13.6#/ga	OTHER: tails, and give pertinent de to 10.032'. Cerro pilsonite. Weight al, 1.44 cu ft/sk; Tested CK.	Ates. including estimated date of starting any proposed ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature $34.5678g_{1077}$
THER: 12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cu ft/sk. 2nd Slurry 285 sacks Su Survey TOC @ 7265'. WO 11/27/99 Rig released.	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g pper C Mod. Weight 13.6#/ga	oTHER: tails, and give pertinent dr to 10,032'. Cem pilsonite. Weight al, 1.44 cu ft/sk; Tested OK.	Ates, including estimated date of starting any proposed ented as follows: 11.9#/gal, 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature 34.56789 DEC 1.59 RECEIVED Ent D-ARTESIA
THER: 12. Describe Proposed or Completed Op work) SEE RULE 1103. 11/25/99 - Ran 232 jts. 1st Slurry 300 sacks 50 cu ft/sk. 2nd Slurry 285 sacks Su Survey TOC @ 7265'. WO 11/27/99 Rig released.	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g per C Mod. Weight 13.6#/gu C 12 hrs. Tested to 5000# C 12 hrs. Tested to 5000#	oTHER: tails, and give pertinent dr to 10,032'. Cem pilsonite. Weight al, 1.44 cu ft/sk; Tested OK.	Ates. including estimated date of starting any proposed ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature $34.5678g_{1077}$
DTHER:	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g oper C Mod. Weight 13.6#/gu C 12 hrs. Tested to 5000# C 12 hrs. Tested to 5000#	OTHER: tails, and give pertinent dr g to 10,032'. Cerro gilsonite. Weight al, 1.44 cu ft/sk; Tested OK.	Ates. including estimated date of starting any proposed ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volute 669 Volume 410.4 cu ft. Temperature 345878970777777777777777777777777777777777
 THER:	5-1/2", 17#/ft, L80 casing /50 Poz + 10% gel + 5#/sk g oper C Mod. Weight 13.6#/gu C 12 hrs. Tested to 5000# C 12 hrs. Tested to 5000#	OTHER: tails, and give pertinent de g to 10,032'. Cem gilsonite. Weight al, 1.44 cu ft/sk; . Tested OK.	ented as follows: 11.9#/gal. 2.23 cu ft/sk; Volume 669 Volume 410.4 cu ft. Temperature DEC = g RECEIVED A DEC = g RECEIVED D = G A D = G C = 12/05/99

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