

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

# New Mexico

## Energy Minerals and Natural Resources Department

### Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1538

Form C-142

Date 06/99

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE**

#### OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

#### I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702						OGRID Number  7377		
Contact Party M. Lee Roark						Phone 915/686-3608		
Property Name Amtrack State Com.				Well Number 1		API Number 30-015-30758		
UL P	Section 4	Township 17S	Range 28E	Feet From The 660	North/South Line South	Feet From The 660	East/West Line East	County Eddy

#### II. Date/Time Information

Spud Date 10/31/1999	Spud Time 5:30 AM	Date Completed 12/04/1999	Pool Undes. Crow Flats, Morrow SE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

#### V. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 01/06/2000

SUBSCRIBED AND SWORN TO before me this 6th day of January, 2000.



Peggy C. Lavine  
Notary Public

My Commission expires: \_\_\_\_\_

#### FOR OIL CONSERVATION DIVISION USE ONLY:

#### VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Behlly</u>	Title <u>P.E. Spee</u>	Date <u>2-2-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

**NOTICE: The operator must notify all working interest owners of this New Well certification.**

PV2V2010750746

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-30758
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	State 2029-66 V-4989-1
7. Lease Name or Unit Agreement Name	Amtrack State Com
8. Well No.	1
9. Pool name or Wildcat	Undes Crow Flat, Morrow SE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 4 Township 17S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/99 - Spud well @ 5:30 a.m.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 11/5/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY Jim W. Beam TITLE District Supervisor DATE 11-9-99

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-015-3075
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2029-66 V 4989-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Amtrack State Com.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DRY REVERSE <input type="checkbox"/> OTHER _____		
2. Name of Operator Enron Oil & Gas Company		8. Well No. 1
3. Address of Operator P.O. Box 2267, Midland, TX 79702		9. Pool name or Wellcat Undes Crow Flats, Morrow SE
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County _____		
10. Date Spudded 10/31/99	11. Date T.D. Reached 11/25/99	12. Date Compl. (Ready to Prod.) 12/4/99
13. Elevations (DF & RKB, RT, GR, etc.) GR-3518		14. Elev. Casinghead
15. Total Depth 10060	16. Plug Back T.D. 9944	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 9672-9685 (Morrow) 9744-9762 (Morrow)
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Density/Neutron, GR-Neutron, Digital Sonic
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	446	14-3/4	300 sx Class C	Circulated
8-5/8	32	2005	11	600 sx Class C	Circulated
5-1/2	17	10032	7-7/8	585 sx Class C	TOC-7265

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	9762
						9621

26. Perforation record (interval, size, and number) 9744-9762' - 18' - 108 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9744-9762	750 gal 7-1/2% HCl w/1 gal HAI-81M + 1 gal Losurf 300

PRODUCTION

28. Date First Production 12/4/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/22/99	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 94	Gas - MCF 8925	Water - Bbl. 0	Gas - Oil Ratio 94946 1
Flow Tubing Press. 880	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 55.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments C-104, logs previously sent, Deviation Report
---

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Mike Francis</u>	Printed Name <u>Mike Francis</u>	Title <u>Agent</u>	Date <u>1/3/2000</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8816	T. Kirtland-Fruitland	T. Penn. "C" <input checked="" type="checkbox"/>
B. Salt	T. Atoka 9345	T. Picured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9828	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1126	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1550	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1926	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3302	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4660	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5366	T.	T. Wingate	T.
T. Wolfcamp 6538	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 9750 to 9762 No. 3, from to  
No. 2, from 9670 to 9696 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

## Amtrak State Com. No. 1

<u>Working Interest Owners</u>	<u>Working Interest</u>
Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702	53.52926%
Chi Energy, Inc. P.O. Box 1799 Midland, Texas 79702	5.39617%
Murchison Oil And Gas Inc. 1445 Ross Avenue, Ste. 5300,Lb152 Dallas, Texas 75202-2883	8.07407%
Manix Energy, Llc. P.O. Box 2818 Midland, Texas 79702	4.70987%
Southwest Energy Production Company 2350 N. Sam Houston Parkway East, Ste. 300 Houston, Texas 77032	16.48455%
Yates Petroleum 105 South Fourth Street Artesia, New Mexico 88210	5.49486%
Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210	0.78498%
Balk Oil Company P.O. Box 5782 Midland, Texas 79704	1.88395%
Warren Resources HCR-8, Box 480-A Beeville, Texas 78102	0.56518%

## Amtrak State Com. No. 1

<u>Working Interest Owners</u>	<u>Working Interest</u>
Pocahontas Oil Company P.O. Box 60476 Midland, Texas 79711	0.56518%
Mark A. Chapman #13 Townhouse Court Bellaire, Texas 77401-3315	0.94197%

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-015-30758
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
6. State Oil & Gas Lease No.	State 2029-66 V-4989-1
7. Lease Name or Unit Agreement Name	Amtrack State Con
8. Well No.	1
9. Pool name or Wildcat	Unders Crow Flat, Morrow SE
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <input checked="" type="checkbox"/> Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/99 - Ran 10 jts of 11-3/4", 42#/ft, H-40, STC casing. Casing set @ 446'. Cemented with 300 sx Class C cement with 2x CaCl2. Weight 14.8#/gal; 1.34 cu ft/sk; 72 bbls. Circulated 18 sx cement to reserve pit. WOC 43 hrs before testing. Tested to 600# - OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 11/5/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-015-30758
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	State 2029-66 V4989-1
7. Lease Name or Unit Agreement Name	Amtrack State Com
8. Well No.	1
9. Pool name or Wildcat	Undes Crow Flat, Morrow SE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

## 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER: ☐

## 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/99 - Ran 45 jts 8-5/8" 32#/ft J. STC csg. Casing set @ 2005'. Cement as follows:  
 1st slurry 450 sx 35/65 Poz with 6% gel, 2% CC and 10% salt with 1/4# Celloflake per sk. Wt 12.4 ppg, 2.16 cu ft/sk, 128.5 lbs.  
 2nd slurry 150 sx Class C with 2% CaCl<sub>2</sub>, wt 14.8#/gal, 1.33 cu ft/sk, 22.3 bbls. Circ 52 sx cmt to reserve pit. WOC 15-1/4 hrs. Tested to 2000# psi - OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Francis*

TITLE Agent

DATE 11/10/99

TYPE OR PRINT NAME Mike Francis

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Jim W. Green*

TITLE

*District Supervisor*

DATE

11-19-99

CONDITIONS OF APPROVAL IF ANY:



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-30758</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>State 2029-66 V-4989-1</b>
7. Lease Name or Unit Agreement Name <b>Antreck State Com</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Undes Crow Flat. Morrow SE</b>
10. Elevation (Show whether DF, RKB, RT, CR, etc.)

<p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Enron Oil &amp; Gas Company</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>4</b> Township <b>17S</b> Range <b>28E</b> NMPM <b>Eddy</b> County	
10. Elevation (Show whether DF, RKB, RT, CR, etc.)	

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/99 - Ran 232 jts. 5-1/2", 17#/ft. L80 casing to 10.032'. Cemented as follows:  
1st Slurry 300 sacks 50/50 Poz + 10% gel + 5#/sk gilsonite. Weight 11.9#/gal. 2.23 cu ft/sk; Volume 669 cu ft/sk.  
2nd Slurry 285 sacks Super C Mod. Weight 13.6#/gal. 1.44 cu ft/sk; Volume 410.4 cu ft. Temperature Survey TOC @ 7265'. WOC 12 hrs. Tested to 5000#. Tested OK.  
11/27/99 Rig released.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Francis*

TITLE Agent

DATE 12/06/99

TYPE OR PRINT NAME Mike Francis

TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY

*Jim W. Green*

TITLE

*District Supervisor*

DATE

12-8-99

CONDITIONS OF APPROVAL, IF ANY: