| District I | - | (505) | 393-6161 |
|------------|---|-------|----------|
|------------|---|-------|----------|

| 1625 N. French Dr. | New Mexico | Form C-142 |
|--|---|-----------------|
| Hobbs, NM 88241-1980 | rgy Minerals and Natural Resources Department | Date 06/99 |
| District II - (505) 748-1283 | Oil Conservation Division | |
| District II - (505) / 40 / 205 | 2040 South Pacheco Street | Submit Original |
| 811 S. First | Santa Fe, New Mexico 87505 | Plus 2 Copies |
| Artesia, NM 88210 JAN 2 2000 | (505) 827-7131 | to the Santa Fe |
| District III - (505) 334-6178 | | Office |
| 1000 Rio Brazos Road | | |
| Aztec, NM 87410 AZTE CONSERVATION DIVI | RIONI | |
| District IV - (505) 827-7131 | | |

APPLICATION FOR NEW WELL STATUS

Operator and Well

I.

| Ор | erator name | | urlington Resourc .O. Box 4289 Farr | | 99 | OGRID NUME | ER 014538 | |
|-----|--------------|----------|--|---------------|---------------------|---------------|---------------------|----------|
| Con | tact Party | Pegg | y Cole | | | Phone | 505-326-9700 | |
| P | roperty Name | »: MONTO | YA A 34 | | Well Number: 100 | API Number | 300452993700 | 0 |
| UL | Section | Township | Range | Feet From the | North/South Line | Feet From the | East/West Line | County |
| Н | 034 | 032N | 013W | 1710 | FNL | 500 | FEL | SAN JUAN |

II. Date/Time Information

| Spud Date | Spud Time | Date Completed | Pool |
|-----------|------------|----------------|----------------------|
| 10/9/99 | 4:30:00 PM | 11/24/99 | BASIN FRUITLAND COAL |

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

| | _ |
|---|----|
| State of <u>New Mexic</u> o) County of S <u>an Juan</u>) ss. | |
| Peggy Cole. being first duly sworn, upon states: | |
| am the Operator, or authorized representative of the Operator, of the above-referenced well, To the best of my knowledge, this application is complete and correct. Signature | 14 |
| SUBSCRIBED AND SWORN TO before me this 30 day of Dec, 1999 | |
| My Commision expires: <u>b/11/03</u> <u>Notary Public</u> | |

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary of the Taxation and Revenue Department of this Approval.

| Signature | Mark Joelm | Title P.F. Spec. | Date 2-11-00 |
|--------------|---------------------------|---|--------------|
| VII. DATE OF | NOTIFICATION TO THE SECRE | TARY OF THE TAXATION AND REVENUE DEPARTMENT: $2/14/100$ | 00 |

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2010750883

| ٢ | | | |
|----|--|--|--|
| | | | |
| j. | | | |

96

Telephone No.

D

12/7/99

P

Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry | Notices | and | Reports | on | Wells |
|--------|---------|-----|---------|----|-------|
|--------|---------|-----|---------|----|-------|

| GAS 5. State OilsGas Leas Same of Operator 7. Lease Name/Unit Na REESCORFETS OIL 4 GAS COMPANY 1. Lease Name/Unit Na REESCORFETS OIL 4 GAS COMPANY 1. Lease Name/Unit Na Montoya A 34 Montoya Montoya Montoya Montoya Charge Montoya Montoya Montoya Montoya Montoya Montoya Mo | . Type of Well | | | (assigned by OCD) |
|--|--------------------------------------|-------------------------|---------------------------------|---------------------------|
| GAS 6. Fee 6. State OlidGas Lease 6. State OlidGas Lease 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | | : | | |
| State Oil&Gas Lease Name of Operator Dil & GAS COMPANY Gil & GAS COMPANY Gil & GAS COMPANY Gold & GAS COMPANY Moncoya A 34 Well No. #100 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildr Basin Fruitland Co Subsequent Report Plugging Back Non-Routtane Fracturing Casing Repair New Construction X Subsequent Report Plugging Back Non-Routtane Fracturing Casing Repair | 300 J | | | |
| Name of Operator | | | | ate Oil&Gas Lease |
| Montoys A 34 Montoys A 34 Mo | | | | |
| Address & Phone No. of Operator Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Docation of Well, Footage, Sec. T, R, M Location of Well, Footage, Sec. T, R, M INO. Elevation: Type of Submission Notice of Intent Abandonment Recompletion New Construction X. Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Net construction X. Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Net construction X. Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair New Construction X. Other - Spud, casing, & cement Describe Proposed or Completed Operations 10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TH w/3 jts 8 5/8'' 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to T0 # 2273'. Circh do Iclean. TOOH. TH w/3 jts J +55 S csg, set @ 273'. Cmtd w/350 sx Class "B" neat cmt w/3* D-79, 0.25 pps flocele, 0.1* D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2* gel, 2* calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1* D-46 (156 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. AFD ROW RELATED NATURE OFNORMAL SGNED BY CHESLET. FERMENT CONDENAL SGNED BY CHESLET. FERMENT OFNORMAL SGNED BY CHESLET. FERMENT OFNORMAL SGNED BY CHESLET. FERMENT ADD CHESTER D CHESTER D | Name of Operator | | 7. Le | ase Name/Unit Name |
| Address & Phone No. of Operator #ddress & Phone No. of Operator #100 PO Box 4289, Farmington, NM 87499 (SOS) 326-9700 9. Pool Name or Wildc Location of Well, Footage, Sec., T, R, M 10. Elevation: Location of Well, Footage, Sec., T, R, M 10. Elevation: T10'FNL, S00'FEL, Sec.34, T-32-N, R-13-W, NMPM, San Juan County Type of Action | BURLINGTON | UCP - | 18 119a 😅 | |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., T, R, M 10. Elevation: Type of Submission Type of Submission Abandonment Abandonment Abandonment Abandonment Abandonment Altering Casing Repair Bescribe Proposed or Completed Operations 10-9-99 MIRU. Spud well 0 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TH W/3 jts 8 5/8" 24# K-55 STGC csg, set 0 135'. Cmtd W/220 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TO 0 2274'. Circ hole clean. TOOH. Til W/3 jts 8 5/8" 24# K-55 STGC csg, set 0 135'. Cmtd W/320 sx Class "B" neat cmt w/3* calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TO 0 2274'. Circ hole clean. TOOH. Til W/3 jts 4 %" 10.5# J-55 S csg, set 0 2273'. Cmtd W/350 sx Class "B" neat cmt w/3* D-79, 0.25 pps flocele, 5 pps kolite, 0.1* D-46 (156 cu ft). Tail W/105 cu ft). Tail W/105 cu Class "B" n cmt w/2* gel, 2* calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1* D-46 (156 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE MADE CHASLE T. PERMEN FINN ON SEGNED BY CHASLE T. PERMEN Fittle OFWGMAL SKONED BY CHASLE T. PERMEN Fittle Fittle Fittle Fittle | KESOUKCES OIL & | | Mo | ntoya A 34 |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wilde Basin Fruitland Comparison of Well, Footage, Sec., T, R, M 10. Elevation: Indication of Well, Footage, Sec., T, R, M 10. Elevation: Type of Submission Type of Action | | | | |
| Basin Fruitland Co. Location of Well, Footage, Sec., T, R, M 10. Elevation: Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction X. Subsequent Report Final Abandonment Altering Casing Mater Shut off Final Abandonment Altering Casing, Sectent Describe Proposed or Completed Operations 10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOM. TH W/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat ont w/3% calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TD @ 2274'. Circ hole clean. TOOH. TH W/S2 jts 4 %" 10.5# J-55 SF csg, set @ 2273'. Cmtd w/350 sx Class "B" neat cmt w/3% J-75, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" net met w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (155 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE OFUGMAL SIGNED BY CHASSLE T. PERSENT: roved by | _ | | | |
| Location of Well, Footage, Sec., T, R, M 10. Elevation: 1710'FNL, 500'FEL, Sec.34, T-32-N, R-13-W, NMPM, San Juan County Type of Submission Type of Action | PO BOX 4289, Farmington, NM | 0/433 (303) 326-9700 | | |
| 1710'FNL, 500'FEL, Sec.34, T-32-N, R-13-W, NMPM, San Juan County Type of Submission Type of Action | Location of Well, Footage, Sec | ., T, R, M | | |
| Notice of Intent | - | | | |
| Notice of Intent | | ······ | | <u></u> |
| Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement Describe Proposed or Completed Operations 10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3¥ calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TD @ 2274'. Circ hole clean. TOOH. TH w/52 jts 4 ½" 10.5# J-55 S csg, set @ 2273'. Cmtd w/350 sx Class "B" neat cmt w/3% D-79, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (158 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE Regulatory Administrator_October 13, 1999 | | | | |
| X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement Describe Proposed or Completed Operations 10-9-99 MIRU, Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NUB BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 DFI II to TD @ 2274'. Circ hole clean. TOOH. TIH w/32 jts 4 ½" 10.5# J-55 S csg, set @ 2273'. Cmtd w/350 sx Class "B" neat cmt w/32 D-79, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (158 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED TLW NATURE Regulatory Administrator_October 13, 1999 | NOTICE OF INTENT | | _ | |
| Casing Repair Water Shut off Altering CasingConversion to Injection | X Subsequent Report | | | |
| _X_ Other - Spud, casing, & cement Describe Proposed or Completed Operations 10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TD @ 2274'. Circ hole clean. TOOH. TIH w/52 jts 4 ½" 10.5# J-55 S csg, set @ 2273'. Cmtd w/350 sx Class "B" neat cmt w/3% D-79, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (158 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE | | | | |
| Describe Proposed or Completed Operations 10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TD @ 2274'. Circ hole clean. TOOH. Tw /52 jts 4 ½" 10.5# J-55 S csg, set @ 2273'. Circ hole clean. TOOH. Tw /52 jts 4 ½" 10.5# J-55 S csg, set @ 2273'. Circ dw/350 sx Class "B" neat cmt w/3% D-79, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (158 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE May Calc. Regulatory Administrator_October 13, 1999 | Final Abandonment | | | njection |
| <pre>10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (260 cu ft). Circ 7 bbl cmt to surface. WOC. 10-10-99 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 10-12-99 Drill to TD @ 2274'. Circ hole clean. TOOH. TIH w/52 jts 4 %" 10.5# J-55 S csg, set @ 2273'. Cmtd w/350 sx Class "B" neat cmt w/3% D-79, 0.25 pps flocele, 5 pps kolite, 0.1% D-46 (1026 cu ft). Tail w/100 sx Class "B" n cmt w/2% gel, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D-46 (158 cu ft). Circ 41 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW RELATED NATURE</pre> | | _X_ Other - Spud, casin | g, & cement | |
| <pre>10-9-99 MIRU. Spud well @ 4:30 pm 10-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 8 5/8" 24# K-55 ST&C csg, set @ 135'. Cmtd w/220 sx Class</pre> | | | | |
| NATURE Jupp Cilc Regulatory Administrator_October 13, 1999 | cmt w/2% gel, 2% D-46 (158 cu ft) | calcium chloride, 5 pp | s kolite, 0.25 pp | s flocele, 0.1% |
| NATURE Jump Calc Regulatory Administrator_October 13, 1999 | APD ROW RELATED | | | |
| TLW | | | | L |
| TLW | | | | |
| TLW | () | | | |
| TLW | NATTINE Seam. ala | Regulatory Admini | strator October | 13. 1999 |
| OFIGINAL SIGNED BY CHASLIE T. PERSON DEPUTY OIL & GAS INSPECTOR, DIST. Date OC7 1 8 19; roved by | fuggy are | Auguratory Augura | Stator_Occober | |
| ORIGINAL SIGNED BY CHASELIE T. PERSON PEPUTY OIL & GAS INSPECTOR, DIST. PDate OC7 1819. | - | · | TL | ۹ |
| | de energe free Aberte mart | | | |
| | is space for State USe) | | | |
| | - | | | |
| egulatory Administrator (tlw) | Original signed by charlie | | as inspector, dist. 🚜 | UCT 1 8 19.14 |
| egulatory Administrator (tlw) | Original signed by charlie | Title | AS INSPECTOR, DIST. #1 | Date 007 1 8 1934 |
| egulatory Administrator (tlw) | Original signed by charlie | Title | AS INSPECTOR, DIST. 10 | Date UC7 1 8 1934 |
| egulatory Administrator (tlw) | Original signed by charlie | Title | as inspector, dist. "R i | Date 8 19.3d |
| egulatory Administrator (tlw) | Original signed by charlie | Title | as inspector, dist. 🔊 | Date UC7 1 8 1934 |
| | Original signed by charlie | Title | as inspector, dist. 🔊 | Date 8 193d |
| | ORIGINAL SIGNED BY CHARLIE | Title | AS INSPECTOR, DIST. 10 | Date <u>UC7 1 8 193</u> d |

ad name of the previous operator

| Submit to Appropriate | | | State of | New Mexico | 1 D | | | | | | |
|---|-----------------------------------|---------------------------|---------------------------------------|-------------------------------|-----------|--------------|------------------------|-----------------------------|-------------------|--------------------------------------|--|
| District Office State Lease - 6 copies Fee Lease - 5 copies | Ener | 'gy, Minerais | and Natura | al Resources I | Departme | nt | | | | | Form C-105 |
| DISTRICT I | | | | | | | | | | | Revised 1-1-89 |
| P.O. Box 1980, Hobbs, | NM 88240 O | IL CON | SERVA | ATION D | IVISIO | NC | • | | WELL AF | ગ NO. | |
| DISTRICT II | | • | P. O. Bo | | | | | | 30-0 | 45-29937 | |
| P.O. Drawer DD. Artesi | a, NM 88210 | Santa | Fe, New | Mexico 87 | 504-208 | 38 | | | 5. Indic | ate Type of Lease | |
| DISTRICT III | | | | | | | | | 6. State | Oil & Gas Lease No | |
| 1000 Rio Brazos Rd., A | | | | | | <u></u> | | | | | |
| WELL COMPL | ETION OR | RECOM | PLETIC | N REPO | RTAN | ND LOO | 3 | | | | |
| | GAS WELL | X | | OTHER | | | | | | e Name or Unit Agn Itoya A 34 | ement Name |
| b. TYPE OF COMPL | ETION: | ` | | | | | | | 14101 | | |
| | | | | DIFF RESVR | | OTHER | | | | | |
| | RESOURCES O | L & GAS C | OMPANY | | | | | | 8. Well 100 | | |
| 3. Address of Opera PO BOX 4289. | or Farmington, NM | 87499 | | | | | | | | name or Wildcat in Fruitland Coal | |
| 4. Well Location | <u> </u> | | | | | | | ل | | | |
| Unit Lett | er <u>H</u> : | 1710 Feet | From The | North | ; -= | Line and | | 500 | Feet | From The Ea | stLine |
| Section | 34 | Town | · · · · · · · · · · · · · · · · · · · | 32-N | Range | 13-W | | NMPM | | Juan County, NM | / |
| 10. Date Spudded 10-9-99 | 11. Date T.D. R 10-12-99 | eached | | ompi. (<i>Ready</i> 24-99 | to Prod.) | 13. Eleva | 100ns (DF& 5812'GL/ | | , etc.) | 14. Elev. Casinghe | ad |
| 15. Total Depth | | g Back T.D. | | If Multiple Con | npi. How | 18. Inte | _ | Rotary Tools | | Cable Tools | |
| 1 | | | | Many Zones? | 1 | Dri | lled By | | | 1 | |
| 2274' 19. Producing Interval | (s) of this completion | | m Name | · | | | | 0-2274' 20. Was Dire | ctional Si | IVev Made | |
| Fruitland Coal | | | | | | | | ſ | NO | | |
| 21. Type Electric and GR/SP/DEN/AI | • | | | | | | | | NO | | |
| 23. | | | | RD (Rep | | | | | | | |
| CASING SIZE | WEIGHT | LB/FT. | DEP 135 | TH SET | <u> </u> | HOLE SI2 | <u>'E</u> | | 260 cu f | | AMOUNT PULLED |
| 4 1/2" | 10.5# | | 227 | | | 7 7/8" | | 1 | 1184 cu | | · · · · · · · · · · · · · · · · · · · |
| | | | | | | | | | | | |
| 24. | | LINER RE | | | | | | 25. | | TUBING RECO | the second s |
| SIZE | TOP | | ТОМ | SACKS CE | MENI | SCI | REEN | SIZ 2 3/8" | E | 2178' | PACKER SET |
| 26. Perforation | record (interval | , size, and | number) | 27. ACID | , SHOT, | FRACTL | RE, CEN | ENT, SQUE | EEZE, E | | |
| | 850, 1858, 191 | | 924, | | TH INTER | VAL | | | | ATERIAL USED | 1007 |
| 1932, 1938, 1 | 940, 2018, 204 | 0 | | 1832-194 | 0. | <u> </u> | 10,000# | 40/70 & 125 X-link fluid | 000#1 | 2/20 Ottawa snd, | |
| | | | | 2018-204 | 6' | | 10,000# | | 000# 12/ | 20 Ottawa snd, 1 | 233 bbl 20# |
| | | | | | | | | cross link g | jei | | |
| 28. | | | | PROD | | <u></u> | | | | <u> </u> | |
| Date First Production | Proc | luction Metho | d (<i>Flowing,</i> Flowing | gas lift, pumpi | | | mp) | | il Status (Sl | Prod. or Shut-in) | |
| Date of Test 11-23-99 | Hours Tested | Choke Size | Prod'n for Test Period | | 861. | Gas | - MCF | Water - | 861. | Ga | s - Oil Ratio |
| Flow Tubing Press. | Casing Pressure SI 223 | Calculated 2 Hour Rate | 4- | Oil - Bbl | Gas | - MCF | Wat | er - Bbl | Oil Gravity | - API - (Corr.) | |
| 29. Disposition of Gas | (Sold, used for fue To be sold | , vented, etc. |) | <u></u> | f | | • | Test Witness | sed By | | |
| 30. List Attachments | None | | | <u> </u> | | | | | <u> </u> | | |
| 31. I hereby certify the |) 1 | | sides of this Print | | nd comple | te to the be | est of my kr | owledge and | belief | | |
| Signature | pasy o | Le_ | Nam | ne Peggy C | ole | | Title | Regulatory | Adminis | strator | Date 12-7-99 |

| itity | Entity Type | Entity % | Entity Name |
|----------------|--------------------------------|------------|--|
| 81158201 | WELL COMPLETION - GAS WELL | | MONTOYA A 34, 100 |
| -📄 81158200 | ASSET - WELL | | MONTOYA A 34 |
| | | | |
| -E FEE/00 | OUTSIDE INTEREST | · · · | MCGEE, P. |
| - E FEE/000 | OUTSIDE INTEREST | | STEWARD/GWALTNEY |
| 22269601/000 | LEASE - LEASE - OIL AND GAS | • | MONTOYA, BELARMINO |
| 22272701/000 | LEASE - LEASE - OIL AND GAS | | FARNSWORTH, CA |
| - 22272702/000 | LEASE - LEASE - OIL AND GAS | | HELLEKSON, M CAROLYN |
| 60890700/000 | CONTRACT - OPERATING AGREEMENT | | UNION OIL CO OF CALIF |
| 60890800/000 | CONTRACT · POOLING AGREEMENT | | UNION OIL CO. OF CALIF. |
| | | | |
| | OWNER - NONE | 75.000000% | BURLINGTON RESOURCES OIL & GAS (|
| 038185/03 | OWNER - NONE | 25.000000% | DUGAN PRODUCTION COR |
| | | | |
| | | | |
| | | - PERK (| The second s |