Form C-142

Date 06/99

Hobbs, NN	M 88241-1980	0		Energy		atural Resources Department	artment		Date 06/99		
District II - (505) 748-1283							Submit Original Plus 2 Copies				
Artesia, N) 827-7131	•		to the Santa Fe		
District III	<u>l</u> - (505) 334-	6178 IA	NIZ	2 2000					Office		
1000 Rio f Aztec, NM	Brazos Road 187410		., , .		Lever 1						
District IV	<u>/</u> - (505) 827-	7,131_ CONSI	PRVAT	ION DIV	7810N	1					
APPLICATION FOR NEW WELL STATUS											
I. Operator and Well											
	erator name		urlingto	OGRID NUMBER							
		P.	O. Box	014538							
Cont	tact Party	Pegg	y Cole				Phone 505-326-9700				
Froperty Name. RIDDLE A						Well Number: 3B	API Number 3004527873000				
UL	Section	Township	Rang	е	Feet From the	North/South Line	Feet From the	East/West Line	County		
D	024	030N		009W	1010	FNL	915	FWL	SAN JUAN		
II. Da	ate/Time In	formation									
Spud Da	ite	Spud Time		Date C	ompleted	Pool					
8/8/99		6:00:00 PM 12/16/9			19	BLANCO MESA	VERDE				
3160 IV. Atta	-4 showing	well was com	pleted	as a pro	ducer.	ng date/time of drilli ercentage interest.		and Form C-10	o or rederal rollii		
1	State of <u>Ne</u> County of S		is.								
	• .		irst du	ılv swor	n. upon states	: :					
Peggy Cole, being first duly sworn, upon states:											
I am the Operator, or authorized representative of the Operator, of the above-referenced well,											
2. To the best of my knowledge this application is complete and correct.											
Signature Diagraphy Call Title Reg Admin. Date 12-30-99											
SUBSCRIBED AND SWORN TO before me this 30 day of 1999											
	My Commission expires: 10/11/03 Notary Public										
FOR O	IL CONSE	RVATION L	JSE C	NLY:							
FOR OIL CONSERVATION USE ONLY: VI. CERTIFICATION OF APPROVAL:											
This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Divsion notifies the Secretary											
of the Taxation and Revenue Department of this Approval.											
Signatu	ure	lak ha	als	nh .		Title P.E. Sk	ele.		LR 1 4 2000		
VII DA	TE OF NOTI	FICATION TO	THE S	CRETAR	Y OF THE TAXA	ATION AND REVENU		: 2/14/0	0		
57			7					7.17	_		

New Mexico **Energy Minerals and Natural Resources Department**

Dîstrict I - (505) 393-6161

1625 N. French Dr.

NOTICE: The operator must notify all working interest owners of this New Well certification

Sundry Notices and Reports on Man	₩G 12 PM 1: 43	
070	FARMEROTON, TYM	Lease Number SF-078201
1. Type of Well GAS	6.	
	. 7.	Unit Agreement Nam
2. Name of Operator		,
BURLINGTON RESOURCES OIL & GAS COMPANY		
	8.	Well Name & Number
3. Address & Phone No. of Operator		Riddle A #3B API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	7.	30-045-27873
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1010'FNL 915'FWL, Sec.24, T-30-N, R-9-W, NMPM	11.	Blanco Mesaverde County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	. REPORT. OTHER	DATA
Type of Submission Type of Act	tion	
Notice of Intent Abandonment	Change of Pla	ans
X Subsequent Report Plugging Back	New Construct	
Casing Repair		
Final Abandonment Altering Casing		o Injection
13. Describe Proposed or Completed Operations		
8-8-99 MIRU. Spud well @ 6:00 pm 8-8-99. Drill TIH w/5 jts 9-5/8" 36# K-55 ST&C csg Class "B" neat cmt w/3% calcium chlo Circ 16 bbl cmt to surface. WOC. 8-9-99 NU BOP. PT BOP & csg to 600 psi/30 mins,	g, set @ 233'. (oride, 0.25 pps	Cmtd w/195 sx flocele (230 cu. fi
	•	
APD ROW RELATED		
14. I hereby certify that the foregoing is true and o	correct.	
Signed Yanessa K. Hebert Title Regulatory Adm	ministrator_Date	≥ 8/11/99 TLW
(This space for Federal or State Office use) APPROVED BYTitle	Date	ACCEPTED FOR REC
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to ma United States any false, fictitious or fraudulent statements or representations as to any m	ake to any department or a matter within its jurisdic	ELION. AUG 10 1777
OPERATOR		FARMINGTON FIELD OF
Legulatory Administrator (tlw)		01

12/21/99 Telephone No. (505) 326-9700

If this is a change of operator fill in the OGRID number and name of the previous operator

n 31/30-4

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137

OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078201

6 IF INDIAN ALLOTTEE OR TRIBE NAME **ELL COMPLETION OR RECOMPLETION REPORT AND LOG*** TYPE OF WELL 7. UNIT AGREEMENT NAME TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. WELL X DEEP Riddle A NAME OF OPERATOR 9. API WELL NO. **BURLINGTON RESOURCES OIL & GAS COMPANY** #3R 10. FIELD AND POOL, OR WILDCAT ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesaverde LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 1010'FNL. 915'FWL At surface OR AREA At top prod. interval reported below Sec.24, T-30-N, R-9-W At total depth 14. PERMIT NO. 12, COUNTY OR 13. STATE DATE ISSUED DARISH New Mexico San Juan 15. DATE SPUDDED 18. DATE T.D. REACHED 19 FLEV CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5797'GL/5809'KB 8-8-99 8-12-99 12-16-99 20. TOTAL DEPTH, MD STVD 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 21 PLUG BACK T.D. MD STVD 122 IF MULTIPLE COMPL HOW MANY DRILLED BY 5170 0-5170 5150" 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 4034-4960' Mesaverde no 28. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CBL/CCL/GR/DEN/Comp. Neutron/GR/IND Inn CASING RECORD (Report all strings set in well) 28 DEPTH SET (MD) CASING SIZE/GRADE WEIGHT, LB/FT. HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8 36# 12 1/4" 230 cu ft 233 23# 2799 8 3/4" 979 cu ft TUBING RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT® SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 4 1/2" 2663 5050 5155 396 cu ft 2-3/8 31 PERFORATION RECORD (Interval, size and nu ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4034, 4079, 4126, 4158, 4162, 4213, 4237, 4250, 4259, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1865 bbl sik wtr. 100,000# 20/40 AZ snd 4268, 4274, 4278, 4294, 4300, 4305, 4312, 4402, 4421, 4034-4608 4433, 4442, 4474, 4479, 4507, 4543, 4651, 4572, 4608, 4696-5076 1924 bbl slk wtr. 100,000# 20/40 AZ and 4696, 4709, 4742, 4750, 4758, 4768, 4779, 4794, 4798, 4821, 4826, 4834, 4847, 4860, 4876, 4880, 4990, 4918, 4951, 4960, 4979, 5005, 5018, 5044, 5062, 5076 PRODUCTION Version Street US 12 to other to be sufficient DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lint, pun Flowing SI WATER-BBL DATE OF TEST GAS-MCF GAS-OIL RATIO HOURS TESTED CHOKE SIZE PROD'N FOR OIL BRI TEST PERIOD 464 Pitot gauge 12-16-99 OIL-BBL WATER-BBL OIL GRAVITY-API (CORR.) FLOW, TUBING PRESS CASING PRESSURE CALCULATED CAS MC 24-HOUR RATE SI 241 SI 156 TEST WITNESSED BY 34 DISPOSITION OF G To be sold 35. LIST OF ATTACHMENTS None ed information is complete and correct as determined from all available records DATE 12-21-99 TITLE Regulatory Administrator

*(See Instructions and Spaces for Additional Data on Reverse Side)

