

1547

- (505) 393-6161

French Dr.

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-142

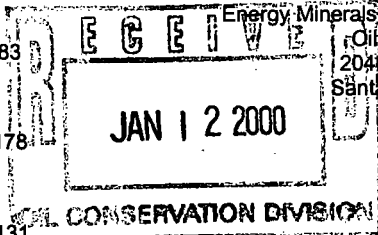
Date 06/99

Submit Original

Plus 2 Copies

to the Santa Fe

Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: QUINN				Well Number: 1B		API Number 3004529942000		
UL D	Section 020	Township 031N	Range 008W	Feet From the 660	North/South Line FNL	Feet From the 660	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 9/30/99	Spud Time 1:45:00 PM	Date Completed 12/17/99	Pool BLANCO MESAVERDE
-----------------------------	--------------------------------	-----------------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Cole, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 12-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of Dec, 1999

My Commission expires: 6/11/03 Mae Benallison
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Salby</u>	Title <u>P.E. Spec.</u>	Date <u>2-15-00</u>
------------------------------------	--------------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/15/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2010751351

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 99 OCT 6 PM 3:32

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078511
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Quinn #1B

9. API Well No.
30-045-29942

4. Location of Well, Footage, Sec., T, R, M

660' FNL, 660' FWL, Sec. 20, T-31-N, R-8-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, & cement

13. Describe Proposed or Completed Operations

9-30-99 MIRU. Spud well @ 1:45 pm 9-30-99. Drilling ahead.

10-1-99 Drill to 245'. Circ hole clean. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 6 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns for Title Regulatory Administrator Date 10/5/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

OCT 08 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Regulatory Administrator (tlw)

12/27/00

Telephone No.

(505) 326-9700

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side).FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078511																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Quinn #1B																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660°FNL, 660°FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29942																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																															
15. DATE SPUDDED 9-30-89		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.20, T-31-N, R-8-W																															
16. DATE T.D. REACHED 10-7-89		12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 12-17-89		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6494'GL/6506'KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 6070'		21. PLUG, BACK T.D., MD & TVD 6065'																															
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4973-6009' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE no																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED no																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>239'</td><td>12 1/4"</td><td>236 cu ft</td><td></td></tr><tr><td>7"</td><td>20#</td><td>3610'</td><td>8 3/4"</td><td>1087 cu ft</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	239'	12 1/4"	236 cu ft		7"	20#	3610'	8 3/4"	1087 cu ft													
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																												
9 5/8"	32.3#	239'	12 1/4"	236 cu ft																													
7"	20#	3610'	8 3/4"	1087 cu ft																													
29. LINER RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>4 1/2"</td><td>3445'</td><td>6088'</td><td>389 cu ft</td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	4 1/2"	3445'	6088'	389 cu ft																					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																													
4 1/2"	3445'	6088'	389 cu ft																														
30. TUBING RECORD																																	
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>5933'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	5933'																									
SIZE	DEPTH SET (MD)	PACKER SET (MD)																															
2 3/8"	5933'																																
31. PERFORATION RECORD (Interval, size and number)																																	
4973, 4988, 5001, 5012, 5034, 5056, 5081, 5102, 5123, 5140, 5159, 5196, 5205, 5226, 5235, 5278, 5285, 5292, 5305, 5313, 5321, 5332, 5362, 5384, 5421, 5504, 5523, 5534, 5571, 5581, 5589, 5616, 5648, 5688, 5684, 5700, 5710, 5724, 5734, 5748, 5768, 5800, 5830, 5853, 5877, 5902, 5922, 5954, 5969, 5988, 6009																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>4973-5448'</td><td>100,000# 20/40 Brady snd. 12,500 gal sik wtr</td></tr><tr><td>5508-6009'</td><td>100,000# 20/40 Brady snd. 15,000 gal sik wtr</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4973-5448'	100,000# 20/40 Brady snd. 12,500 gal sik wtr	5508-6009'	100,000# 20/40 Brady snd. 15,000 gal sik wtr																								
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																
4973-5448'	100,000# 20/40 Brady snd. 12,500 gal sik wtr																																
5508-6009'	100,000# 20/40 Brady snd. 15,000 gal sik wtr																																
33. PRODUCTION																																	
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>12-17-89</td><td>Flowing</td><td>SI</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	12-17-89	Flowing	SI																								
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																															
12-17-89	Flowing	SI																															
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>12-17-89</td><td></td><td></td><td></td><td></td><td>247 Pitot gauge</td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	12-17-89					247 Pitot gauge																
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO																										
12-17-89					247 Pitot gauge																												
<table border="1"><thead><tr><th>FLOW, TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td></td><td>SI 335</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		SI 335																					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)																											
	SI 335																																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Regina Cole</u> TITLE <u>Regulatory Administrator</u> DATE <u>12-27-89</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Overview - 81012601 - QUINN 1B			
Entity	Entity Type	Entity 2	Entity Name
81012601	WELL COMPLETION - GAS WELL		QUINN 1B
81012600	ASSET - WELL		QUINN
AGREEMENTS			
22217501/000	LEASE - LEASE - OIL AND GAS		USA SF-078511
60385700/000	CONTRACT - OPERATING AGREEMENT		UNICON PRODUCING COMPANY
60908700/000	CONTRACT - PURCHASE & SALE AGREEMENT		FINA OIL AND CHEMICAL COMPANY
OWNERS			
999021/01	OWNER - NONE	75.000000%	BURLINGTON RESOURCES OIL & GAS CO
092612/15	OWNER - NONE	25.000000%	VASTAR RESOURCES INC
DIVISION ORDERS			
85162800			QUINN 1B, 1C

☒ Expand All

Refresh

Detail

Close

Print