

1551

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

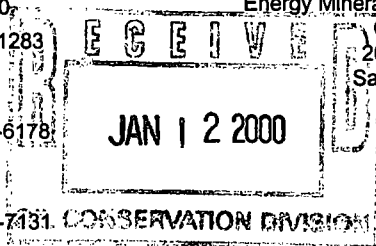
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Cole						Phone 505-326-9700		
Property Name: RIDDLE B				Well Number: 2B		API Number 300452982400		
UL B	Section 023	Township 030N	Range 010W	Feet From the 660	North/South Line FNL	Feet From the 1835	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 8/1/99	Spud Time 2:30:00 PM	Date Completed 12/23/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Cole</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Cole</u>	Title <u>Reg Admin.</u> Date <u>12-30-99</u>
SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>Dec</u> , <u>1999</u>	
My Commission expires: <u>6/11/03</u>	<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kahley</u>	Title <u>P.E. Spe.</u>	Date <u>FEB 21 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2010752066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FNL 1835' FEL, Sec. 23, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078200-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle B #2B

9. API Well No.
30-045-29824

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, & cement

13. Describe Proposed or Completed Operations

8-1-99 MIRU. Spud well @ 2:30 pm 8-1-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 237'.

8-2-99 Cmt'd w/175 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (207 cu.ft.). Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW RELATED

RECEIVED
BLM
99 AUG -4 PM 1:28
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/3/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 16 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

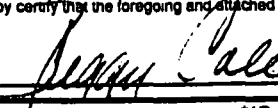
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078200-B							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Riddle B #2B							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660°FN, 1835°FE At top prod. interval reported below At total depth				9. API WELL NO. 30-045-29824							
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan							
				13. STATE New Mexico							
15. DATE SPUNDED 8-1-99	16. DATE T.D. REACHED 8-7-99	17. DATE COMPL. (Ready to prod.) 12-23-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6389'GL/6403'KB	19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5655'	21. PLUG, BACK T.D., MD & TVD 5643'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS						
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4541-5543' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE no							
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL/Temp/Array Induction/Comp. Neutron Litho Density				27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED						
9 5/8"	32.3#	237'	12 1/4"	207 cu. ft.							
7"	20-23#	3277'	8 3/4"	1233 cu. ft.							
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)							
4 1/2"	3179'	5646'	363 cu. ft.								
30. TUBING RECORD											
SIZE	DEPTH SET (MD)	PACKER SET (MD)									
2 3/8"	5497'										
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
4541, 4622, 4627, 4639, 4644, 4670, 4674, 4680, 4694, 4705, 4712, 4722, 4732, 4756, 4770, 4776, 4848, 4891, 4905, 4910, 4953, 4983, 5001, 5005, 5081, 5087, 5128, 5242, 5257, 5265, 5271, 5277, 5285, 5308, 5311, 5317, 5325, 5343, 5348, 5355, 5382, 5387, 5383, 5424, 5434, 5441, 5460, 5480, 5489, 5503, 5508, 5517, 5543			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>4541-5128'</td> <td>2103 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand</td> </tr> <tr> <td>5242-5543'</td> <td>2152 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand</td> </tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4541-5128'	2103 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand	5242-5543'	2152 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand
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5242-5543'	2152 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand										
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)							
		Flowing		SI							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF						
12-23-99					950 Pilot gauge						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL						
SI 146	SI 332										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY						
To be sold											
35. LIST OF ATTACHMENTS											
None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 		TITLE Regulatory Administrator		DATE 12-27-99							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Overview - 80658101 - RIDDLE B 2B			
Entity	Entity Type	Entity %	Entity Name
80658101	WELL COMPLETION - GAS WELL		RIDDLE B, 2B
80658100	ASSET - WELL		RIDDLE B
AGREEMENTS			
22023400/000	LEASE - LEASE - OIL AND GAS		USA SF-078200-B
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85127100			RIDDLE B 2B

☒ Expand All

Refresh

Detail

Close

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