

New Mexico

Form C-142

Date 06/99

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88240

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

2040 S. Pacheco

Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

JAN 20 2000

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address E.G.L. Resources Inc. P.O. Box 10886, Midland, TX 79702								OGRID Number 173413	
Contact Party Darren Printz								Phone 915-687-6560	
Property Name Oxy Yates 14 Fed						Well Number 15		API Number 30-015-30806	
UL G	Section 14	Township 20S	Range 28E	Feet From The 2310	North/South Line N	Feet From The 2310	East/West Line E	County Eddy	

II. Date/Time Information

Spud Date 12/29/99	Spud Time 4:00 PM	Date Completed 1/4/00	Pool Russell Yates
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

ss.

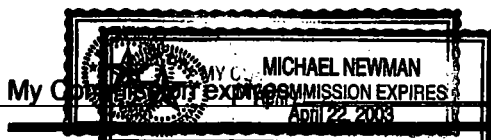
County of Midland)

Darren Printz, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Op Engineer Date 1/18/00

SUBSCRIBED AND SWORN TO before me this 17th day of January, 2000.



[Signature]
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>MAR 06 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/6/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

pV2V2010756145

Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY420 OXY YATES FED 14 #15</u>				
OXY420	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY420	1200	BAR760	BARNES*ROGER E	0.00500000
OXY420	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY420	1200	LER960	LERWICK I LTD	0.10000000
OXY420	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY420	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY420	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY420	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY420	1200	PRI610	PRINTZ LTD	0.10000000
OXY420	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY420	1200	SES630	SES OIL & GAS INC	0.19500000
OXY420	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY420	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY420	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY420	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY420 OXY YATES FED			*TOTAL*	1.00000000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
E.G.L. RESOURCES INC

3a. Address
P.O. BOX 10886, MIDLAND, TX 79702

3b. Phone No. (include area code)
915-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FNL & 2310 FEL SEC 14, T20S R28E

5. Lease Serial No.
NM 6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
23909

8. Well Name and No.
OXY YATES 14 FED #15

9. API Well No.
30-015-30806

10. Field and Pool, or Exploratory Area
RUSSEL YATES

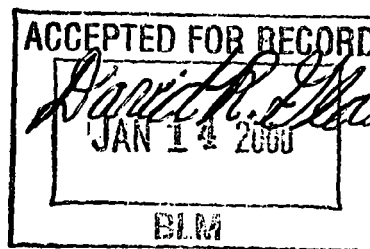
11. County or Parish, State
EDDY CO, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT A

Oxy Yates Federal 14 #15

E.G.L. RESOURCES INC

Sec. 14, T-20-S, R-28-E

Eddy County, NM

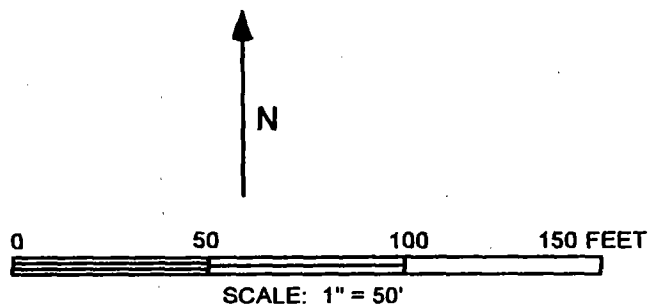
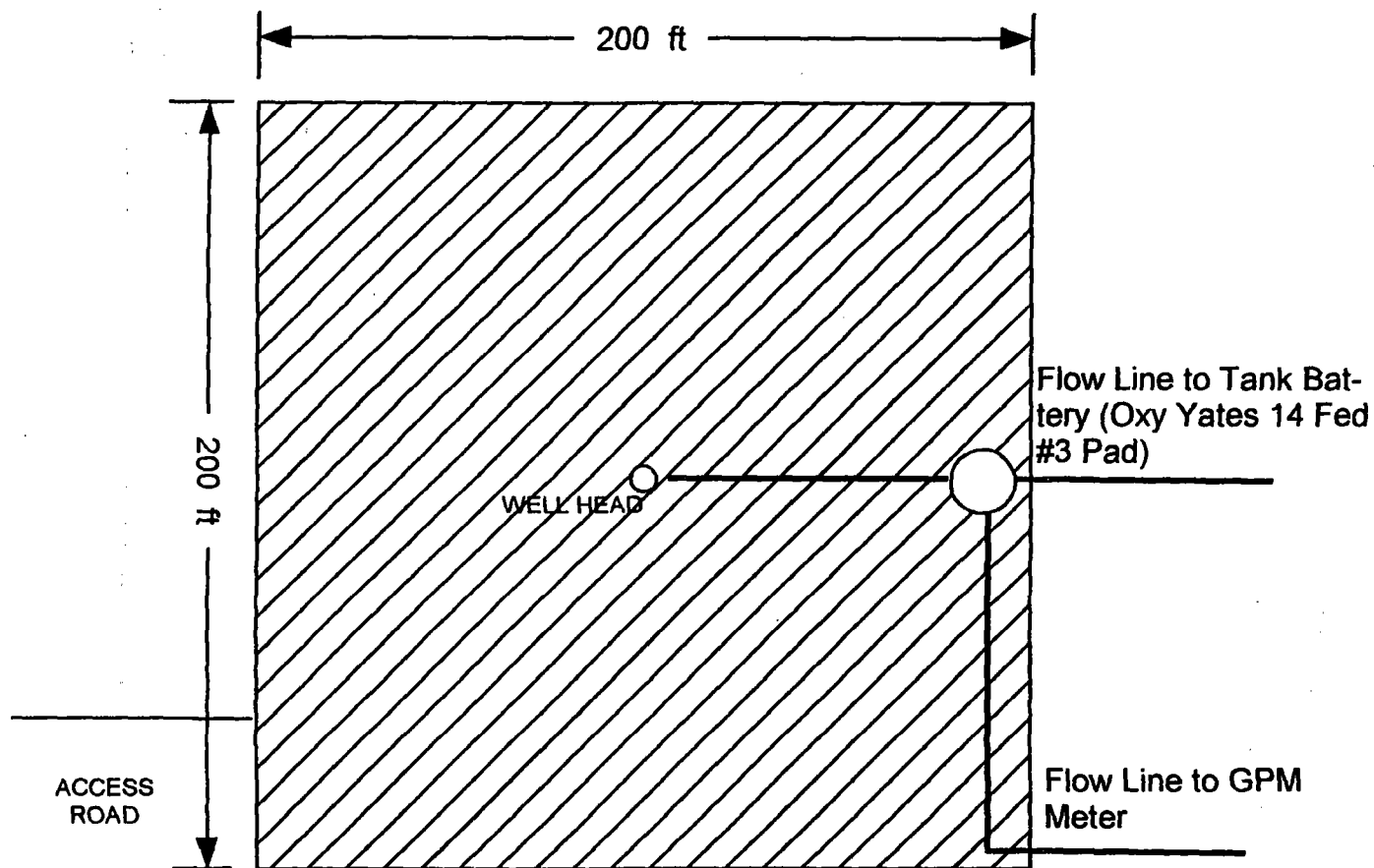
12/29/99TD 510' Rig up United rig #7 Drilling 8 1/4" hole.

12/30/99TD 710' Drill to 710'. POH and LD DP & DC. Ran 18 jts 7" K55 23# Rng 3, Wash & turn to get casing down. Dowell cmt csg w/550 sx class C cmt. (400 sx primary & 150 sx 1") Cement to surf. Jim Amos w/ BLM present for cementing.

1/4/00 TD 873' Run 6 1/8" Smith bit on 16 DC. Test BOP. OK. Drill to 873'. POH w/ tbg, DC & bit. RIH w/ 23 jts 2 3/8" tbg, flange well up.

WELL SITE PLAT

OXY YATES FED 14 #15



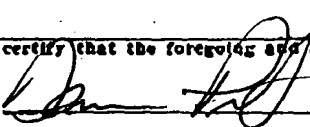
<i>E.G.L. RESOURCES INC</i>	
WELL SITE LAYOUT	
OXY YATES FED 14 #15 2310' FNL, 2310' FEL 20S 28E SEC 14	
DATE: 1/11/00	BY: DARREN PRINTZ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995LEASE DESIGNATION AND SERIAL NO.
NM6856

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REPAIR <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME 23909	
2. NAME OF OPERATOR E.G.L. RESOURCES INC		8. FARM OR LEASE NAME, WELL NO. OXY YATES 14 FED #15	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 10886, MIDLAND, TX 79 702		9. API WELL NO. 30-015-30806	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL & 2310 FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT RUSSELL YATES	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13 T20S R28E		12. COUNTY OR TERRITORY EDDY	
13. STATE NM		14. PERMIT NO.	
15. DATE SPUDDED 12/29/99		16. DATE T.D. REACHED 1/4/00	
17. DATE COMPL. (Ready to prod.) 1/4/00		18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 3241 GL	
19. ELEV. CASINGHEAD 3241		20. TOTAL DEPTH, MD & TVD 873'	
21. PLUG BACK T.D., MD & TVD 873'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ALL		24. ROTARY TOOLS CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 710' - 873' OH Yates		26. WAS DIRECTIONAL SURVEY MADE YES	
27. TYPE ELECTRIC AND OTHER LOGS RUN NONE		28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 7" K55	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 710'	HOLE SIZE 8 3/4
JOP OF CEMENT, CEMENTING RECORD 550 sx Class C Circ		AMOUNT PULLED	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
SCREEN (MD)			
31. TUBING RECORD			
SIZE 2 3/8	DEPTH SET (MD) 699'		PACKER SET (MD)
32. PERFORATION RECORD (Interval, size and number) 710 - 873' OH			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AND PERCENTAGE OF PERFORATION MATERIAL USED			
34. PRODUCTION			
DATE FIRST PRODUCTION 1/4/00	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) BLM
DATE OF TEST 1/4/00	HOURS TESTED 1	CHOKE SIZE 3/8	PROD'N. FOR TEST PERIOD OIL--BBL. .125
GAS--MCF. 6		WATER--BBL. 0	
GAS-OIL RATIO 48000		OIL GRAVITY-API (CORR.) 34	
FLOW. TUBING PRESS. 35	CASING PRESSURE 43	CALCULATED 24-HOUR RATE 3	GAS--MCF. 144
WATER--BBL. 0		OIL GRAVITY-API (CORR.) 34	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY John Starck	
36. LIST OF ATTACHMENTS None			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE <u>Op Engineer</u>	
DATE <u>1/12/00</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	45	CALICHE
	45	85	SAND & REDBED
	85	275	REDBED
	275	410	REDBED & ANHYDRITE
	410	560	SALT
	560	710	ANHYDRITE & DOLOMITE
	710	873	DOLOMITE & SAND

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SALADO	410	410
TANSILL	560	560
YATES	710	710