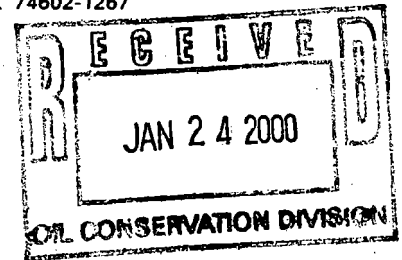




Steve Keim
Sr. Staff Analyst
Accounting and Information Management
Upstream North America

Conoco Inc.
P.O. Box 1267
Ponca City, OK 74602-1267



January 21, 2000

New Mexico Energy Mineral and Natural Resources Department
Oil Conservation District
2040 So. Pacheco St.
Santa Fe, New Mexico 87505
Attn: Mark Ashely

Re: Conoco Inc. Application Form C-142
San Juan 28-7 Well # 225 - API # 30-039-26173
Conoco Lease 7155069

Dear Mark,

The purpose of this letter is to provide Conoco's enclosed application for New Well Status for the above well, in accordance with the Form C-142 requirements.

I have enclosed Conoco's original Form C-142 and two copies, along with the requested supporting documentation. Please certify and approve the application. If you have questions regarding this application please contact me at 580-767-5098.

Sincerely,

Steve Keim
Sr. Staff Analyst
Accounting and Information Management
Upstream North America

PV2V2010831646

0005 A S MAL

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1572 Form C-142
Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED	SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE
	JAN 24 2000
OIL CONSERVATION DIVISION	

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CONOCO INC BOX 1267 PONCA CITY, OK 74602						OGRID Number 005073		
Contact Party STEVE KEIM						Phone 580-767-5098		
Property Name SAN JUAN 28-7 UNIT #225				Well Number 225 E		API Number 30-039-26173		
UL J	Section 34	Township 28N	Range 7W	Feet From The 1350	North/South Line SOUTH LINE	Feet From The 2330	East/West Line EAST LINE	County RIO ARriba

II. Date/Time Information

Spud Date 11-1-99	Spud Time 8 AM	Date Completed 12-22-99	Pool BASIN DAKOTA	7/599
----------------------	-------------------	----------------------------	----------------------	-------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of KAY)
County of OKLAHOMA) ss.

STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Steve Keim Title SR- STAFF ANALYST Date 1-21-2000

SUBSCRIBED AND SWORN TO before me this 21st day of Jan, 2000

[Signature]
Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark [Signature]</u>	Title <u>P.E. Spee</u>	Date <u>FEB 21 2000</u>
--------------------------------------	---------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

0005 A S HAL

0005 A S HAL

0005 A S HAL

0005 A S HAL

0005 A S HAL

0005 A S HAL



Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 00490-A 078496A	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #225E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1350' FSL & 2330' FEL, UNIT LETTER "J" At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-26173	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba County	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 11-1-99		16. DATE T.D. REACHED 12-1-99		17. DATE COMPL. (Ready to prod.) 12-22-99		18. ELEV. (OF, RKB, RT, GR, ETC) * 6190' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7430'					
21. PLUG, BACK T.D. MD, & TVD 7324'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 7059' - 7271' Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	458'	12 1/4"	275 SXS			
4 1/2"	10.5#	7333'	8 3/4"	1840 SXS			
		7424'					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7110'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See attached summary.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 12-22-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 12-22-99	HOURS TESTED 24 hrs.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 3 bbls	GAS - MCF 1980 MCFPD	WATER - BBL 20 bbls	GAS - OIL RATIO
FLOW TUBING PRESS 300#	CASING PRESSURE 700#	CALCULATED 24 - HR RATE	OIL - BBL 3 bbls	GAS - MCF 1980 MCFPD	WATER - BBL 20 bbls	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY V	
35. LIST OF ATTACHMENTS Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE <u>DEB SITTNER, As Agent for Conoco</u> DATE <u>1/19/00</u>			

OPERATOR

CONOCO INC.
San Juan 28-7 Unit #225E
API# 30-039-26173
1350' FSL & 2330' FEL, UNIT LETTER "J"
Sec. 34, T28N-R7W

12/6/99 MIRU. Spot all equipment, NUBOP.

12/7/99 RIH with 3 7/8" rock bit, 6 3/8" drill collars and 2 3/8" tubing. Tagged cement @ 4278', drilled cement and DV tool @ 4292'. Continue to RIH and tagged cement 6607' with KB added in. Started drilling and plugged up the bit. Tried to reverse circulate, still would not circulate. POOH with all tubing and collars.

12/8/99 RIH with 3 7/8" rock bit, drill collars and 2 3/8" tubing. Tagged DV tool @ 6625' with KB added in. Rig up power swivel and broke circulation. Drilled up DV tool. Continued to RIH and tagged cement @ 7320' with KB added in. Drilled to float collar @ 7324'. Circulated clean. Tested casing to 4000 psi for 15 minutes. OK. Circulated well with filtered water (25 micron) POOH with all tubing and tools.

12/9/99 Rig up Blue Jet. Run CBL/GR/CCL log from 7316' to 3685' had good cement bond all the way. Cement records indicate they circulated cement out the surface pipe, so we have cement to surface. Ran CBL with 1000 psi on casing. RIH with 3 1/8" HSC select fire guns to perf. Perf @ 7059-61-63-65-67-83-85-87-89-91- 7183-85-87-89- 91-93-95-97-7220-21-22-23-40-41-55-56-57-67-69-71. TOTAL HOLES 30. Perf with 11 gram charge .32" hole size. 1 SPF. Rig down Blue Jet. RIH with Schlumberger 4 1/2" RBP & Packer, with 2 3/8" tubing. Let packer and plug hang @ 7034'. Rig up Blowie line.

12/10/99 Continue to RIH set RBP @ 7297' pull up to 7265' and spot 250 gals of 15% HCL Acid with packer not set. Pulled up to 7212' and set packer. Pumped into perfs, breakdown @ 2400 psi. Pumped 1 bbl of fluid into perfs. Released Packer and RBP. Set RBP @ 7212' and packer @ 7139'. Pumped into perfs, breakdown @ 2000 psi. Pumped 1 bbl of fluid into perfs. Released Packer and RBP. Set RBP @ 7139' and Packer @ 7012'. Pumped into perfs, breakdown @ 2400 psi. Pumped 1 bbl of fluid. Released Packer and RBP. POOH with tools and tubing.

12/11/99 Check well, no pressure. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. RIH to 5300' and rig up BJ nitrogen. Unload well @ 5300'. Continue to RIH to 7324' with KB added in. Rig up BJ and unloaded well with Nitrogen. Well making some gas out the Blowie Line. Wait 2 hrs and unload well with Nitrogen again. Unload very little water. Rig down BJ Nitrogen. Shut well in.

12/13/99 Check well. Csg - 1200 psi. Tbg - 1200 psi. Open well and blow down. Rig up BJ. nitrogen with tubing @ 7324' unload well with N2. Rig down BJ, and POOH with 2 3/8" tubing. RIH with Schlumberger tools, RBP & Packer. Rig up Schlumberger wireline, and ran GR strip log to correlate with. Prepare to run test on Dakota.

12/14/99 Check wellhead pressures. Csg - 1300 psi. Tbg - 1375 psi. Blow well down. Set packer above Cabero zone. Tried to test zone, had communication to perfs above packer. Unset packer, set packer above Paquate zone. Set and tested both zones of DK. Pull wireline out. Blow well down. RIH and released RBP. Set RBP @ 7100' and Packer @ 7040'. Tested (Two Wells) DK zone. Pulled wireline up into lubricator.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1350' FSL & 2330' FEL, UNIT LETTER "J". Sec. 34, T28N-R7W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078496-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

San Juan 28-7 Unit #225E

9. API WELL NO.

30-039-26173

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin DK

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other: 4 1/2" Casing Rpt.
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion, Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-04-99 Ran 168 joints 4-1/2", 10.5#, ST&C, K-55 casing. Total footage 7425.2', depth of shoe 7423.82', depth of collar 7333.03'.

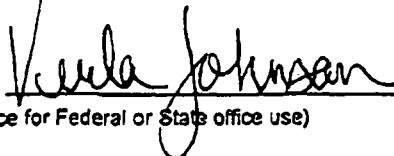
Stage 1: Cement with 265 sxs of class H 50/50 poz + D-20 Bentonite (2.0%) + D-60 (.5% BWOC) + D-65 (.2) + D-46 (.1% BWOC) + D-29 Cellophane (.25 PPS). Displaced with 118 bbls of H2O. Mud returns & 10 bbls cement returns. Floats held. Bumped plug at 11:36 pm on 12-04-98 with 500 psi.

Stage 2: Cement with 795 sxs of class H 50/50 poz + D-20 Bentonite (2.0%BWOC) + D-60 (.5% BWOC) + D-65 (.2) + D-46 (.1% BWOC) + D-29 Cellophane (.25 PPS). Mud returns & 40 bbls cement returns. Floats held. Bumped plug at 4:00 pm on 12-04-98 with 1700 psi.

Stage 3: Cement with 780sxs of class H 50/50 poz + D-79 Sodium metasil (3.0%BWOC) + (D-46) .1% BWOC) + D-29 Cellophane (.25 PPS). Mud returns & 69 bbls cement returns. Floats held. Bumped plug at 9:00 pm on 12-04-98 with 1800 psi.

14. I hereby certify that the foregoing is true and correct

SIGNED



(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. ACCEPTED FOR RECORD

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

JAN 18 2000

FARMINGTON FIELD OFFICE
BY 

OPERATOR

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. SF 078496-A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. San Juan 28-7 Unit #225E	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-039-26173	
4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 1350' FSL & 2330' FEL, UNIT LETTER 'J', Sec. 34, T28N-R7W	10. FIELD AND POOL, OR EXPLORATORY AREA 'Basin DK	
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	TYPE OF ACTION <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>9 5/8" Casing Rpt.</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11-2-99 Ran 11 jts. On 9-5/8" casing, 36#, WC-50 and LT&C. Total footage 503.9", depth of shoe 457.9'. Lead slurry 275 sxs of Class B, 2% CaCL2, .25 PPS Cellophane. Displaced with 35 bbls of fresh water, Full mud returns, cement returns - 15 bbls, floats did not hold. Bumped plug @ 1:43 p.m. on 11/02/98 with 533 psi.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12/29/99</u> ACCEPTED FOR RECORD	
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE <u>JAN 18 2000</u> FARMINGTON FIELD OFFICE BY <u>[Signature]</u>	
Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

OPERATOR

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
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COPY

FORM APPROVED
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED NOV - 8 1999 OIL CON. DIV. DIST. 2	7. IF UNIT OR LCA, AGREEMENT DESIGNATION San Juan 28-7 Unit																				
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit ZZ5E																				
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-26173																				
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE Rio Arriba County, NM																				
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th>TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input checked="" type="checkbox"/> Other: Spud Report</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table>		TYPE OF SUBMISSION	TYPE OF ACTION	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input checked="" type="checkbox"/> Other: Spud Report	<input type="checkbox"/> Dispose Water	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
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14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>11-1-99</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:																						
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* See Instruction on Reverse Side

ACCEPTED FOR RECORD

NOV 05 1999

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]

**Conoco Inc Working Interest Decimal Ownership
By Owner # (Owner Name Identification Attached)**

Codes owner decimal cost
universe.rep

Lease Name	Conoco Lease Code	Interest Type	Owner No.	Working Interest Decimal
SAN JUAN 28-7	7115069	W	09302910	0.0008740
SAN JUAN 28-7	7115069	W	09302980	0.0133658
SAN JUAN 28-7	7115069	W	09302990	0.0002912
SAN JUAN 28-7	7115069	W	09303020	0.0002912
SAN JUAN 28-7	7115069	W	09303030	0.0002911
SAN JUAN 28-7	7115069	W	09303040	0.0002912
SAN JUAN 28-7	7115069	W	09303070	0.0002911
SAN JUAN 28-7	7115069	W	09303110	0.0002912
SAN JUAN 28-7	7115069	W	09303170	0.0011138
SAN JUAN 28-7	7115069	W	09303180	0.0011138
SAN JUAN 28-7	7115069	W	09303190	0.0011138
SAN JUAN 28-7	7115069	W	09303220	0.0011138
SAN JUAN 28-7	7115069	W	09306910	0.0004370
SAN JUAN 28-7	7115069	W	09310940	0.3086575
SAN JUAN 28-7	7115069	W	09311050	0.0003490
SAN JUAN 28-7	7115069	W	09311060	0.0003490
SAN JUAN 28-7	7115069	W	09337840	0.0003490
SAN JUAN 28-7	7115069	W	09347930	0.0003490
SAN JUAN 28-7	7115069	W	09362790	0.0064430
SAN JUAN 28-7	7115069	W	09366440	0.0039160
SAN JUAN 28-7	7115069	P	09383450	0.0000000
SAN JUAN 28-7	7115069	P	09383470	0.0000000
SAN JUAN 28-7	7115069	P	09383540	0.0000000
SAN JUAN 28-7	7115069	P	09383670	0.0000000
SAN JUAN 28-7	7115069	W	09399990	0.6587085
			Sum:	1.0000000

JOB NO: JNF764W
PROGRAM NO: HC756
REPORT NO: HC756-01

CJIB
PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
ACCOUNTING MONTH: 12/99
BY LEASE CODE
EPNA

DATE: 01/12/00
TIME: 18.36.14
PAGE: 2123

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY	OPERATOR	REMIT CODE
OWNER NO	OWNER NAME & ADDRESS	INT TP	JIB INT	CONTRACTUAL INT	REV APPLD	

7115069 014318 A

7115069 SAN JUAN 28-7

09302910

W G PEAVY OIL CO
221 WOODCREST DR
RICHARDSON

TX 750802038

UIQ

32

RIO ARRIBA

CONOCO INC.

W

.0008740

.0000000

N

J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
PROGRAM NO: HC756
REPORT NO: HC756-01

CJIB
PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
ACCOUNTING MONTH: 12/99
BY LEASE CODE
EPNA

DATE: 01/12/00
TIME: 18.36.14
PAGE: 2124

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY	OPERATOR	REMIT CODE
OWNER NO	OWNER NAME & ADDRESS	INT	TP	JIB INT	CONTRACTUAL INT	REV APPLD
09302980	THELMA FORD SIMMONS ESTATE C/O D.J.SIMMONS COMPANY PO BOX 1469 FARMINGTON NM 874991469	W		.0133658	.0000000	N J1
09302990	KATHLEEN M MCLANE TR PO BOX 214430 DALLAS TX 752214430	W		.0002912	.0000000	N J1
09303020	MICHAEL S MCLANE TR PO BOX 214430 DALLAS TX 752214430	W		.0002912	.0000000	N J1
09303030	CINDY M HAMILTON 2222 FLAT CREEK DR RICHARDSON TX 750802332	W		.0002911	.0000000	Y J1
09303040	DAWN J TURNBULL TRUST 6553 LAFAYETTE WAY DALLAS TX 752301979	W		.0002912	.0000000	Y J1
09303070	DERRICK J TURNBULL C/O SYLVIA TURNBULL, A-I-F 6553 LAFAYETTE WAY DALLAS TX 752301979	W		.0002911	.0000000	Y J1
09303110	DENISE TURNBULL J WILLIAMS 6553 LAFAYETTE WAY DALLAS TX 752301979	W		.0002912	.0000000	Y J1
09303170	HELEN LOUISE SIMMONS 2429 WABASH AVE FORT WORTH TX 761091018	W		.0011138	.0000000	N J1
09303180	JUNE S LIVELY 3529 BELLAIRE DR N FORT WORTH TX 761092110	W		.0011138	.0000000	N J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
PROGRAM NO: HC756
REPORT NO: HC756-01

CJIB
PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
ACCOUNTING MONTH: 12/99
BY LEASE CODE
EPNA

DATE: 01/12/00
TIME: 18.36.14
PAGE: 2125

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY	OPERATOR	REMIT CODE
OWNER NO	OWNER NAME & ADDRESS	INT	TP	JIB INT	CONTRACTUAL INT	REV APPLD
09303190	MARY JEANNE SIMMONS BANKS 2104 WINTER SUNDAY WAY ARLINGTON TX 760124941	W		.0011138	.0000000	N J1
09303220	CAROLEE SMITH 5717 JACQUELINE RD FORT WORTH TX 761123952	W		.0011138	.0000000	N J1
09306910	DUGAN PRODUCTION CORP PO BOX 420 FARMINGTON NM 874990420	W		.0004370	.0000000	N J1
09310940	BURLINGTON RESOURCES OIL & GAS CO PO BOX 4289 FARMINGTON NM 874994289	W		.3086575	.0000000	N J1
09311050	J GLENN TURNER JR 3131 TURTLE CREEK BLVD STE 1201 DALLAS TX 752195441	W		.0003490	.0000000	N J1
09311060	JOHN L TURNER HC 73 BOX 122 PARK HILL OK 744519708	W		.0003490	.0000000	N J1
09337840	ELIZABETH T CALLOWAY PO BOX 191767 DALLAS TX 752198506	W		.0003490	.0000000	N J1
09347930	MARY FRANCES TURNER JR ATTN CHASE BANK OF TEXAS PO BOX 660197 DALLAS TX 752660197	W		.0003490	.0000000	N J1
09362790	TEXACO EXPL & PROD INC PRODUCTION INC COMPTROLLERS DEPT -OBO PO BOX 2100 DENVER CO 802012100	W		.0064430	.0000000	N J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
PROGRAM NO: HC756
REPORT NO: HC756-01

CJIB
PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
ACCOUNTING MONTH: 12/99
BY LEASE CODE
EPNA

DATE: 01/12/00
TIME: 18.36.14
PAGE: 2126

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY	OPERATOR	REMIT CODE	
OWNER NO	OWNER NAME & ADDRESS	INT	TP	JIB INT	CONTRACTUAL INT	REV APPLD	
09366440	WISER OIL CO PO BOX 972000 DALLAS TX 753972000	W		.0039160	.0000000	N	J1
09383450	MESA ROYALTY TR ATTN: NEW MEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P		.0083963	.0000000	Y	CW
09383470	SHIRLEY K BERNSTEIN TR ATTN: NEW MEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P		.0000020	.0000000	Y	CW
09383540	ATWELL & CO C/O CHASE MANHATTAN BANK N A ATT EQUITY COLLECTIONS DEPT PO BOX 456 WALL STREET STATION NEW YORK NY 10005	P		.0000021	.0000000	Y	CW
09383670	KATHLEEN B LIPKINS ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P		.0000007	.0000000	Y	CW
09399990	CONOCO INC C/O JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	W		.6587085	.6587085	N	J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES