

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1574 Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

RECEIVED

JAN 21 2000

CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705							OGRID Number  015742	
Contact Party Sarah Jordan							Phone 915/686-8235	
Property Name Sagebrush 24 Federal Com					Well Number #1		API Number 30-025-34676	
UL A	Section 24	Township 19S	Range 33E	Feet From The 660	North/South Line North	Feet From The 990	East/West Line East	County Lea

II. Date/Time Information

Spud Date 9/14/99	Spud Time 0400 hrs.	Date Completed 1/02/00	Pool Quail Ridge: Morrow
----------------------	------------------------	---------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

Sarah Jordan, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Sarah Jordan Title Production Analyst Date 1/19/00

SUBSCRIBED AND SWORN TO before me this 18th day of January, 2000.



DIXIE D. WALTON

Notary Public

STATE OF TEXAS

Notary Public

My Commission expires: 5-25-05 My Comm. Exp. 05/25/2005

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>3-2-00</u>
---------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/2/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2610831835

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMNM 100860

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sagebrush 24 Federal Com #1

9. API Well No.  
30 025 34676

10. Field and Pool, or Exploratory Area  
Quail Ridge, Morrow

11. County or Parish, State  
Lea County, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 990' FEL, Section 24, T19S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

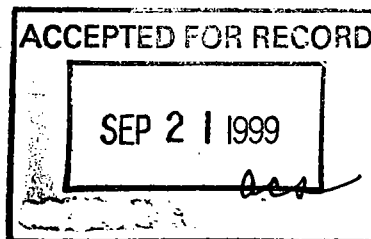
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface casing and cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 0400 hrs 09/14/99. Drilled to 429'. C&C hole. RU and ran 10 jts 13-3/8", 48#, HC40, STC casing. Set casing at 429'. Cement casing using 400 sxs cement plus additives. Circ 164 sx cement to surface. WOC for 18 hrs. Cut off csg and weld on wellhead. NU BOPE and test.



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart

Title Regulatory Analyst

Date 09/17/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM 100860	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		8. FARM OR LEASE NAME, WELL NO. Sagebrush 24 Federal Corn #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL and 990' FEL At top prod. interval reported below  At total depth		9. API WELL NO. 30-025-34676	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
16. DATE SPUDDED 09/14/99	16. DATE T.D. REACHED 10/27/99	17. DATE COMPL. (Ready to prod.) 01/02/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,677' GL 3,695' KB
20. TOTAL DEPTH, MD & TVD 13,538'	21. PLUG, BACK T.D., MD & TVD 13,350'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,276' - 13,178' - Morrow			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	429'	17-1/2"
8-5/8"	24# & 32#	5200'	11"
5-1/2"	17# & 20#	13538'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"		13,046'	
31. PERFORATION RECORD (Interval, size and number) 13,370' - 13,385' - 0.60" - 60 holes CIBP @13,360' w/10' cmt on top 13,276' - 13,178' - 0.41" - 128 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13,276' - 178' (OA)		Acidized w/1000 gals 2-1/2% HCL + additives	
		Frac w/ 223 tons CO2 w/20 ton pad & 57,000 #20/40 ISIP.	
33. PRODUCTION			
DATE FIRST PRODUCTION 01/02/00	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 01/14/00	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N FOR TEST PERIOD →
FLOW. TUBING PRESS. 490	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. 13
			GAS—MCF. 515
			WATER—BBL. 0
			GAS-OIL RATIO 39615:1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Matt Lee
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kim Stewart</u>		TITLE Regulatory Analyst	
		DATE 01/19/00	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	13124	13270	gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	1550		T/Atoka	12438	
B/Salt	3170		T/Morrow	12718	
T/7-RiversYates	3708		T/Morrow Clastics	13030	
T/Queen	4385				
T/Delaware	6066				
T/Bone Spring	7942				
T/Bone Spring Sand	9226				
T/Wolfcamp	11014				
T/Penn	11458				
T/Strawn	12108				

10/21/99 11:27:53 DOR1000H  
Requested By KATHIE

Division Order Listing  
NEARBURG PRODUCING COMPANY

Corp# 1

Page 1

Property W 554525 SAGEBRUSH 24 FED COM #1  
DOI# 01  
Effective Date 99/09/14  
Status ACTIVE

*Revised 10/21/99*

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct	-RI Co	ICT- Acct	Actv
54330		ROY G NIEDERHOFFER	O	W			N	Y	.015000000	.000000000					
1319		MENPART ASSOCIATES (1/1/94)	O	W			N	Y	.028125000	.000000000					
31450		HOLSUM, INCORPORATED	O	W			N	Y	.022500000	.000000000					
68300		AAR LIMITED PARTNERSHIP,	O	W			N	Y	.011250000	.000000000					
68310		GENE REISCHMAN, AS HIS	O	W			N	Y	.007500000	.000000000					
74550		J. KENNETH SMITH	O	W			N	Y	.007500000	.000000000					
1489		LJR RESOURCES LTD. CO.	O	W			N	Y	.007500000	.000000000					
91100		WRIGHT FAMILY LIVING TRUST	O	W			N	Y	.007500000	.000000000					
54300		NEARBURG EXPLORATION CO,L.L.C.	O	W			N	Y	.581250000	.000000000					
2077		R-N LIMITED PARTNERSHIP	O	W			N	Y	.011250000	.000000000					
640		HARVEY E. YATES COMPANY	O	W			N		.218000000	.000000000					
1851		MADISON CAPITAL PARTNERS II	O	W			N	Y	.009375000	.000000000					
13492		DUANE A. DAVIS	O	W			N	Y	.001875000	.000000000					
48000		TIMOTHY R. MACDONALD	O	W			N	Y	.000625000	.000000000					
2468		DEAN A. HORNING	O	W			N	Y	.000625000	.000000000					
73375		ROBERT G. SHELTON	O	W			N	Y	.000625000	.000000000					
2469		LEESBURG INVESTMENTS, LTD.	O	W			N	Y	.030000000	.000000000					
2245		GEORGE S. MENNEN REVOCABLE	O	W			N	Y	.007500000	.000000000					
2385		HEYCO EMPLOYEES LIMITED	O	W			N	Y	.016000000	.000000000					
2383		SPIRAL, INC.	O	W			N	Y	.010000000	.000000000					
2384		EXPLORER'S PETROLEUM CORP.	O	W			N	Y	.006000000	.000000000					
***** Total *****										1.000000000	.000000000				
										*** End of Report ***					

OCT 25 1999

*cc: Jim  
Bob  
Sarah  
Jim*