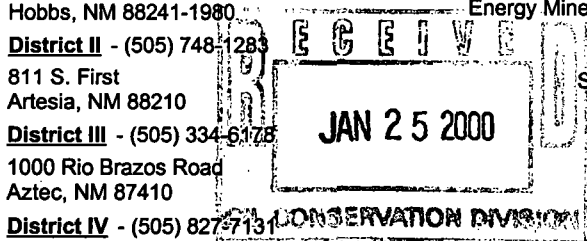


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142

Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: KING					Well Number: 1B		API Number 300452986100	
UL G	Section 022	Township 030N	Range 010W	Feet From the 1700	North/South Line FNL	Feet From the 1980	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 7/26/99	Spud Time 5:00:00 PM	Date Completed 1/6/00	Pool BLANCO MESAVERDE
-----------------------------	--------------------------------	---------------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Cole</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Cole</u>	Title <u>Reg Admin.</u> Date <u>1-18-00</u>
SUBSCRIBED AND SWORN TO before me this <u>18</u> day of <u>Jan</u> , <u>2000</u>	
My Commission expires: <u>6/11/03</u>	<u>Mae Benavidez</u> Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. E. Spec.</u>	Title <u>P. E. Spec.</u>	Date <u>06 2000</u>
--	---------------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/6/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2010832122

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078207													
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 													
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME 													
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. King #1B													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700'FNL, 1980'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-29861													
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.22, T-30-N, R-10-W													
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan													
15. DATE SPUDDED 7-26-99				16. DATE T.D. REACHED 7-30-99		17. DATE COMPL. (Ready to prod.) 1-8-00													
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6276'GL/6284'KB				19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 5560'		21. PLUG, BACK T.D., MD & TVD 5519'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY													
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4762-5466' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL		27. WAS WELL CORED no													
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE													
9 5/8		32.3#		246'		12 1/4													
7		20#		3149'		8 3/4													
29. LINER RECORD																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*													
4 1/2		3043'		5546'		387 cu ft													
30. TUBING RECORD																			
SIZE		DEPTH SET (MD)		PACKER SET (MD)															
2 3/8		5364'																	
31. PERFORATION RECORD (Interval, size and number) 4762, 4793, 4804, 4842, 4858, 4883, 4898, 4913, 4948, 4964, 4976, 4992, 5007, 5028, 5063, 5102, 5148, 5158, 5174, 5190, 5200, 5214, 5225, 5240, 5274, 5291, 5314, 5334, 5360, 5378, 5390, 5410, 5442, 5466				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>4762-5466</td> <td>25 bbl 15% HCL, 3184 bbl 2% KCL slk wtr,</td> </tr> <tr> <td></td> <td>140.000# 20/40 Brady sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4762-5466	25 bbl 15% HCL, 3184 bbl 2% KCL slk wtr,		140.000# 20/40 Brady sand						
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																		
4762-5466	25 bbl 15% HCL, 3184 bbl 2% KCL slk wtr,																		
	140.000# 20/40 Brady sand																		
33. PRODUCTION																			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)													
		Flowing				SI													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD													
1-8-00																			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL													
SI 614		SI 614				643 Pitot gauge													
						GAS-MCF													
						WATER-BBL													
						OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY													
35. LIST OF ATTACHMENTS None																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED		TITLE				DATE													
[Signature]		Regulatory Administrator				1-10-00													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1700' FNL, 1980' FEL, Sec. 22, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078207

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
King #1B

9. API Well No.
30-045-29861

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

7-26-99 MIRU. Spud well @ 5:00 p.m. 7-26-99. Drill to 250'. Circ hole clean.
TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 246'. Cmdt w/250 sx
Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (295
cu ft). Circ 16 bbl cmt to surface. WOC.

7-27-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 7/29/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
AUG 16 1999
RY

Well Completion Overview - 80660101 - KING 1B

Entity	Entity Type	Entity %	Entity Name
80660101	WELL COMPLETION - GAS WELL		KING 1B
80660100	ASSET - WELL		KING
AGREEMENTS			
22049100/000	LEASE - LEASE - OIL AND GAS		USA SF-078207
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85127000			KING 1B

☒ Expand All

Refresh

Detail

Close

Print