

1580

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142

Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

JAN 25 2000

CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: KESSLER COM					Well Number: 3A		API Number 3004529903000	
UL A	Section 025	Township 030N	Range 011W	Feet From the 1010	North/South Line FNL	Feet From the 1025	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 8/25/99	Spud Time 3:00:00 AM	Date Completed 1/8/00	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

Peggy Cole, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 1-18-00

SUBSCRIBED AND SWORN TO before me this 18 day of Jan, 2000

My Commission expires: 6/11/03 Mae Bonallegan
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mae Bonallegan</u>	Title <u>P.E. Spec.</u>	Date <u>3-8-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2010832419



Louis Dreyfus Natural Gas

14000 Quail Springs Parkway
Suite 600
Oklahoma City, Oklahoma
73134-2600

Telephone 405 749-1300
www.ldng.com

March 3, 2000

New Mexico
Energy Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

Re: Form C-142
State Eta #3

Gentlemen,

Enclosed is our application for new well status (Form C-142) on the above referenced. As requested we are submitting the original and two copies along with copies of Forms C-103 and C-105. You will also find a list of all working interest owners with their percentage ownership in the State Eta #3 well.

Upon certification we will notify all working interest owners. Please provide me a copy of the Certification of Approval.

If you have any questions or need additional information, please contact me at (405) 749-5238.

Sincerely,

Randy Thomas
Revenue Accounting Supervisor

Enclosures

STATE ETA #3

Owner Number	Name	Address	Decimal Interest
6430	Kaiser-Francis Oil Company	P.O. Box 21468, Tulsa OK 74121-1468	0.20000000
16938	Mewbourne Oil Company	P.O. Box 7698, Tyler TX 75711-7698	0.20000000
19973	The Prospective investment & Trading Company	P.O. Box 702320, Tulsa OK 74170-2320	0.14254374
64893	Curtis W Mewbourne	P.O. Box 7698, Tyler TX 75711-7698	0.15000000
999111	Louis Dreyfus Natural Gas Corp	14000 Quail Springs Parkway Ste 600, Okla. City OK 73134-2600	0.30745626
			<u>1.00000000</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11298'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11486'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6170'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11692'	T. Wingate	T.
T. Wolfcamp 9655'	T. Chester 11872'	T. Chinle	T.
T. Penn 10932'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-34716

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. E-704

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

7. Lease Name or Unit Agreement Name

STATE ETA

8. Well No.

3

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

9. Pool name or Wildcat
Townsend; Morrow (Gas)

4. Well Location

Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line

Section 8 Township 16S Range 35E NMPM Lea County

10. Date Spudded 10/20/99 11. Date T.D. Reached 11/24/99 12. Date Compl. (Ready to Prod.) 1/8/00 13. Elevations (DF& RKB, RT, GR, etc.) 4030' GR 14. Elev. Casinghead

15. Total Depth 12,200' 16. Plug Back T.D. 11,895' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By X 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,809'-827', Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Dual Laterolog w/Gamma Ray; Neutron Density

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	361'	17-1/2"	200 sx. POZ, 180 sx. C1. C	-0-
8-5/8"	32#	4683'	11"	1082 sx. POZ, 220 sx. C1. C	-0-
5-1/2"	17#	12200'	7-7/8"	800 sx. C1. H	-0-
CIBP @ 11,930' w/35' cement on top					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,652'	11,652'

26. Perforation record (interval, size, and number)
11,947'-954', 6 SPF; CIBP @ 11,930' w/35' cement on top
11,809'-827', 4 JSPF, 73 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,809'-827' 34,507 gal. 70Q WF240; 98 tons
CO2; 30,000# 20/40 carbolite

28. PRODUCTION

Date First Production 1/8/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/31/00	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 11.7	Gas - MCF 1477	Water - Bbl. -0-	Gas - Oil Ratio 126239
Flow Tubing Press. 480	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 11.7	Gas - MCF 1477	Water - Bbl. -0-	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

C-122, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Terrye D. Bryant*

Printed Name

Terrye D. Bryant Title Regulatory Tech.

Date 2/2/00

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34716
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-704
7. Lease Name or Unit Agreement Name STATE ETA
8. Well No. 3
9. Pool name or Wildcat Townsend; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.	
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4030' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spud 7:30 p.m. 10/20/99. Drilled 17-1/2" hole to 363'. Set 13-3/8" 54.5# J-55 casing @ 361' KB. Cemented w/135 sks. 35:65 POZ Cl. C + 2% S1 + 0.25 pps D29 + 6% D20. Tailed w/180 sks. Cl. C + 2% S1 + 0.25% D25. Cement did not circulate to surface. Tagged TOC @ 80'. Pumped 65 sks. 35:65 POZ Cl. C + 2% S1 + 0.25 pps D29 + 6% D20 through 1" pipe. Circulated 5 bbl to reserve pit.

Commenced drilling 11" hole on 10/22/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terrye D. Bryant TITLE Regulatory Tech. DATE 10/25/99
TYPE OR PRINT NAME Terrye D. Bryant (405) 749-5287
TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: