

1581

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142

Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

JAN 25 2000

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 28-6 UNIT					Well Number: 148M		API Number 3003926140000	
UL P	Section 028	Township 028N	Range 006W	Feet From the 895	North/South Line FSL	Feet From the 990	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 10/27/99	Spud Time 5:00:00 PM	Date Completed 1/11/00	Pool BLANCO MESAVERDE/BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 1-18-00

SUBSCRIBED AND SWORN TO before me this 18 day of Jan. 2000

My Commission expires: 6/11/03 Mae Benallyen
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bohley</u>	Title <u>P.E. Spec.</u>	<u>MAR 13 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/13/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2010832485

Well Completion Overview - 3571301 - KESSLER COM 3A			
Entity	Entity Type	Entity 2	Entity Name
3571301	WELL COMPLETION - GAS WELL		KESSLER COM, 3A
3571300	ASSET - WELL		KESSLER COM
AGREEMENTS			
003263T/000	LEASE - LEASE - OIL AND GAS		NYE, C H ET UX
22044800/000	LEASE - LEASE - OIL AND GAS		USA SF-078174-A
22214400/000	LEASE - LEASE - OIL AND GAS		USA NM-019411
22989800/000	LEASE - LEASE - OIL AND GAS		USA SF-078198
60366800/000	CONTRACT - COMMUNITIZATION AGREEMENT		NM-68527
60545100/000	CONTRACT - OPERATING AGREEMENT		MOI-OPR
OWNERS			
999021/01	OWNER - NONE	75.079781%	BURLINGTON RESOURCES OIL & GAS CO
999001/71	OWNER - NONE	24.920219%	BURLINGTON RESO O&G CO-SJBT

☒ Expand All

Refresh

Detail

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1010' FNL 1025' FEL, Sec. 25, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Kessler Com #3A

9. API Well No.
30-045-29903

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud, casing, & cement

13. Describe Proposed or Completed Operations

8-25-99 MIRU. Spud well @ 3:00 am 8-25-99. Drilling ahead.

8-26-99 Drill to 364'. Circ hole clean. TOOH. TIH w/8 jts 8 5/8" 24# WC-50 ST&C csg, set @ 354'. Cmtd w/260 sx Class "B" neat cmt w/3% calcium chloride (307 cu ft). Circ 21 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1000 psi/15 min, OK. Drilling ahead.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/27/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1256'	1365'	White, cr-gr ss.
Kirtland	1365'	2202'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2202'	2578'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2578'	2767'	Bn-Gry, fine grn, tight ss.
Lewis	2767'	3338'	Shale w/siltstone stringers
Huerfanito Bentonite*	3338'	3386'	White, waxy chalky bentonite
Chacra	3386'	4126'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4126'	4360'	ss. Gry, fine-grn, dense sil ss.
Menefee	4360'	4882'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4882'	5320'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38. GEOLOGIC MARKERS

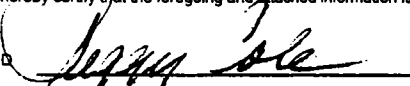
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* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078198																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Kessler Com #3A																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010'FNL, 1025'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29903																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT Blanco Mesaverde																															
15. DATE SPUDDED 8-25-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.25, T-30N, R-11-W																															
16. DATE T.D. REACHED 9-2-99		12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 1-8-00		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6145'GL/6157'KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 5320'		21. PLUG, BACK T.D., MD & TVD 5260'																															
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4547-5095' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE no																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/NEU/SP/DEN/IND		27. WAS WELL CORED no																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>354'</td><td>12 1/4</td><td>307 cu ft</td><td></td></tr><tr><td>4 1/2</td><td>10.5#</td><td>5307'</td><td>7 7/8</td><td>1505 cu ft</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	354'	12 1/4	307 cu ft		4 1/2	10.5#	5307'	7 7/8	1505 cu ft													
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4547, 4552, 4558, 4562, 4570, 4641, 4643, 4688, 4690, 4719, 4722, 4727, 4730, 4734, 4738, 4763, 4765, 4793, 4795, 4814, 4817, 4821, 4825, 4834, 4885, 4890, 4893, 4897, 4901, 4904, 4909, 4914, 4918, 4921, 4925, 4928, 4932, 4935, 4941, 4951, 4961, 4966, 4974, 4979, 4984, 5000, 5036, 5038, 5063, 5072, 5081, 5083, 5093, 5095																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33. PRODUCTION																																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																															
1-7-00		Flowing																															
HOURS TESTED		WELL STATUS (Producing or shut-in)																															
		SI																															
CHOKE SIZE		OIL-BBL																															
		GAS-MCF																															
PROD'N FOR TEST PERIOD		WATER-BBL																															
		GAS-OIL RATIO																															
2237 Pitot gauge																																	
FLOW, TUBING PRESS.		OIL-BBL																															
CASING PRESSURE		GAS-MCF																															
CALCULATED 24-HOUR RATE		WATER-BBL																															
SI 985		OIL GRAVITY-API (CORR.)																															
SI 990																																	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)																																	
To be sold																																	
TEST WITNESSED BY																																	
35. LIST OF ATTACHMENTS																																	
None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED 		TITLE Regulatory Administrator																															
DATE 1-10-00																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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