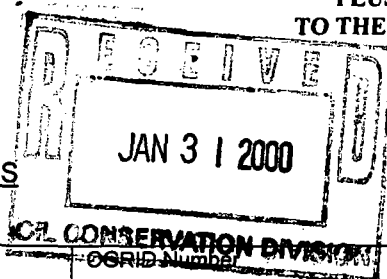


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1593
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|--------------|------------------------|----------------------------|------------------------|-------------------------|--------------------|
| Operator name & address Coleman Oil & Gas, Inc. P.O. Drawer 3337 Farmington, NM 87499-3337 | | | | | | | OSRID Number 004838 | |
| Contact Party Teresa C. Emrich Federal 11 | | | | | | | Phone (505) 327-0356 | |
| Well Number 3R | | | | | API Number 30-045-29952 | | | |
| UL I | Section 11 | Township 28N | Range 13W | Feet From The 1425' | North/South Line South | Feet From The 1140' | East/West Line East | County San Juan |

II. Date/Time Information

| | | | |
|-----------------------|---------------------|---------------------------|--|
| Spud Date 10/15/99 | Spud Time 8:00am | Date Completed 12/8/99 | Pool Kutz Pictured Cliff/Basin Fruitland Coal |
|-----------------------|---------------------|---------------------------|--|

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

G Chris Coleman

being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Vice President Date 1/25/00

SUBSCRIBED AND SWORN TO before me this 25th day of January, 2000.

My Commission expires: 9/4/2002

Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|---------------------------------|----------------------------|----------------------------|
| Signature <u>[Signature]</u> | Title <u>P.E. Spec.</u> | Date <u>FEB 10 2000</u> |
|---------------------------------|----------------------------|----------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/11/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVEV2010847795

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|---|--|---|
| 1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. NM-0338690 | |
| 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ | |
| 2. NAME OF OPERATOR COLEMAN OIL & GAS, INC. | | 7. UNIT AGREEMENT NAME _____ | |
| 3. ADDRESS AND TELEPHONE NO. P. O. DRAWER 3337, FARMINGTON, NM 87499-3337 505 327-0356 | | 8. FARM OR LEASE NAME, WELL NO. FEDERAL 11 #3R | |
| 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1425' FSL & 1140' FEL At top prod. interval reported below At total depth | | 9. API WELL NO. 30-045-29952 | |
| 14. PERMIT NO. _____ DATE ISSUED 9/24/99 | | 10. FIELD AND POOL OR WILDCAT W. KUTZ PICTURED CLIFFS | |
| 15. DATE SPUDDED 10/15/99 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 11, T28N R13E W | |
| 16. DATE T.D. REACHED 10/21/99 | | 12. COUNTY OR PARISH SAN JUAN | |
| 17. DATE COMPL. (Ready to prod.) 12/8/99 | | 13. STATE NM | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5900' GR, 5905' KB | | 19. ELEV. CASINGHEAD 5899' | |
| 20. TOTAL DEPTH, MD & TVD 1840' MD 1840' TVD | | 21. PLUG BACK T.D., MD & TVD 1818' MD 1818' TVD | |
| 22. IF MULTIPLE COMPL., HOW MANY* 2 | | 23. INTERVALS DRILLED BY 0-1840' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1641-1657' - PICTURED CLIFFS | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN COMP NEUTRON LITHO DENSITY; ARRAY INDUCTION; COLLAR LOCATOR GR | | 27. WAS WELL CORED NO | |
| 23. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE |
| 7", J-55 | 20# | 122' | 8 3/4" |
| 4 1/2", J-55 | 10.5# | 1840' | 6 1/4" |
| 23. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | PACKER SET (MD) |
| 2 3/8" | | 1640' | |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| INTERVAL 1641-1657' | SIZE .38 | NUMBER 63 | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 1641-1657' | | FRAC W/43,344# 20/40 BRADY SD + 14,573 GALS 20# CROSSLINKED GEL | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 12/8/99 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ANULUS/1 1/2" INSERT ROD PUMP | | WELL STATUS (Producing or shut-in) PRODUCING |
| DATE OF TEST 12/28/99 | HOURS TESTED 24 | CHOKE SIZE FULL OPEN | PROD'N. FOR TEST PERIOD 0 |
| FLOW. TUBING PRESS. 5 PSIG | CASING PRESSURE 29 PSIG | CALCULATED 24-HOUR RATE 0 | OIL-BBL. 0 GAS-MCF. 45 WATER-BBL. 70 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD | | | TEST WITNESSED BY ACCEPTED FOR RECORD |
| 35. LIST OF ATTACHMENTS LOGS: COMPENSATED NEUTRON LITHO DENSITY; ARRAY INDUCTION | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED Michael T. Hanson | TITLE MICHAEL T. HANSON, ENGINEER | | DATE 01/05/2000 |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

| WELL # | CO-OWNER NAME | NON-CONSENT or G/L SC | BEFORE CASING % COMPRESS. | AFTER CASING % GATHERING | PRODUCTION JIB % TRANSPORT | OIL REVENUE PAY-INTEREST DEHYDRAT. | GAS REVENUE PAY-INTEREST MARKETING | INTEREST TYPE |
|------------------------------------|-----------------------------|--------------------------|---------------------------------|--------------------------------|----------------------------------|--|--|------------------|
| 101200 | FEDERAL 11 #3R | | 1.00000000 | 1.00000000 | 1.00000000 | ASSIGNMENT PROCESSED THRU: 5/00 | | |
| 01 | COLEMAN OIL & GAS INC | 0 | .85000000 | .85000000 | .85000000 | 3 .70550000 | 3 .70550000 | WORKING |
| | GD-WI | | .80628572 | | .80628572 | .80628572 | .80628572 | |
| | TOTAL | | .80628572 | | .80628572 | .80628572 | .80628572 | |
| 02 | GEORGE E COLEMAN | 2 0 | .05000000 | .05000000 | .05000000 | 3 .04150000 | 3 .04150000 | WORKING |
| | | | | | | 3 .03500000 | 3 .03500000 | OVERRIDE |
| | GD-WI | | .04742857 | | .04742857 | .04742857 | .04742857 | |
| | GD-OR | | .04000000 | | .04000000 | .04000000 | .04000000 | |
| | TOTAL | | .08742857 | | .08742857 | .08742857 | .08742857 | |
| HAH100 | ALAN WEST HAHN | 0 | .01000000 | .01000000 | .01000000 | 3 .00830000 | 3 .00830000 | WORKING |
| | GD-WI | | .00948571 | | .00948571 | .00948571 | .00948571 | |
| | TOTAL | | .00948571 | | .00948571 | .00948571 | .00948571 | |
| MER100 | MERRION - BAYLESS | 0 | | | | 3 .01000000 | 3 .01000000 | OVERRIDE |
| | GD-OR | | .01142857 | | .01142857 | .01142857 | .01142857 | |
| | TOTAL | | .01142857 | | .01142857 | .01142857 | .01142857 | |
| MMS100 | MINERALS MANAGEMENT SERVICE | 0 | | | | 3 .12500000 | 3 .12500000 | ROYALTY |
| PEA100 | PEAK PRODUCTION COMPANY | 0 | .06000000 | .06000000 | .06000000 | 3 .04980000 | 3 .04980000 | WORKING |
| | GD-WI | | .05691429 | | .05691429 | .05691429 | .05691429 | |
| | TOTAL | | .05691429 | | .05691429 | .05691429 | .05691429 | |
| SAN100 | SAND CREEK RESOURCES INC | 0 | .02000000 | .02000000 | .02000000 | 3 .01660000 | 3 .01660000 | WORKING |
| | GD-WI | | .01897143 | | .01897143 | .01897143 | .01897143 | |
| | TOTAL | | .01897143 | | .01897143 | .01897143 | .01897143 | |
| THO200 | JOHN C THOMPSON | 0 | .01000000 | .01000000 | .01000000 | 3 .00830000 | 3 .00830000 | WORKING |
| | GD-WI | | .00948571 | | .00948571 | .00948571 | .00948571 | |
| | TOTAL | | .00948571 | | .00948571 | .00948571 | .00948571 | |
| ***** TOTAL LEASE INTEREST ***** | | | 1.00000000 | 1.00000000 | 1.00000000 | 1.00000000 | 1.00000000 | |
| ** TOTAL DISTRIBUTABLE INTEREST ** | | | | | | 1.00000000 | 1.00000000 | |
| | GD-WI | | .94857143 | | .94857143 | .94857143 | .94857143 | |
| | GD-OR | | .05142857 | | .05142857 | .05142857 | .05142857 | |
| | TOTAL | | 1.00000000 | | 1.00000000 | 1.00000000 | 1.00000000 | |

Form 3160-3
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0123
Expires July 31, 1996

3. Lease Serial No.

NM-0338690

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL #11-3R

9. API Well No.

30-045-29952

10. Field and Pool, or Exploratory Area

BASIN FR COAL/W. KUTZ PC

11. County or Parish, State

SAN JUAN, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS, INC.

3a. Address

3b. Phone No. (include area code)

P. O. DRAWER 3337, FARMINGTON, NM 87499-3337 505 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1425' FSL & 1140' FEL, SEC 11, T28S, R13E W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SEE BELOW |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL OCTOBER 15, 1999 @ 8:00 AM. DRILLED 8 3/4" HOLE TO 140' GL. RAN 3 JTS. 7", 20#, J-55, ST&C NEW CASING. RAN TOTAL FOOTAGE OF 120.65' AND LANDED @ 121.65' GL. CEMENTED W/50 SXS CLASS B W/ CALCIUM CHLORIDE + 1/4# PER SX CELOFLAKE. CIRC 4 BBLS CEMENT TO RESERVE PIT. NU BOP & MANIFOLD, PRESSURE TEST BOP, MANIFOLD @ CASING TO 1000# FOR 30 MINUTES, HELD OK. DRILLED 6 1/4" HOLE TO T.D. @ 1840' GL @ 11:30 PM 10-21-99. RAN TOTAL OF 42 JTS, 4 1/2", 10.5#, ST&C, NEW CASING, LANDED @ 1840'. CEMENTED W/155 SXS CLASS B W/2% METOSILICATE, 1/4# PER SX CELOFLAKE. TAILED W/50 SXS CLASS B W/1/4# PER SX CELOFLAKE + 2% CALCIUM CHLORIDE. CIRC 9 BBLS CEMENT TO SURFACE.

RAN SCHLUMBERGER OPEN HOLE LOGS: TLD-CNL & AITH DATED OCTOBER 21, 1999.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Michael T. Hanson

Title

Engineer

Date

October 27, 1999

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office