•		Ne	w Mey	ico				1600	r orm C-142
• <u>District I</u> - (505) 393-6161 1625 N. French Dr	Energy				Durgas D	onorte	nont	1 -	Date 06/99
Hobbs, NM 88240 District II - (505) 748-1283	Litergy		rais and Natural Resources Department Submit Original Oil Conservation Division PLUS 2 COPIES 2040 South Pacheco Street Santa Fe, New Mexico 87505 FEB _ 3 2000 APPLICATION FOR NEW WEIL STATUS OGRID Number any 019219 en Condon Weil Number North/South Line Fee From The East San Juan 2000 Pool South South South Period Pool South South Period South South South Base Completed South South Base South Base						
311 S. First					1.1.1.1	9 1	12 D 00		
Artesia, NM 88210 <u>District III</u> - (505) 334-6178					fi 5 10 3	5 5	<u>L J W</u>	<u> </u>	THE SANTA FE
1000 Rio Brazos Road Aztec, NM 87410							_		OFFICE
District IV - (505) 827-7131		(°	,			FFB	_ 3 200		
2040 S. Pacheco Santa Fe, NM 87505			a						
		AF	PLICATIO	<u>ON F</u>	OR NEW Y	YELLS	IATUS ,	3 1.24 2200	
I. Operator and \	Nell						The Spatial State of the Spati	999 - 999 - 999 - 99 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	
Operator name & address							OGRID N	umber	
Richardson (OPerating	Company					0	19219	
1700 LIncola	n Suite l								
Contact Partyer, CO	80203	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		Phone		
Description	Mary	Ellen Cond	on		·····		3	<u>03-830-8</u>	000
Property Name WF STate	9.36				Weil Numbe	er			
UL Section Townsh		From The North/S	South Line	Feet	From The	EastM			
P 36 30N		805' Sou	th	8	20'	Eas	t	San Juar	1
II. Date/Time Info	prmation Spud Time	20 100			<u></u>			, <u>,,,,,</u> ,,,	
7-23-99	19:00	12/13/99	Twi	n MO	unds Fru	itlan	d Sand-	-PC EXT	
						f drilling	comme	nced and Fo	rm C-105 or
						· *1			•
IV. Attach a list of V. AFFIDAVIT:	all working inter	est owners with the	eir percen	tage i	nterests.				
	· · · · · · · · · · · · · · · · · · ·						· · · · · · · ·		
State of	lorado	_)							
		SS.				,			
County of	Denver	.)							
David B Richards	wheing first dub	y sworn, upon oath	n states:						
							ove-refer	enced well.	
		vieoge, this applica	ation is co	mpiei	e and corr	ect.			
Signature	J. 102	Title	Presid	ent			Date	2/2/00	
		**			·		. –		
SUBSCRIBED AND SU	NORN TO befor	e me this <u>2nd</u>	day of Fe	brua	ry 200	10 17)7	en la		
				M		∇	HA	a	
ι · · · ·		· ·	Notary P	ublic	WY->		Au		
My Commission expires	s: <u>8'24-(</u>)2							
FOR OIL CONSERVAT		ISE ONLY							
			ι						
	ON OF APPROV								
This Application the Secretary of	is hereby approve	d and the above-refe	erenced we	II is de	signated a l	New We	I. By copy	y hereof, the D	ivision notifies
the Secretary of		Revenue Departmen		provai	•				
Signature	00	Title 1	0.0.		7			Date	
Mark	Jehn .	<i>P</i> .	E. Shi	200				2-18-1	20
		,,,,,,,,					h.		dina
VII. DATE OF NOTI	FICATION TO TH	E SECRETARY OF	THE TAXA	TION	AND REVE	ENUE DE	EPARTME	ENT: <u>2/12</u>	
NOTICE: The operation	ator must notif	fy all working in	iterest o	wner	s of this l	New W	ell certi	fication.	

PVZV2010848313

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Submit 3 Cepies to Appropriate				
District Office <u>District I</u>	Energy.	State of New Mexico Minerals and Natural Res	sources	rorm C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II				
811 South First, Artesia, NM 87210 District III	OILC	CONSERVATION DIVIS	ION	
1000 Rio Brazos Rd., Aztec, NM 87410		2040 South Pacheco		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505		Santa Fe, NM 87505		
	. <u></u>		WELL API NO.	
·				-045-29947
			5. Indicate Type STATE X	
<u></u>	- <u> </u>	<u></u>	6. State Oil & G	
			a construction of the second se	3150-11
	NOTICES AND REPORTS		7. Lease Name o	r Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEE			E Store 26
DIFFERENT RESERVOIR. USE ". PROPOSALS.)	APPLICATION FOR PERMIT" (FOR	CM C-101) FOR SUCH	W.	F State 36
1. Type of Well:				
Oil Well	X Gas Well	Other		
2. Name of Operator	<u></u>	<u></u>	8. Well No.	
Richardson Operating	Company		#1	
3. Address of Operator	1700 D 00 00000		9. Pool name or	
Well Location	uite 1700, Denver, CO 80203		I win Mounds Fri	utland Sand-PC Ext.
	INTENTION TO: PLUG AND ABANDON		DRILLING OPNS.	ALTERING CASING
	MULTIPLE COMPLETION pompleted operations. (Clearly sta pork). SEE RULE 1103. For Mu	ltiple Completions: Attach we	ttached ve pertinent dates, inclue	
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or co starting any proposed w recompilation.	MULTIPLE COMPLETION	CEMENT JOB X OTHER: see at the all pertinent details, and give liple Completions: Attach we ched treatment report	ttached ve pertinent dates, inclue ellbore diagram of propo	ding estimated date of sed completion or
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Describe proposed or co starting any proposed w recompilation.	MULTIPLE COMPLETION pompleted operations. (Clearly sta pork). SEE RULE 1103. For Mu Well completed as per attac	CEMENT JOB X OTHER: see at ite all pertinent details, and give httple Completions: Attach we ched treatment report	ttached ve pertinent dates, inclue ellbore diagram of propo	ding estimated date of sed completion or
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 2. Describe proposed or co starting any proposed w recompilation.	MULTIPLE COMPLETION ompleted operations. (Clearly sta ork). SEE RULE 1103. For Mu Well completed as per attac	CEMENT JOB X OTHER: see at ite all pertinent details, and give httple Completions: Attach we ched treatment report	ttached ve pertinent dates, inclue illbore diagram of propo knowledge and belief d Manager	ding estimated date of sed completion or f.
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Describe proposed or co starting any proposed w recompilation.	MULTIPLE COMPLETION pompleted operations. (Clearly sta pork). SEE RULE 1103. For Mu Well completed as per attac well completed as per attac	CEMENT JOB X OTHER: see at ite all pertinent details, and give httple Completions: Attach we ched treatment report	ttached ve pertinent dates, inclue illbore diagram of propo knowledge and belief d Manager	ding estimated date of sed completion or f. DATE <u>1/20/00</u>
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or co starting any proposed w recompilation. I hereby certify that the SIGNATUREA Type or print name (This space for State use)	MULTIPLE COMPLETION pompleted operations. (Clearly sta pork). SEE RULE 1103. For Mu Well completed as per attac well completed as per attac	CEMENT JOB X OTHER: see at ite all pertinent details, and give httple Completions: Attach we ched treatment report	ttached ve pertinent dates, inclue illbore diagram of propo knowledge and belief d Manager	ding estimated date of sed completion or f. DATE <u>1/20/00</u>
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe proposed or co starting any proposed w recompilation.	MULTIPLE COMPLETION ompleted operations. (Clearly sta pork). SEE RULE 1103. For Mu Well completed as per attac information above is true and Mum G. 1/4 Cathleen Colby	CEMENT JOB X OTHER: see at the all pertinent details, and give tiple Completions: Attach we ched treatment report i complete to the best of my TITLE Lan	ttached ve pertinent dates, inclue illbore diagram of propo knowledge and belief d Manager	ting estimated date of sed completion or f. DATE <u>1/20/00</u> : No. 303-830-8000
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RICHARDSON OPERATING COMPANY

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FRACTURE TREATMENT REPORT

	Richardson C		oany	Well Name:	WF State 3	36-1				
Date:	12/6/99			- 1	26 201 45	14/	Country	One lune	01-1-1	
Field: Stimulatio	n Company:	Fruitland Sand American Ene		Location: Supervisor:	36-30N-15	•••	_County:	San Juan	State:	
Canadato	in company.	Anteneen Ene	<u>'9</u>							
Stage #:	1/1	. .								-
Sand on lo	ocation (design):	50,340	Weight ticket:	50,340		Size/type:	20/40 Brady	Sand	
Fluid on Ic	ocation:	No. of Tanks:	2	Strap:	18' 6"	Amount	744 bbis	Usable	700 bb	ls
Perforati	ons									
		Depth:	610' - 626'		-	Total Holes:	64		PBTD:	714'
		Shots per foot	:4		-	EHD:	0.38	<u>i</u> .		
Breakdo	wn									
		Acid:	400 gals	· · · · · · · · · · · · · · · · · · ·						· · .
		Balls:	N/A	<u></u>	- ' .					
		Pressure:	2800#		_	Rate:	2 bpm		-	
Stimulat	ion									
		ATP:	1500#		_	AIR:	29 bpm		-	
		MTP:	2800#		-	MIR:	28.5 bpm		-	
	:	•		Sand Stage	Pressure			Breaker test		•
				pad	2600#			21 cps in 20		
	ISIP: 5 min:		<u> </u>	1 ppg 2 ppg	2086# 1300#			break in 45 n	าเก	
	10 min:	Contraction of the second seco		2 ppg 3 ppg	1360#	• *				
	15 min:		<u> </u>	4 ppg	1180#					
					' Deter	10/6/00	`		. NI/A	
	Job Complete	e at: <u>9</u>	37 hrs.	·	Date:	12/6/99	<u> </u>	Start flow back		<u></u>
	Total Fluid P	umped: 525	bbls 22,087	gals	-	•				
	Total Sand P	umped:	50,340)	- ,	Total Sand or	Formation	50,340)	
	Total Nitroge	n Pumped:	N/A	· · · · · · · · · · · · · · · · · · ·			_ .			
Netes	κ.									
Notes:			· .			-				

Stale Lease - 6 copies Fre Lease - 5 copies District [•			Ener	State or N rgy, Minerals an			sourc	es				r 01111 C-100 I March 25, 1999
1625 N. French Dr., F <u>District (I</u> 811 Soluth Einst, Aster		D		0	IL CONSERVA	TION D	IVI	SION					
811 South First, Artes District III 1000 Rio Benger Ref.		•		0.	2040 Sout			01010					
1000 Rio Brazos Rd., District IV 2040 South Pacheco,		•			Santa Fe, 1		-						
2040 South Pacheco,	Santa Fe, NM 87	202			Builla i U, I					WELL API NO).	<u> </u>]
	-									5. Indicate Typ		<u>5-29947</u>	
										X STATE	e or Lea	FEE	
ſ	WELL O					TANDIC				State Oil & Gas	Lease No	0.	
la. Type of W		OWFLETIO	N OR REC	JUIVIP	LETION REPOR					7.			
OIL b. Type of C	WELL	GAS	WELL X	DRY [OTHER						E	-3150-1	L I
NEW WELL	WOR XOVER		PEN	PLUG BACK	DIFF.] OTHER							
2. Name of C	Operator		•	· · · · · ·						8. Well. No.	<u> </u>		
2 444	<u> </u>	Ri	chardson O	peratir	ig Company							tate 36-1	
3. Address of	i Operator	1700 Lincol	n Street. Su	ite 170	0, Denver, CO 80	203				9. Pool name o Twin Mour			C Extension
4. Well Loca	ution				-,,			···		L			
Unit Lette	r <u>P</u>	<u> </u>	<u>05</u> F∝	et From T	The South	Line :	and _	820	<u> </u>	Feet From	The .	Ea	StLine
Section	36	<u> </u>	Township	301			_	NMPM					n County
10. Date Spuc 7/23/99		ate T.D. Reached 7/27/99	d 12. E	ate Com	pl. (Ready to Prod.)	13. El	levatio	ms (DF 8 ちみう		3, RT, GR, etc.)		14. Elev. 529	Casinghead
15. Total Dep		6. Plug Back T.	.D.		fultiple Compl. How Ma	any		Intervals		Rotary Tools	لر ,	Cable Too	
802	·	714'		Zor	ය?		Drill	ed by		l X			
19. Producing	; Interval(s), c 10 - 62	of this completion 26 Picto	1-Top, Bottom Ured Cli	, Name FFS			L			20. Was	Direction	al Survey yes	Made
21. Type Elec	tric and Othe			ז 9 מר						22. Was Well C	Cored		
23.			EN/NEUT/C		nduction GR	port all strin	ngs se	et in we	11)	L			no
CASING		WEIGHT,			DEPTH SET	HOL	E SIZ	E	CE	MENTING REC			INT PULLED
7"		20			<u>134'</u> 775'		<u>3/4"</u> 1/4"			50 sx (59 cu.) 50 sx (103 cu.)			aurface
	-	10								66 sx (78 cu.			
						· · · · · · · · · · · · · · · · · · ·							
24.		<u></u>	LINER RE	CORD	<u> </u>	<u> </u>	- 	25.	<u> </u>	π	JBING R	ECORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	\square	SIZE		DEPTH	I SET	PA	CKER SET
	<u> </u>				<u> </u>				·				
26. Perforatio	n record (inte	rval, size and nu	mber)							E, CEMENT SQ			
610'- 62	26'	64 holes	.38"			DEPTH INT	ERV	AL	AMC	UNT AND KIN		40 Brad	
		4 spf									Linear		
28.					TUDAA	UCTION							
Date First Produ	uction	Produ	ction Method (Flowing,	gas lift, pumpingSize		nump)		Weil	Status (Prod. or	Shut-in)		
Date of Test	Hours	Tested	Choke Size	1	Prod'n For	Oil - Bbl.	·	Gas - MO	ĊF	Water - E		Gas	- Oil Ratio
12/20/99		24	swabbi	ng	Test Period						44		
Flow Tubing Press.	ļ	g Pressure 40	Calculated 24 Hour Rate	-	Oil - BbL	Gas - MCF		Water - I	зы. 44	Oil Grav	ity - API	- (Ĉorr.)	
29. Dispositio	n of Gas (So	ld, used for fuel,	vented, etc.)	l	····	<u></u>			Test	Witnessed By			
30. List Attac		······································							·				
31. I hereby	certify that th	e information sh	own on both s	-	is form as true and con	nplete to the b	est of	my know	ledge	and belief		_	
Signature	Cathle	en Colla	. ~		Printed Name Cath	leen Colby		Title		Land Manag	ger	Date /	-20-2000
	-11/2.7.000		<i>f</i>										

			CIN TOPS IIN COINTO em New Mexico					ern New Mexico	·• • ,
T. Anhv					T. Ojo A	lamo		T. Penn. "B"	
T. Salt	····		T. Atoka		T. Kirtla			T. Penn. "C"	·····
			Strawn		Fruitland				
B. Salt					T. Pictur			T. Penn. "D"	
-					Cliffs		610'	•	
T. Yates			T. Miss		T. Cliff	House		T. Leadville	
			T. Devonian		T. Mene		<u></u>	T. Madison	
T Oueer	n <u></u>		T Silurian		T. Point			T. Elbert	
T. Queen			T. Montoya		T. Manc			T. McCracken	
Grayburg	σ		1. Wolddyd	··	1.1010110	···			
T. San A			T. Simpson		T. Gallu	n		T. Ignacio Otzte	
Т. Зац А Т.	marcs	·	T. McKee		Base	<u> </u>	<u> </u>	T. Granite	
Glorieta					Greenho				
			T Filesherrer					- Т.	
T. Paddo			T. Ellenburger		T. Dakot			T.	
T. Blinet	bry	·	T. Gr.		T. Morri	son		_ I	·
~ ~ · ·			Wash			-		T	
T. Tubb			T. Delaware Sand		I. Todil			. <u>T</u>	
T. Drink	ard		T. Bone Springs						
T. Abo		·······	T		T. Wing			T	
T. Wolfe	amp		<u> </u>		T. Chinl	e	·	T	<u> </u>
T. Penn			T		Т.			T	
					Permian			·	
T. Cisco	(Bough	C)	T		T. Penn			Т	
					"A"	<u></u> .		-	
				OILOR	GAS				
			SA	NDS OF	ZONE	S			
No. 1. fre	om		to					to	
No. 2. fr	om	******	to		No. 4. fr	om		to	
, <u>-</u>		************************************	IMPOR ⁻	TANT W	ATER S	SANDS			*********************
Include	data on r	ata af matar is							
			tions and elevation to which s	water roce i	n hole				
No 1 fr			flow and elevation to which y			feet			
No. 1, fr	om		to			feet			****
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No. 2, fr	om om		to			fæt			
No. 2, fr No. 3, fr	om	******	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr	om om	Thickness	to			fæt	et if necessa		
No. 2, fr No. 3, fr	om	******	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
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No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
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No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fr No. 3, fr	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	
No. 2, fro No. 3, fro	om	Thickness	to to to LITHOLOGY RECOR		h additic	feet	et if necessa	ury)	······

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RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700 Denver, Colorado 80203 (303) 830-8000 FAX (303) 830-8009

WF STATE 36-1

9 (A) (A)

WORKING INTEREST: RICHARDSON PRODUCTION CO. 100% 1700 LINCOLN SUITE 1700 DENVER, CO 80203 303-830-8000

• U c c	2/10/00	J 16:26	2 303 (109 59, Minerals an	RICHARDS d Natural I				Revis	2002 (arch 25, 1999)
I.N. French Dr., Ho TELJ South First, Artesi Stiet III	4 NM 53210			ОП	CONSERVA 2040 Sou	TION DIV	/ISION				ENTIAL
0 Rio Brazos Rd., . Sist I√						NM 87505					
20 South Pacheco, S	iante Fe, NM I	17505			Saina i C, I			WEL	L API NO.	·	
										45-2994	17
									dicate Type of Les		
						,			STATE Oil & Gas Lesse N		EE
	WELL	COMPLETIO	N OR REC	OMPL	ETION REPOR	T AND LOG	;				
a Type of W OIL	ell: WELL	GAS		DRY	OTHER			7.	E	E-3150-	-11
b. Type of Co NEW WELL	wopletion: WO XOVE			PLUG BACK	DIFF.	OTHER					
2. Name of O	peretor	~ .						8. V	lell No.		
7	0	Ri	chardson O	crating	g Company				the second s	State 36	-1
3. Address of	operator	1700 Lincols	n Street Sui	ite 1700	, Denver, CO 80	203			ool name or Wildca Twin Mounds Fruit		d-PC Extension
4. Well Local	Lion	1,00 1,100			, Denver, CO 80				- · · · · · · · · · · · · · · · · · · ·		
Unit Letter		<u>P:8</u>	05 Fee	t From Th	eSouth	Lize and	a <u>820</u>		Feet From The	<u>E</u>	last Line
Section	36		Township	30N	Range		NMPM			San .	luan County
10. Date Spud	ded 11.	Date T.D. Reacher	i 12. Di	-	. (Ready to Prod.)	13. Elev	ations (DF &		GR. etc.)		v. Casinghead
7/23/99 15. Total Dept		7/27/99 16. Plug Back T.			10-99 Itiple Compl. How M	207	うよう 8. Intervals	6'GR Bota	ry Tools	Cable T	.96 [°]
802		714-		Zone			rilled by		x		
61	10^{-4}	of this completion 26 Pictu er Loga Run	1-Top, Bottom, ured Clif	Name FFS			<u> </u>	22	20. Was Directio Was Well Cored	ves	:y Made
er. Type steet		-	EN/NEUT/G	iR & In	duction GR				Has well colle		πô
23.				CASI	NG RECORD (Re	port all string	s set in wel	_			
CASING: 7"	SIZE	WEIGHT, 201			DEPTH SET	HOLE : 8- 3/			TING RECORD	AM AM	OUNT PULLED surface
4 - 1/2	2"	10.			775'	6 - 1			(103 cu.ft.)		surface
									(78 cu.ft.)		
					······					<u> </u>	
24,		L	LINER RE	CORD	· · · · · · · · · · · · · · · · · · ·		- 25.		TUBING	l RECORI	<u>, </u>
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE		DEPTH SET		PACKER SET
		terminal stress of the	<u> </u>			117 1010 5	HOT FRAC	TIPE	VENT SOLEETE	FTC	
25. Perforation	n tecord (u	terval, size and our	(T90127)			27. ACID. S			MENT SQUEEZE, AND KIND OF M		L USED
610'- 62	26'	64 holes	.38"						50,340 20	/40 Bra	וקא
		4 spf							Linea	ur Gel	
28.			<u> </u>	·	PROD	UCTION					•
Date First From	iction	Produ	iction Method (1	Flowing, g	zas lift, pumping-Sizi	and the second	np)	Well Statu:	s (Prod. or Shut-in)	1	· · · · · · · · · · · · · · · · · · ·
Caue of Test	Hou	ात्र रिडाइस	Choke Size		rod'a For	Oil - 85L	Ges - MC	F	Water - Bbl	1	Jas - Oil Ratio
12/20/99		24	swabbi	ng T	Test Period	1	1		44		
Fiow Tubing	Cas	ing Pressure	Calculated 24	. t a)ન કરા	Gas - MCF	Water - B	bl.	Oil Gravity - AP	1 - (Corr.)
Press.]	40	Hour Rate	İ				44			
29. Dispositio	in of Gas (S	old, used for juel	vensed, etc.)	<u>(</u>		<u> </u>		Test Witne	ssed By		
30. List Artac	inneois		<u> </u>	<u></u>							
31. (hereby d	cernjy that	the information sh	iown an bach si	des of this	form as true and co	mplete to the bes	t of my know	iedge and l	relief		
Signature	Catho	en Colla	¥		rinted Same Cath	leen Colby	Title	Lan	d Manager	Date	1-20-2000
			V								

Submit 3 Copies to Appropriate District Office		Enr Mine	Sume of New 1 grais and Natural	Mexico Resources Depertmen.	-	Form C- Revind	
<u>DISTRICT I</u> P.O. Box 1980, H	obbs, NM 88240	OIL COI	NSERVATI	ON DIVISION	WELL API NO. 30-045-	29947	
P.O. Drewer DD.	Artonia, NM 88210	S S	lanta Fe,	NM 87505	S. Indicate Type		
DISTRICT III 1000 Rio Bruzos I	Rd., Astor, NM 87410			For the Spread of the	4. Suna Oli & G	u Leuse No.	FEE
(DO NOT USE	THIS FORM FOR PI DIFFERENT RESI	TICES AND RE ROPOSALS TO DA ERVOIR, USE "AP C-101) FOR SUCH	RILL OR TO DEEPE PLICATION FOR P	IN OF PLUG BACK TO A		r Uait Agreement Nam	///// `
. Type of Well: OB. WELL	OV?		OTHER	AUG 1 7 19	HE A State	9 36	
RICHARDS	N OPERATING	COMPANY	019219	JUL COM	S & Well No.		
	ener c/o Wals Main Farmi		-	DIST. 3	1 A Pool same or Twin Mound	Witten Is Pictured Cl	iff:
. Well Location Unit Let		805 Feet From Ti	heSouth			Fact	
Section	36	Township	3 (INI	150		San Juan	
	mmm	10wdesp		er DF, RKB. RT, GR, elc.)	NMPM		7777
EMPORARILY A ULL OR ALTER THER:	_	CHANGE I	PLANS	COMMENCE DRILLIN		PLUG ANO ABANO	ONME
2 Describe Prop work) SEE R	wed or Completed Ope JLE 1103.	rations (Clearly state	all partirent details,	and give pertinent dates, inc	luding estimated date c	of starting any proposed	1
7/26/99	casing. Lar	nded @ 136'.	Cement w/	to 139'KB. Ran 50 sks (59 cuft) ssure tested cas	of Class "B	" cement,	
7/27/99	@775'KB. Ce	ement with 5 E Celloflake	0 sxs (103) . Tail with	ts of 4-1/2", 10 cuft) of Class " h 66 sxs (78 cuf to surface. Plu	B" w/2% Sodiu t) Class "B"	m Metasilica with 1/4#/sx	te
I hereby cartify the	the infogoagispophere is t	TUR and coppiles to the	best of my knowledge (nd belief.	<u></u>		
SIONATURE	SIC	the		me_Agent/Engi	neer	DATE 8/1	6/99
TYPE OR PROIT NAM		, - 				TELEPHONE NO.	
			Section and the section of the secti			the second s	