

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

FEB - 9 2000

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address <b>Redwolf Production, Inc.</b> <b>P. O. Box 5382 Farmington, NM 87499</b>							OGRID Number <b>018973</b>	
Contact Party <b>Dana L. Delventhal</b>							Phone <b>(505) 326-4125</b>	
Property Name <b>Bear</b>					Well Number <b>1</b>		API Number <b>30-045-29941</b>	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
<b>A</b>	<b>36</b>	<b>26N</b>	<b>13W</b>	<b>790'</b>	<b>North</b>	<b>1190'</b>	<b>East</b>	<b>San Juan</b>

II. Date/Time Information

Spud Date <b>11/30/99</b>	Spud Time <b>5:30 PM</b>	Date Completed <b>12/22/99</b>	Pool <b>Basin Fruitland Coal</b>
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan )  
ss.

Dana Delventhal, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Dana L. Delventhal Title Vice President Date 2/07/00

SUBSCRIBED AND SWORN TO before me this 7th day of February, 2000.

My Commission expires: June 21, 2002 Notary Public Billy Fos

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Lohry</u>	Title <u>P.E. Spec.</u>	Date <u>FEB 21 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

7V2V2010849516

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. BOX 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

**30-045-29941**

5. Indicate type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**VA-1309**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

**Bear**

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

**Redwolf Production, Inc.**

8. Well No.

**1**

3. Address of Operator

**P. O. Box 5382 Farmington, NM 87499**

9. Pool name or Wildcat

**Basin Fruitland Coal**

4. Well Location

Unit Letter **A** : **790'** Feet From The **North** Line and **1190'** Feet From The **East** Line

Section **36** Township **26N** Range **13W** NMPM **San Juan** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**6148' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 5:30 PM on 11/30/99. Drilled 8 3/4" hole to 140' KB.  
Ran 3 jts of 7", 20#, K-55 casing. Casing landed at 127' KB.  
Cemented with 50 sx (59 cf) of Class B cement containing 2% CaCl.  
Circulated 4 bbls of cement to surface. WOC for 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**Dana L. Delventhal**

TITLE

**VICE PRESIDENT**

DATE

**12/3/99**

TYPE OR PRINT NAME

**Dana L. Delventhal**

TELEPHONE NO. **(505) 326-4125**

(This space for State Use)

APPROVED BY

**ORIGINAL SIGNED BY CHARLIE T. PERROW**

TITLE

**DEPUTY OIL & GAS INSPECTOR, DIST. 3**

DATE

**DEC 6 1999**

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088JAN 2000  
RECEIVED  
OIL CON. DIV.  
DIST. 3

WELL AB NO.	30-045-29941
5. Indicate type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1309

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Bear	
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. No. 1	
2. Name of Operator Redwolf Production, Inc.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 1915 Farmington, NM 87499			
4. Well Location Unit Letter <u>A</u> <u>790</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County			
10. Date Spud 11/30/99	11. Date T.D. Reached 12/3/99	12. Date Compl (Ready to Prod) 12/22/99	13. Elevations (DF & RKB, RT, GR, etc.) 6148' GR
14. Elev. Casinghead 6148' GR	15. Total Depth 1309' KB	16. Plug Back TD 1266' KB	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		19. Producing Interval(s) of this completion - Top, Bottom, Name 1126'-1156' Basin Fruitland Coal	
20. Was Directional Survey Made Yes		21. Type Electric and other Logs Run Cased Hole Neutron, Gamma Ray, CCL log	
22. Was Well Cored No			

## CASING RECORD

(Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0	127' KB	8 3/4"	50 sx (59 cf) Class B	
4 1/2"	10.5	1309' KB	6 1/4"	150 sx (221 cf) Class B	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation Record (Interval, size, and number)  1126'-1156' for a total of 120 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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## PRODUCTION

28. Date First Production 12/28/99		Production Method (flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in, WO pipeline	
Date of Test 12/28/99	Hours Tested 24	Choke Size 1/8"	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 11	Water - Bbl 0	Gas-Oil Ratio
Flowing Tbg Press. 2	Casing Press. 2	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 11	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bruce E. Delventhal
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Signature

Dana L. Delventhal

Name Dana L. Delventhal

Title Vice President

Date 12/30/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1126'	1156'	30	Basin Fruitland Coal
1102'	TD		Pictured Cliffs

**BEAR No. 1**  
**790' FNL, 1190' FEL**  
**Section 36, Township 26 North, Range 13 West**  
**San Juan County, New Mexico**

**WORKING INTEREST OWNERS**

<b>Redwolf Production, Inc.</b>	<b>83.810152%</b>
<b>SG Interests III, Ltd.</b>	<b>11.875000%</b>
<b>Energen Resources MAQ, Inc.</b>	<b>2.151919%</b>
<b>Robert L. Bayless Producer, LLC</b>	<b>1.446022%</b>
<b>Dugan Production Corp.</b>	<b>0.251737%</b>
<b>Cheryl L. Potenziani</b>	<b>0.204754%</b>
<b>Robert Warren Umbach</b>	<b>0.156250%</b>
<b>Benson-Montin-Greer Drilling Corp.</b>	<b>0.097055%</b>
<b>Potenziani Family Partnership</b>	<b>0.007111%</b>