	/ •
District I - (505) 393-6161 New Mexico	Form C-142 Date 06/99
Hobbs, NM 88241-1980 Energy Minerals and Natural Resources Depa	rtment SUBAT ODICIDIAL
District II - (505) 748-1283	SUBMIT ORIGINAL PLUS 2 COPIES
Artesia, NM 88210 District III - (505) 3346 78 C C I V C 2040 South Pacheco Street	TO THE SANTA FE
1000 Rio Brazos Road	OFFICE
Aztec, NM 87410 (505) 827-7131	
MAR = 6 2000	
- PTALA THINK THE PARTY NAME AND ADDRESS ADDRES	
SCAL CONCERVATION DIVICION POR NEW WELL STATUS	
I. Operator and Well Operator name & address	OGRID Number
YATES PETROLEUM CORPORATION	
105 SOUTH FOURTH STREET, ARTESIA NM 88210	025575
Contact Party	Phone The Address
Dennis P. Maupin Property Name Weil Number	(505) 748-4344 API Number
Sparrow SP State 7	30-005-63206
	stWestLine County East () Chaves
II. Date/Time Information	
Spud DateSpud TimeDate CompletedPool10-20-992:15 p.m.01-05-00Pecos Slope A	ho
III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling com	menced and Form C-105 or Federal Form
3160-4 showing well was completed as a producer. IV. Attach a list of all working interest owners with their percentage interests.	
V. AFFIDAVIT;	
State of New Mexico	
, , , , , , , , , , , , , , , , , , , ,	
County of <u>Eddy</u>)	
Dennis P. Maupin, being first duly sworn, upon oath states:	
 I am the Operator, or authorized representative of the Operator, of the above To the best of my knowledge, this application is complete and correct. 	-referenced well.
Signature Alerrich K Maugh Title Tax Dept. Asst. Mgr.	Date 03/02/00
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>March</u> , 2000.	
Such R	tearson
Notary Roblic	Flarson
My Commission expires: 9/6/2003	
FOR OIL CONSERVATION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL	
This Application is hereby approved and the above-referenced well is designated a New Well. B of the Taxation and Revenue Department of this Approval.	y copy hereof, the Division notifies the Secretary
Signature / / / / Title / C /	MR 07 2000
Markohn P.t. Sec.	MARINE UD & CUULS
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1622

PVZV2010850198

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/7/90

5

NOTICE: The operator must notify all working interest owners of this New Well certification.

YATES PETROLEUM CORPORATION SPARROW SP STATE #7 API NUMBER 30-005-63206

OWNER NAME

INTEREST

Abo Petroleum MYCO Industries, Inc. Yates Drilling Company Yates Petroleum Corporation

TOTAL INTEREST

2

0.25000000 0.25000000 0.25000000 0.25000000

1.00000000

Submit 3 Copies to Appropriate District Office	State of New Me Ener _{b.} , Minerals and Natural Re		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208	8	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	30-005-63206 5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410			6. State Oil & Gas Lesse No. LG-4334
SUNDRY NOT	TICES AND REPORTS ON WEL	LS	
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL CAS WELL WELL X] отнек		Sparrow SP State
2 Name of Operator YATES PETROLEUM CORPORT	RATION		8. Well No. 7
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Pecos Slope Abo
4. Well Location Unit Letter0:6 Section 32	10. Elevation (Show whether	nge 25E DF, RKB, RT, GR, etc.)	0 Feet From The East Line NMPM Chaves County
		9' GR	
II. Check NOTICE OF IN	Appropriate Box to Indicate N TENTION TO:		eport, or Other Data SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	Ement Job
OTHER:		OTHER: Spud &	_conductorX
work) SEE RULE 1103.		· · ·	ding estimated date of starting any proposed

Spudded a 22" hole with rat hole machine at 2:15 PM 10-20-99. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified E. L. Gonzales with OCD-Artesia of spud.

TD 40'. Waiting on rotary tools.

<i>D</i>	<u></u>	
I hereby certify that the information above is provided complete to the best of my know	wiedge and belief. TILE Operations Technician	DATE NOV. 8, 1999
TYPE OR PRINT NAME / Rusty Klein		TELEPHONE NO. 505/748-147
(This space for State Use)		
APPROVED BY	TILE	DATE

PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Surface casing & cement XX 12 Describe Proposed or Completed Operations (Clearly sate all periment data), and give periment data, including estimated date of starting any proposed work) SEE RULE 1103. Resumed drilling a 14-3/4" hole with rotary tools at 11:45 PM 11-1-99. TD 775'. Reached TD at 6:10 PM 11-3-99. Ran 11 joints of 11-3/4" 42# H-40 (484') of casing set at 469'. 1-Texas Pattern notched guide shoe set at 468'. Insert float set at 425'. Cemented with 150 sacks Halliburton Lite with 3% CaCl2. and 1/4#/sack flocele (yield 2.02, weight 12.4). Tailed in with 200 sacks Premium Plus with 2% CaCl2 (yield 1.34, weight 14.8). PD 4:30 AM 11-4-99. Bumped plug and float held okay. WOC. Circulated 144 sacks. WOC. Cut off and welded on flow ndpple. Drilled out at 1:30 AM 11-5-99. WOC 21 hours. Reduced hole to 11". Resumed drilling. NOTE: Drilled hole to 775'. Stuck casing at 469'. Okayed cementing of 11-3/4" casing at 469' with 0CD-Artesia. Iberdy certly why the information three by a mot complete to base of my troovidge and bdtd. STOMATURE WWM				· +
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SIGNATURE US ty Klein DATE Nov. 8, 1999 TYPE OR FRONT NAME RUS ty Klein THE STRONG NO. 505/748-14 (This space for State Use) APTROVED BY DATE	I hereby certify that the information above in thus a	ad complete/to the best of my imperiades and i		
(This space for State Use) APTROVED BY DATE	Kust All	лтт.		chnician Nov. 8, 1999
(This space for State Use) APTROVED BY DATE DATE	TYPE OR PRENT NAME RUSty Klein	•		телетноме но. 505/748-14
	(This space for State Use)	<u> </u>	••••••••••••••••••••••••••••••••••••••	1
			-	·
			P	MIB

* 1 7 9 	•											
Submit to Appropriate District Office State Lease - 6 copies		Energy	S y, Minerals	tate of Nev and Natur			Departr	nent				n C-105 red 1-1-89
Fee Lease - 5 copies DISTRICT I		OIL.	CONS	ERVAT	1011		VISIO) N	VELL API NO			
P.O. Box 1980, Hobbs, N	NM 88240			P.O. Box	2088				3 5. Indicate Ty	0-005-6	<u>3206</u>	
DISTRICT II P.O. Drawer DD, Artesia	, NM 88210		Santa Fe,	New Mex	kico 8	7504-2	2088		5. Indicate Ty		ATE X	FEE
DISTRICT III								[-	6. State Oil &	Gas Lease	No.	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Az				<u> </u>		<u> </u>			mmm	LG-43	34	
WELL C	OMPLETION	OR RE	COMPLE	TION REI	PORT	AND L	.0G	F	7. Lease Nam			
OIL WELL	GAS WELL	X	DRY 📋	OTHER					7. LEASE INAIN		reementr	
b. Type of Completion: NEW WORK WELL X OVER	DEEPEN	PLUO BACK		ing ESVR 🔲 OI	HER		_		Sh	arrow S		
2. Name of Operator									8. Well No.			.e
YATES PETROL. 3. Address of Operator	EUM CORPOR	ATION		(505	<u>5) 74</u>	8-147	<u>'1</u>		9. Pool name	7	··	
105 South 4th	St., Arte	sia. N	M 8821	0							no Aha	
4. Well Location	beij nice.	514, 1	<u>11 0021</u>	<u>.</u>		····-		l_	rec	os Slo	pe_ADC	,
Unit Letter	<u>0: 660</u>	Feet	From The	South		Lin	e and	1980	Feet F	rom The	East	Line
	.	T		-	Dama	_		10				
10 Date Smudded	32	· · · · · · · · · · · · · · · · · · ·	nship (12. Date Cor	55 mml. (Ready t	Rang		25E		IPM A RKB, RT, G	Chave:		County Casinghead
RH 19=19=99	11-12-9			1-5-200				3899'		(,	14. 1.001.	
15. Total Depth	16. Plug Ba	t T.D.	1	7. If Multiple Many Zon	Compl.	How	18.	Intervals Drilled By	Rotary Tool		Cable To	ols
4165')58'	l_						40-41		<u> </u>	
19. Producing Interval(s), 3617-3963'	•	- 10p, 00	atom, Name						1	10. Was Dire	No No	rvey Mike
21. Type Electric and Oth									22. Was We	II Cored	<u>NO</u>	
Dual Spaced		DLL							<u> </u>	No)	
23.		CAS	SING RE	CORD	(Repo	ort all s	strings	set in v	vell)			
CASING SIZE	WEIGHT L	B <i>J</i> FT.	DEPTI		H	OLE ST		the second s	AENTING R		AM	OUNT PULLED
<u> </u>	42#			40' 59'	1	22 1443/4			<u>t to sur</u>			
8-5/8"	24#		156			1"		<u> </u>				
4-1/2"	10.5#		410)3'		7-7/8	3"	<u>315 s</u>	x		_	
24.	<u> </u>		ER RECOR	[<u> </u>			25.		BING RE		
SIZE	ТОР		TTOM	SACKS CE	MENT	sc	REEN		SIZE	DEPTI		PACKER SET
								1	-1/4"	360)7'	
26. Perforation record	nd (interval al-		umber)					UT I	FRACTI TO	F CEME	TT SOT	JEEZE, ETC.
			unider)			_	TH INT					ERIAL USED
3617-3963' w/2	5.38" hole	25				36	517-39	963'				1s 65Q N2
									foam & sand	244400	<u> # 16-</u>	30 Brady
28.			·	PRODU	CTIC		- <u>-</u>		Janu			
Date First Production		Productio	a Method (Fl			_	and type	: pump)		Well Sta	tus (Prod.	or Shua-in)
1-6-2000 Date of Test	Hours Tested		boke Size	lowing		Oil - Bbl	·	Gas - M	~c	P1 Vater - Bbl.	<u>oduci</u>	ng Gas - Oil Ratio
2-15-2000	24		18/64"	Test Perio	-		.	25	•	VEICA - 1501.		
Flow Tubing Press.	Gasing Pressure	G	alculated 24-	Oil - Bbl.		Gas	- MCF		ter - Bbl.	Oil Gra	vity - API	- (Corr.)
160#	235#		our Raie	L			251					
29. Disposition of Gas (So	old, used for fuel, ve	inted, etc.,)							itnessed By		l l l l l l l l l l l l l l l l l l l
Sold 30. List Attachments	- <u>.</u>								<u> </u>	<u>hil Mor</u>	gan	
Deviation_S	urvey & Log	gs										
31. I hereby certify that	the information :	shown or	n both sides	of this form	is true	and con	nplete to	the best	of my knowle	dge and be	lief	}
K.	t KI			Printed P.		V]_=-		_		ior - T	ah -	2 2 2000
Signature / ///	ryn y	in			isty	Kleir	L	Tit	e <u>operat</u>	ions Te	<u>cn.</u> Da	<u>te_3-2-2000</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
	T. Atoka			
	T. Miss			
T. 7 Rivers		T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres 449	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta 1325	' T. McKee			
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry T. Tubb 2913	T. Gr. Wash	T. Morrison	T	
T. Tubb 2913	T. Delaware Sand	T. Todilto	T	
T. Drinkard	T. Bone Springs			
T. Abo 3576	T. Yeso 1494'	T. Wingate	T	
T. Wolfcamp		T. Chinle		
	T	T. Permain	T	
T. Cisco (Bough C)	T	T. Penn "A"	Т	
	OIL OR GAS SA	NDS OR ZONES		
No. 1, from	to	No. 3, from		•••
	IMPORTANT \	NATER SANDS		
Include data on rate of water	inflow and elevation to which water rose	e in hole.		

No. 1, from	t0	feet	
No. 2, from		feet	

No. 3, fromfeet	No. 3,	fromt	0feet	
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Litholog	су ХУ
0	469		Surface					
469	1565		Redbed & anhydrite			}		
1565	4165	2600	Sand & shale		ļ			
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	[1			2	
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	ł							
	Ì							

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 3, 2000

Oil Conservation Division 2040 South Pacheco St. Santa Fe, NM 87505

Dear Sir/Madam:

Pursuant to the rules established by the State of New Mexico under 19 NMAC 15.A.34 pertaining to "New Well Tax Incentive", Yates Petroleum Corporation does hereby submit an original plus two copies of Form C-142 "Application for New Well Status" for the following well. These forms are being submitted for your approval and designation of this well as a "New Well" for purposes of the New Well Tax Incentive.

1. Sparrow SP State #7, API Number: 30-005-63206

Should you have any questions or require additional information, please feel free to give me a call at (505) 748-4344.

Sincerely,

is P. May

Dennis P. Maupin Tax Department Assistant Manager

enclosures