

1623

Form C-142  
Date 06/99

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department

RECEIVED  
JAN 27 2000

Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

OIL CONSERVATION DIVISION  
APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702						OGRID Number 7377		
Contact Party M. Lee Roark						Phone 915/686-3608		
Property Name Triste Draw "35" Federal				Well Number 2		API Number 30-025-34700		
UL H	Section 35	Township 24S	Range 33E	Feet From The 2310	North/South Line North	Feet From The 660	East/West Line East	County Lea

II. Date/Time Information

Spud Date 11/30/1999	Spud Time 7:30 AM	Date Completed 01/06/2000	Pool Johnson Ranch (Wolfcamp)
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

Lee Roark, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature M. Lee Roark Title Engineer Tech Date 01/25/2000

SUBSCRIBED AND SWORN TO before me this 25th day of January, 2000.

PEGGY C. LAVINE  
Notary Public, State of Texas  
My Commission Expires 12-04-02

Peggy C. Lavine  
Notary Public

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Berling</u>	Title <u>P.E. Spec.</u>	Date <u>3-10-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/10/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

pVZV2610850275



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	5220
				Bone Spring	9254
				Third Bone Spring	11908
				Wolfcamp	12470

32. Additional remarks (Include plugging procedure):

## 33. Circle enclosed attachments

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)  
 5. Sundry Notice for plugging and cement verification
2. Geologic Report  
 6. Core Analysis
3. DST Report  
 7. Other
4. Directional

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike Francis  
 Texas  
 Signature Mike Francis

Title Agent  
 Date 1/24/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OPERATOR'S COPY

Form 3160-5  
(August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

5	Lease Serial No. NM18858
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. Trista Draw "35" Fed No. 2
9	API Well No. 30-025-34700
10	Field and Pool, or Exploratory Johnson Ranch (Wolfcamp)
11	County or Parish, State Lea Co., NM

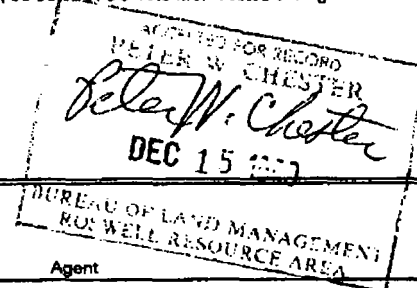
1. Type of well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Enron Oil & Gas Company	
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code) (915)686-3714
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 680' FEL Section 35, T24S, R33E	

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud; casing & cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/30/99 - spud well @ 7:30 a.m.  
11/30/99 - ran 16 jts 11-3/4", 42#, H40 casing to 659'. Cemented as follows: 1st slurry - 200 sxs Class "C" with 2% CaCl<sub>2</sub> + 1/4#/sk Celloflake + 3% SMS; weight 11.4#/gal, 2.91 cu ft/sk, 103.7 bbls. 2nd slurry - 150 sxs Class C + 2% CaCl<sub>2</sub>, weight 14.8#/gal, 1.34 cu ft/sk, 60 bbls, circulated 96 sxs to pits. WOC 9 hrs - tested casing to 600#'s OK  
12/5/99 - ran 114 jts, 8-5/8", 32#, J55 casing to 5030'. Cemented as follows: 1st slurry 803 sxs 50/50 Poz; Class C + 2% CaCl<sub>2</sub>, weight 11.85 #/gal, 2.41 cu ft/sk, 385 bbls. 2nd slurry - 250 sxs Class "C" with 2% CaCl<sub>2</sub>, weight 14.80 #/gal, 1.34 cu ft/sk, 60 bbls. WOC 10.5 hrs. Tested casing 1700# - OK. Circulated 15 sxs to pits.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mike Francis

Title Agent

Signature

*Mike Francis*

Date

12/8/99

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Triste Draw "35" Federal No. 2

<u>Working Interest Owners</u>	<u>Working Interest</u>
EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	100.0000%