1624

Form C-142

t District I - (505) 393-6161 Energy Minerals and Natural Resources Department 1625 N. French Dr Hobbs, NM 88241-1980 Oil Conservation Division <u>District II</u> - (505) 748-1283 811 S. First

**SUBMIT ORIGINAL PLUS 2 COPIES** TO THE SANTA FE **OFFICE** 

District III - (505) 334-6178 Aztec, NM 87410 District IV - (505) 827-7131 COL CONSERVATION DIVISION

FEB 1 7 2000

Artesia, NM 88210

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## <u>APPLICATION FOR NEW WELL STATUS</u>

I.	Operat	or and	d Well										
I. Operator and Well Operator name & address										OGRID Number			
1	TEXACO EXPLORATION & PRODUCTION INC.												
P. O. BOX 3109 MIDLAND, TEXAS 79702									022351				
	Contact Party									Phone			
	Greg West									(915) 688-4740			
	Property Name Well Number									API Number			
	ıda Basin State 10								T =	30-015-30794			
UL M	Section 30								WEST	Vest Line	County EDDY		
11.	II. Date/Time Information												
Spud ( 11/30/9	Spud Date Spud Time Date Completed Pool 11/30/99 1:15 PM 01/96/60 /ととう99 FORTY NINER RIDGE, SW, BELL CANYON												
111.	Attach	copie									menced and Form C-105 or		
						completed as a				•			
IV.			of all v	w orking	interestown	ers with their pe	centa	ige interest	ts.				
	AFFIDA	<u> VIT:</u>									Y		
1	State o	t <u>TE</u>	XAS_		)								
İ	County			iD.	SS.								
ŀ	County	01 <u>IV</u>	HULAN	עוי	<i>)</i>								
	GREG !	WEST			. beina fir	st duly sworn. w	oon o	ath states:					
GREG WEST, being first duly sworn, upon oath states:													
	1.	I am	the Ør	oerato¢,	or authorized	representative of	f the	Operator,	of the	above-ref	ferenced well.		
	2.					his application is							
۱	ڪ	1/5		A)	1						E. 44.0000		
Signa	ture	n '		D4Z	<del>/</del>	Title <u>Pro</u>	ect 🗵	ngineer		_ Date _	February 11, 2000		
CLIDS			•		ton mo this	11th day	of E	Echruan/		a 20	00		
SUBSCRIBED AND SWORN TO before me this 11th day of February , 2000.													
			ry Public, St Imission Ex			( / W	101	on L	sell.	27,			
ļį	2011 11 11 12 20 A	wy Cen	אם מטופפווווו	pires 04-30	-01 8	Notary P	<i>ublic</i>	7 Men 2 Y			_		
My Commission expires: 4001 30, 2081													
FOR OIL CONSERVATION DIVISION USE ONLY:													
VI CERTIFICATION OF A POPOVAL.													
VI. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division													
notifies the Secretary of the Taxation and Revenue Department of this Approval.													
Signate	ure /	, /	1 1 1	Ŋ		Title 1					Date		
ł	/U.	4/	We h	XII.	ł	N.E. XX	C				2.42.00		
L			,, <del>-</del> <u>/</u>	Jan J		7-0	<u> </u>				10-1		
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: $\frac{2/23/90}{}$													
											1		

NOTICE: The operator must notify all working interest owners of this New Well certification.

## Submit to Appropriate District Office State Lease - 6 copies Pee Lease - 5 copies DISTRICT I

## State of New Mexico

Form C-105 Revised 1-1-89

Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs,	NM 88240	OIL	CON		RVATI O. Box 20		DIVI	SION	WELL A	PI NO.	30-015-3	0794			
DISTRICT II									5. Indic	5. Indicate Type of Lease					
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 67304-2000 DISTRICT III										STATE FEE					
000 Rio Brazos Rd., Aztec, NM 87410									6. State	6. State Oil / Gas Lease					
v	VELL COMPLE	TION OR	RECOMP	LETIO	N REPORT	AND	LOG		157.57				on the second		
a. Type of Well:										7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER  b. Type of Completion:  OTHER  OTHER									REMU	DA BASI	N STATE				
b. Type of Completion:  PLUG DIFF OTHER  NEW WELL WORKOVER DEEPEN BACK RES.															
Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.											8. Well No. 10				
205 E. Bender, HOBBS, NM 88240										9. Pool Name or Wildcat 49ER RIDGE, SW, BELL CANYON					
Well Location															
	r_ <u>.,M</u> :_		:												
Section_	30	Тоwп	ship 23-	<u>.s</u>		Range	<u>30-E</u>		NMPM		EDI	DY CO	DUNTY		
0. Date Spudded 11/30/99	11. Date T.D. Re	ached 12/8/99	1	Compl.	(Ready to Pr	od.) /24/99			(DF & RKB,	RT, GR, e	etc.)	14. E	lev. Csghead		
	3. Plug Back T.D. 175'	17.	If Mult. Co	npl. Hov	v Many Zone	s?	18. Inte	rvals led By	Rotary Tool:	3	Cabi	le Tools			
19. Producing Interval(s), o	f this completion	- Top, Bottor	n, Name									ectional S	Survey Made		
4048-4068 BELL CANYON											NO				
21. Type Electric and Other Logs Run PLEX HALS LOG,GR CORRELATION,											22. Was Well Cored NO				
23.			CASI	NG RE	CORD (R	eport	all String	s set in	well)						
CASING SIZE	WEIGHT	LB./FT.	D	EPTH S	ET		HOLE SI	ZE	CE	MENT RE	CORD	AMC	OUNT PULLED		
3 5/8	24#		400'	00' 11				200 S	200 SACKS						
5 1/2	7500	00' 7 7/8			1650 SACKS										
···													· ·		
	<u> </u>														
	<u> </u>							<del></del>				====			
24.			RECORD	_	WC OFMEN	<del>- 1</del>	600551		25.	TI	UBING RE				
SIZE	TOP	BOI	TOM	SACKS CEMEN			SCREEN		SIZE		DEPTH S		PACKER SET		
		<del>                                     </del>		<del> </del>			<del></del>	-+			<del></del>				
26. Perforation record (inte	rval size and nu	imber)				27	AC	ID. SHO	T, FRACTI	JRE CE	MENT SC	UFFZI	F FTC		
4048-4068BELL CANYON						-	DEPTH INT				AND KIND				
	•	•				40	948-4068 2000 GA			ALS 15% HCL					
						S	SAME - FRAC 7000 GA			ALS YF130					
					,,,										
28. 				<u> </u>	RODUCT	ION									
Date First Production 12/31/99	Production M PUMPING	-	ng, gas lift,	pumping	g - size and t	/pe pui	mp)				Well Status PROD	s (Prod. o	or Shut-in)		
Date of Test Hour 1-06-00 24 H	s tested IRS.	Choke Size		Prod'n F Test Pe	•	I - Bbl. 9		Gas - M	CF	Water - B	ibl.	Gas -	Oil Ratio		
Flow Tubing Press. C	Casing Pressure	1	culated 24- ir Rate	C	Dil - Bbl.		Gas - MCF		Water - Bb	I.	Oil Gravi	ty - API	-(Corr.)		
29. Disposition of Gas (Solo SOLD	d, used for fuel, v	ented, etc.)								Test Wil	inessed By				
30. List Attachments SU	RVEY		/2				· -								
31. I hereby certify that the	information on bo	oth sides of the	nistorm is	true and	complete to E Engin	the be	st of my know	<sub>wledge</sub> ar ant	nd belief.		DATE		1/18/00		
TYPE OR PRINT NAME		J. Denise	Leake							Te	elephone No	o. 39	97-0405		

•		:	State of Nev	Mexico					
Submit 3 copies to Appropriate District Office				Form C-103 Revised 1-1-89					
DISTRICT I		WELL API NO.							
P.O. Box 1980, Hobbs, NA	A 88240	30-015-30794							
DISTRICT II	nia NIM 00040	Santa F	P.O. Box 20 e. New Mexi	co 87504-2088	5. Indicate Type of Lease				
P.O. Box Drawer DD, Artes DISTRICT III	31a, NIM 88210					STATE	FEE		
1000 Rio Brazos Rd., Azte	c, NM 87410	6. State Oil / 0	Sas Lease No.						
	SUNDRY NO								
(DO NOT USE THIS FO	ORM FOR PRO ERENT RESE! FORM (		e or Unit Agreement N ASIN STATE	lame					
Type of Well: OIL WELL	GAS WEL	OTHER							
2. Name of Operator	TEXACO EX	PLORATION & PR	ODUCTION IN	>.	8. Well No.	10			
3. Address of Operator	205 E. Bend	er, HOBBS, NM 88	3240		9. Pool Name or Wildcat 49ER RIDGE, SW, BELL CANYON				
4. Well Location	<u>·</u>					K KIDGE, SW, BELL	<u> </u>		
Unit Letter	<u>M</u> :	825 Feet F	rom The SO	UTH Line and 825	Feet From	The WEST I	Line		
Section 30		Township 23-S		Range 30-E N	MPM	EDDY C	YTAUC		
		10. Elevation (Sho	w whether DF, Rk	B, RT,GR; etc.) 3080'					
11.	Check Ar	propriate Box	to Indicate N	ature of Notice, Repor	t, or Other D	ata			
NOTICE OF	INTENTIC	N TO:		S	UBSEQUE	NT REPORT (	OF:		
PERFORM REMEDIAL WO	RK 🗍	PLUG AND ABANDO	ON	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	$\Box$	CHANGE PLANS		COMMENCE DRILLING OF	PERATION [	PLUG AND ABANDO	ONMENT [		
PULL OR ALTER CASING				CASING TEST AND CEME	NT JOB				
OTHER:				OTHER:	SPUD REPOR	T & SURFACE CSG	$\checkmark$		
proposed work) SEE F 12-1/12-9/99: SPUD 11" 5/8" 24# J55 STC 8RD C 2% CACL2 & 100 SX CL DN ON CENTRALIZER. F SX C W/2% CACL2. FINI	RULE 1103. HLE @ 1:15 PI SG, 427' TOTA C W/2% CACL MIX & PUMP 18 SH CMT JOB ( 2167,2380,266	M 11-30-99. DRLG L PIPE SET @ 420 2. PLUG DOWN @ 30 SX C W/2% CA0 @ 7:30 AM 12-1-99	6 0-420'. TD 11" D'. USED 4 CEN D 9:00 PM 11-30 CL2 & CIRC CN D. WOC. TEST E	details, and give pertinent of HLE @ 5:15 PM 11-30-99. TRALIZERS & 1 BASKET (1-99. CMT DID NOT CIRC. I IT TO SURF. PULL 1" OUT BRADEN HEAD TO 600# FO 8,3112,3132,3162,3192,322	RAN SURVEY	@ 400', 1/2 DEG. F SING 50 SX CL C V @ 270'. RAN 1" TO IT FELL BACK 20'. T BOP.DRLG CMT 32	RAN 10 JTS 8 V/4% GEL & 100' & SET TOP OUT W/20		
	:								
		•					•		
		•							
1				•					
I hereby certify that the information above	re is true and complete !	office best of my knowledge a	nd belief.		· · · · · · · · · · · · · · · · · · ·	<del></del>			
SIGNATURE	KLNISE	N Yake	TITLE Eng	ineering Assistant		DATE12/	9/99		
TYPE OR PRINT NAME	J.	Denise Leake	·			Telephone No.	397-0405		
			· · · · · · · · · · · · · · · · · · ·						

(This space for State Use)

APPROVED

80 NDITIONS OF APPROVAL IF ANY:

\_\_TITLE\_

\_DATE\_

DeSolo/Nichols 12-93 ver 1.0

## TEXACO EXPLORATION & PRODUCTION INC. REMUDA BASIN STATE WELL. NO. 10

<u>WI OWNERS</u>	<u>%</u>
Texaco Exploration & Production Inc.	50.0000
Sid R. Bass, Inc.	9.375
Lee M. Bass, Inc.	9.375
Thruline Inc.	9.375
Keystone, Inc.	9.375
Perry R. Bass, Trustee	12.500