	District I - (505) 393-6161	_		New Mex					1625	Form C-142 Date 06/99
*	Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 827-7131	<u>EEIV</u> EBI 7 2000	Öil s	and Natural 1 Conservation 2040 South Pachec anta Fe, New Mexi (505) 827-71	Div to Str co 87 31	vision eet 2505	-	ment		JBMIT ORIGINAL PLUS 2 COPIES O THE SANTA FE OFFICE
	CONS CONS	ERVATION DIV	New APPLIC	ATION FOR NEV	V WE	1L STATUS	2			
	I. Operator and W Operator name & address TEXACO EXPLORATION P. O. BOX 3109	N & PRODUCT	ION INC.					OGRID N	umber	
$\left \right $	MIDLAND, TEXAS 797 Contact Party	02						Phone		
	Mark S. Wakefield Property Name North Vacuum Abo Wes	at Unit		<u></u>		Well Numbe	r	(915) 688 API Numi	ber	
ł	UL Section Township E 22 17S	Range Fee 34E 208	t From The	North/South Line	Fee	29 It From The	East/V West	30-025-3 Vest Line	County	
L	II. Date/Time Infor				1.000					
ſ	Spud Date Spu 11/06/99 5:3	ud Time 0 AM	Date Com			bo North				
	III. Attach copies of Federal Form 31 IV. Attach a list of a V. AFFIDAVIT: State of <u>TEXA</u> County of <u>MIE</u>	60-4 showing all working inte AS	well was c	completed as a p	rodu	Cer.				
	MARK S. WAKE	FIELD		being first duly	sw or	n, upon oat	h stat	es:		
				representative of is application is (above-ref	ferenced w	ell.
	Signature <u>How H</u>	Waterfall.	/	Title <u>Pro</u> j	<u>ect l</u>	Ingineer		_ Date	February '	10, 2000
	SUBSCRIBED AND SWC SHARON TAN Notary Public, Stat My Commission Expl My Commission expl	ALOR te of Texas res 04-30-01	me this <u>1</u>	Oth day of <u>Fe</u>	10	n Tary	2000	, 		
	FOR OIL CONSERVATIO	N DIVISION U	ISE ONLY:	······						
	VI. CERTIFICATION This Application i notifies the Secre	s hereby approv	ed and the					w Well. E	By copy here	of, the Division

Signatur	Mar	1 Jahlm	Title P.E.	bee.	Date MAR 06 2000
VII.	DATE OF NOT	FIFICATION TO THE SECR	ETARY OF THE TAXAT	TION AND REVENUE DEPARTM	ent: <u>3/6/00</u>

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010850402

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Submit to Appropr District Office State Lease - 6 cor	iate vies		Ene	rgy, Mine	rais	State of Ne and Natura	•		epartmer	nt						C-105
Fee Lease - 5 copi DISTRICT I	es		OIL	CON	(S)	ERVAJ	CIO	N DI	ISIC)N	WELL A					
P.O. Box 1980, H	lobbs,	NM 88240	• ~~			P.O. Box 2						FINO.	30-025-	34668		
DISTRICT II P.O. Box Drawer	DD, A	rtesia, NM 882	10	Santa	Fe,	New Mex	cico	87504-2	088		5. Indic	ate Type	e of Lease	TATE		FEE [
DISTRICT III				-//		nen de	d	for	not		6. State	Oil / G	as Lease			
1000 Rio Brazos		ztec, NM 87410			///			NIC	vw		25170112				for a local	
1a. Type of Well:								10 200	<u></u>		7. Leas	e Name	or Unit Agre	ement	Name	
OIL WELL	tion:	WELL DF		_	LUG	DIFF	┝ ^µ ──	OTHE	R		NORTI	¶∙VACI I	UUM ABO '	WEST	UNIT	
2. Name of Operato	nr	TEXACO E		N & PROL	SUC.	TION INC.					8. Well I	NO.	29			
3. Address of Operation	ator	205 E. Beng	ter, HOBBS	. NM 8824	10				<	Jr	9. Pool I		Wildcat			
4. Well Location	BH	E, LOS	5-fNL,	9,8-	Fι	vi,Sec	28	, <i>T-</i>]].	5 <u>,K3</u>	YE	<u></u>		VACUUM AI	BO NO	RTH	
	t Lette	r <u>0</u> :_	365	Feet	Fro	om The <u>SC</u>	DUTH	Line ar	d <u>1980</u>		Feet F					
Sec	tion	21	Towns	ship <u>17-</u>	<u>s</u>		_ Ra	nge <u>34-</u>	.	NI	MPM		L	<u>.EA</u> C	OUNTY	
10. Date Spudded 11/6/99		11. Date T.D. Rea	ched 12/23/99	1	Соп	npl. (Ready to	Prod.) 1/6/		13. Elevati 4057*	ons (C	OF & RKB,	RT, GR	, etc.)	14.	Elev. Csg	head
15. Total Depth 12412'		6. Plug Back T.D.			npl. I	How Many Zo		╺╴╴╴╼╸┰╼┸╸	Intervals Drilled By		otary Tools		Cat	ole Tool	s	···
12412 19. Producing Interv			Top, Botton	ı, Name					Drilled By	<u> </u>			20. Was Dir	ectiona	I Survey N	iade
OPEN HOLE VACU													YES			
21. Type Electric an GR/DIL/MSFL,PLAT		-	GR/BHC									ĺ	22. Was We YES	ell Corei	3	
23.				CASIN	IG I	RECORD (Rep	ort all Str	ings set	in w	ell)	ł				
CASING SIZE		WEIGHT L	B./FT.			H SET	<u>`</u> _		ESIZE			IENT R	ECORD	AM		JLLED
8 5/8		24#		1620'			11				600 SA	CKS				
5 1/2		17#		9000'		-	77	7/8			1400 S	ACKS				
			1								+					
24.		<u> </u>	LINER F	RECORD						25				ECORI	D	
SIZE		TOP	вот			ACKS CEME	NT	SCR	EEN		SIZE		DEPTH	SET	PACH	ER SET
										<u> </u>						
26. Perforation reco	rd (inte	erval, size, and nuc	nber)					27.	ACID, SI	<u>і</u> 10Т.	FRACTU	IRE, C	EMENT, S	QUEE	L ZE, ETC	
OPEN HOLE		· · · · · · · · · · · · · · · · · · ·							INTERVA	L	A	MOUN	T AND KIND	MATER	RIAL USE	D
		4						OPEN HO	LE		170,000 G	ALS 20	% HCL			
28.						PRODUC	TIO	l N		ļ						
Date First Production	n 1/13/00	Production Me		g, gas lift, j	pum								Well Statu PROD	s (Prod	. or Shut-i	n)
Date of Test	Hour 24 H	s tested	Choke Size				Oil - B 99	ibl.	Gas - 73	MCF		Water - 67	Bbi.	Gas	- Oil Ratio)
1-18-00 Flow Tubing Press.		Casing Pressure		ulated 24-		Oil - Bbl.		Gas - N		1	Vater - Bbl		Oil Grav	ity - AP	I -(Corr.)	
29. Disposition of Ga	us (Solo	d, used for fuel, ver				<u> </u>						Test V	Vitnessed By			
												I				
				s formatic t	rue :	and complete t	o the	best of my	nowledge	and t	elief.		•			
	- /- 1	LIMSE	<u>M</u>	are			inee	ring Ass	istant				DATE		2/2	/00
TYPE OR PRINT N	ME	J.	Denise	Leake									Telephone N	0.	397-0409	5
SOLD 30. List Attachments 31. I hereby certify TF SIGNATURE	DIR iat the i	ECTIONAL SURV	'EY	are	TI	and complete TLE Eng	to the	best of my ring Ass	istant	and t	pelief.		DATE	0.	397-0405	

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Submit to Appropria District Office State Lease - 6 copi Fee Lease - 5 copies	ate		En	Prov. Mine		State of Ne			Denartm	ent					f	Form C-105	
State Lease - 6 copies	es s		EUG	sigy, Mine	rais	and Natura	n res	ources t	Jepartin	ent					Į	Revised 1-1	
DISTRICT I			OII	l con	ISI	ERVAT	ΓΙΟ	N DI	VISI	ON	WELL A	PI NO.					
P.O. Box 1980, Ho	obbs, N	NM 88240				P.O. Box 2	2088				30-025-34668						
DISTRICT II P.O. Box Drawer D	DD, Art	esia, NM 882 [.]	10	Santa	Fe,	New Me	xico 8	87504-	2088		5. Indica	ate Type	of Lea		TE 🔽	FEE	
<u>DISTRICT III</u> 1000 Rio Brazos R		100 NIM 8741	n								6. State	Oil / Ga	s Leas	e			
		ELL COMPLE		RECOMP	IET									- 11 () () () () () () () () ()			
1a. Type of Well: OIL WELL											7. Lease	Name	or Unit	Agreem	ent Narr	10	
b. Type of Completi NEW WELL	ion:		DEEPE	P	LUG IACK	DIFF		OTH	IER		- NORTH	1'WACU 1.	JUM A	BO WE	EST UN	IIT	
2. Name of Operator		TEXACO E	XPLORATI	ON & PRO		TON INC.					8. Well N	io.	2	9		··	
3. Address of Operat	or	205 E. Bend	der, HOBB	S, NM 8824	10	·			· ·		9. Pool N						
4. Well Location													VACUU	M ABO	NORTH		
	Letter	<u> </u>	2080	Fee	t Fro	m The N	ORTH	Line a	and 660		Feet F	rom Th	e WE	ST	Lin	e	
		2		-													
		····· ·	······						·							v. Csghead	
10. Date Spudded 11/6/99		1. Date T.D. Rea	12/23/9	9		pl. (Ready to	1/6/	00	4057'		DF & RKB,		, eic.)	0.11	<u></u>		
15. Total Depth 12412'		Plug Back T.D.		II MUIL COI	mpi. r	low Many Zo	ines /	18	B. Interval Drilled E	-	Rotary Tools			Cable	IOOIS		
19. Producing Interva OPEN HOLE VACU	• •		Top, Botto	m, Name							·		20. Wa YES	s Directi	ional Su	rvey Made	
21. Type Electric and GR/DIL/MSFL,PLATE	Other I	Logs Run	GR/BHC						<u>,</u>				22. Wa YES	s Well C	Cored		
23.			· ·	CASI	NG	RECORD	(Rep	ort all St	trinas s	et in v	vell)					~	
CASING SIZE		WEIGHT L	B./FT.			ISET			LE SIZE		- <u>, </u>	IENT R	ECOR	5	AMOU	NT PULLED	
8 5/8		24#		1620'			11		····		600 SA	CKS					
5 1/2		17#	· ·	9000'			77	7/8			1400 S					······································	
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				,													
												<u> </u>					
24.	. — L		LINER	RECORD)					2	5.		TUBIN	G REC	ORD	····	
SIZE		ТОР	BO	ТТОМ	s	ACKS CEME	INT	SC	REEN		SIZE		DEI	PTH SE	ř	PACKER SI	
·····																	
26. Perforation recor	d (inter	val, size, and nur	nber)					27. DEBT	ACID,		FRACTU	· · · · · · · · · · · · · · · · · · ·		I, SQU			
OPEN HOLE		1						OPEN H	_	VAL	170,000 G						
											170,000 G	ALS 20					
28.		······					ירודי				1						
Date First Production	/13/00	Production Me PUMPING (N	•	ing, gas lift,	pump	PRODUC ping - size an			<u> </u>		<u></u>		Well PRO	Status (F	Prod. or	Shut-in)	
Date of Test		tested	Choke Size			'n For Period	Oil - B 99	bł.	Ga 73	s - MC	F	Water - 67			Gas - Oi	I Ratio	
1-18-00 Flow Tubing Press.		asing Pressure		Iculated 24- ur Rate		Oil' - Bbl.		Gas -	MCF		Water - Bbl		Oil	Gravity	- API -(C	Corr.)	
	s (Sold,	used for fuel, ve				l						Test V	vitnesse	d By			
•												L					
29. Disposition of Gas SOLD 30. List Attachments		CTIONAL SUP	/FY	/													
•		CTIONAL SURV	it sides of t	his form is	true a	and complete	to the	best of m	y knowled	ige and	belief.					2/2/00	

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Sharon Laylor	
State of New Mexico 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Form C-103 Revised 1-1-
DISTRICT ! OIL CONSERVATION DIVISION WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3	0-025-34668
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of I	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 AMMALA COLLECTION 6. State Oil / Gas Le	STATE 🗹 FEE
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT	Init Agreement Name
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC.	29
3. Address of Operator 205 E. Bender, HOBBS, NM 88240 9. Pool Name or Wild VAC	dcat CUUM ABO NORTH
4. Well Location SHL Unit Letter O : 365 Feet From The SOUTH Line and 1980	
Section Township 17-S Range NMPM	
DHA ET CON AIR CUL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
	G AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: OTHER: SPUD & SURFA	CE CSG
11-07-99: SPUD 11" HLE @ 0530 11/6/99. DRILL 0-1572', 1620. TD 11" HLE @ 0700 11/7/99. RUN FREE POINT. REAM 155' TO BTM. RAN 36 JTS 8 5/8" 28# NS55, LTC CSG & SET @ 1620' CMT W/500 SX CL 4% GEL, 2% CACL2, 13.5 Pf CACL2, 14.8 PPG. PLUG DOWN @ 0500 11/9/99. CIRC 46 BBLS TO SURF.WOC. C/O 8 5/8" CSG & TEST TO 700 PSI. 1717,2037,2161,2224,2508,2827,2978,3353,3375,3477,3577,3665,3745,3922,3947,4010,4148,4265,4359,4420,4482,450 5014,5046,5070,5108,5337,5357,5481,5630,5637,5886,5892,6014,6208,6264,6327,6422,6620,6672,6732,6735,6829,6899 7301,7424,7520,7545,7645,7739,7797,7832,7909,7914,7919,7992,8149,8190,8200,8212,8307,8390,8419,8433,8496,8500 PU CORE BARREL FOR CORE #1. CUT CORE FR 8812-8832,8836,8872. TIH W/CORE BBL FOR CORE #2. REAM 30' 8877,8932.TIH TO 8812' W/RE-RUN BIT & REAMERS. REAM FR 8812-8932'. DRILL FR 8932-9000'. TD 7 7/8" HLE @ 01	PG, & 150 SX CL C 2% NUBOP STACK.DRILL 1620 0,4517,4544,4668,4750,4852 0,6923,7048,7174,7218, 5,8591,8608,8685,8720,8812 FO BTM. CORE 8872-
\bigcirc	
I hereby certify that the information above is the and complete to the birst of my nowledge angle lief.	D
	DATE <u>11/30/99</u>
TYPE OR PRINT NAME J. Denise Leake	ephone No. 397-0405
(This space for State Use)	
(This space for State Use) APPROVED	

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hereby certify that the information ab SIGNATURE	whe true and confisient retine best of my	-	ineering Assistant		DATE 12/5/99	
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						:
ABOVE THE FLOOR, G CIRC HEAD.MIX & PMP	14 JTS 5 1/2" L-80 17# 8R UIDE SHOE @ 9000', FLO 10 BBLS OF FW FOLLOV 3 BBLS FW, NDBOP, SET	AT COLLAR @ 8914.53 / W/1700 SX 35/65 POZ	MARKER JT FR 8342- H @ 12.4 PPG & 2.14	8365. RAN CSG TO E YLD. FOLLOW W/10	STM W/NO PROBLEMS D SX CL H NEAT @ 15.	. INSTL 6 PPG
EXPRESS LOG LOGGE	IOLE LOGS: GR/DIL/MSFI RS TOTAL DEPTH @ 900	2'. RUN 5 1/2" 17# L-80 -	BRD LT&C RANGE CA	SING. (GUIDE SHOE	2 JTS OF 5 1/2" L-80	17#
^{2.} Describe Proposed o proposed work) SEE	r Completed Operations (C RULE 1103.	iearly state all pertinent o	letails, and give pertine	nt dates, including es	limated date of starting	any
OTHER:			OTHER:			
PULL OR ALTER CASING			CASING TEST AND CE			وت .
TEMPORARILY ABANDO			COMMENCE DRILLING		LUG AND ABANDONMEN	
PERFORM REMEDIAL W			REMEDIAL WORK	_	REPORT OF:	Ē
		e Box to Indicate Na	ture of Notice, Rep	ort, or Other Data SUBSEQUENT		
		tion (Show whether DF, RKE	4057			
Section	لم Townshi		Range34-E	_ NMPM		- '9)2
SHL Unit Letter	01		<u>74</u> Line and <u>1980</u>			ETO
. Well Location		0	-11 IAan		CACT	15111
. Address of Operator	205 E. Bender, HOBBS		•	9. Pool Name or V		
. Name of Operator	· · · · · · · · · · · · · · · · · · ·	N & PRODUCTION INC		8. Well No.	29	<u> </u>
. Type of Well: OIL WEL	GAS -	THER		U"		
	ORM FOR PROPOSALS 1 FERENT RESERVOIR. US (FORM C-101) FOR			I'. coase ilaine o	r Unit Agreement Name JM ABO WEST UNIT	
000 Rio Brazos Rd., Azt	SUNDRY NOTICES AN					
		mon dan	l format	6. State Oil / Gas	STATE 🔽	FEE
DISTRICT III	esia NM 88210 S	P.O. Box 20 anta Fe, New Mexic		5. Indicate Type of	f Lease	
DISTRICT II P.O. Box Drawer DD, Art		CONSERVATI		N WELL API NO.	30-025-34668	
P.O. Box 1980, Hobbs, N DISTRICT II P.O. Box Drawer DD, Art			Resources Department		_	ed 1-1-89
ISTRICT II .O. Box Drawer DD, Art	Energy	Minorale and Matural S				C-103

DATE_

DeSolo/Nichols 12-93 ver 1.0

TITLE_

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APPROVED

BONDITIONS OF APPROVAL IF ANY

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Slate of New Medico Form C-103 Reference of New Medico Denges, Mienacoures Department Not New Medico POL Box 2086 DIARTOCIL OIL CONSERVATION DIVISION VELLAPING POL Box 2086 DIARTOCIL DIARTOCIL OIL CONSERVATION DIVISION VELLATION DIVISION VELLATION DIVISION VELLATION DIVISION DIVISION MOTICES AND EPROPERSION MELLS CON OT USE THIC SUMPLY MOTICES AND EPROPERSION MELLS VELATION PROPERSIT					
B_ARE_TRANK DOIL CONSERVATION DIVISION Revised 1.149 DOILTICT: OIL CONSERVATION DIVISION 30-025-34668 DOILTICT: P.O. Box 2088 5. Indicate They of Learns P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate They of Learns DISTINCT: INDICES AND RESTORT SON, NEW LANDAUL State 77, They of Learns FEE TOO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUE SOCK TO 1. Learns New of Und Agreement Name They of Mile Culture Agreement Name Top of Order Loss NM State OTHER New Loss Name of Und Agreement Name North Mile Culture Agreement Name 1. Top of Mile Culture Culture Construction Name State Construction Agreement Name North Mile Culture Agreement Name 2. Name of Operator TEXACO EXPLORATION & RODUCTION NAC. E. New Name of Woods II North Mile Culture Agreement Name 2. Name of Operator Zoos E. Bender, HOBBS, NM 88240 E. New Name 29 3. Address of Operator Zoos E. Bender, HOBBS, NM 88240 E. New Name Coount (Clture Culture Cultu	Submit 3 copies				Form C-103
P. O. Box 1990; HOODE, MM. 88200 P.O. Box 2086 DETRICT II Santa Fe, New Mexico 87504-2088 DETRICT II Santa Fe, New Mexico 87504-2088 DETRICT II SUNDAY NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUE BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND RESPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND RESPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND REPORTS ON HULD BACK TO II DIFFERENT RESPORT SOL NUMBER AND RESPONT TO NIKC. 2. Name different TEALOO EXPLORATION & PRODUCTION INC. E Wall No. 23 3. Address of Operator 2005 E Bender, HOBBS, NIM 82200 3. Address of Operator 2005 F 3. Address of Operator Feet From The	to Appropriate District Office	Energy, Minerals and	d Natural Re	esources Department	
DISTRICT II UPUS BOX 2008 Sand F.G. New Mexico 25504-2088 Sand F.G. New Mexico 25504-2088 DISTRICT III Sand F.G. New Mexico 25504-2088 Sand F.G. New Mexico 25504-2088 Sand F.G. New Mexico 25504-2088 DISTRICT III Concern Temporal F.G. New Mexico 25504-2088 Sand F.G. New Mexico 25504-2088 Sand F.G. New Mexico 25504-2088 (DO NOT USE THIS FORM FOR MOROSAS IT DOLL OF PODERANT Concern Temporal New Mexico 25504-2088 NorthWill, CLUM ADD NORTH 1 "DIFFERENT RESERVOR, USE "APPLICATION FORMERANT NorthWill, CLUM ADD NORTH NorthWill, CLUM ADD NORTH 1 "The of Weil Case OTHER Section Section 2 Name of Operator TEACO EXPLORATION & RECOULTION INC. Section Section Zet 3 Address of Operator 205 E. Bender, HOBBS, NM 88240 Section Culture of Will, Clum ADD NORTH Weil Line and			RVATI	ON DIVISION	WELL API NO.
P.O. Bourdower DD, Anesia, NM 8210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Less TATE I/2 FEE DISTRICT III SUNDRY K. M. 87410 Comment of the point of the		A 88240 P.C	D. Box 208	8	
TO DATARE DO, ALBER, NM 50210 STATE IN THE INFORMATION ADDITION TO CONTROL TO A DEPORTS ON WELLS IDD AND FARSE R.J., Action, NM 57410 SUNDERY NOTICES AND REPORTS ON WELLS IDD ON USE THIS DEPORTS TESERVOIR, DE CAPULATION EXPERIENT NAME AND ADDITION ADDITIONADI ADDITION ADDI		Santa Fe, Ne	ew Mexico	0 87504-2088	
TODO RIG BRZES RG, AtEC, NM 5740 UMAMAGE PORTS SUNDEY NOTCES AND NEELS SUNDEY NOTCES AND NOTCES AND NOTES AND NOTES AND NOTES AND NOTES AND NOTES AND NOTES AND NELLS NOT NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO 1. Lass Name or UMA Agreement Name 1. Type of Welt OFFERENT RESERVOIR, USE APPLICATION FOR POPERIATION ADD WEST UNIT NOTTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 4. Well No. 29 3. Address of Operator 205 E. Bender, HOBBS, NM 89240 Peol Name or Wiscat NACULIA ADD NORTH 3. Meet Information 205 F. Bender, HOBBS, NM 89240 Peol Name or Wiscat 2055 F. 3. Meet Information 21. Township Tranship 17. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 2055 F. 3. NOTICE OF INTENTION TO: PERFORM REMEDIA WORK PUL OR AND ABANDON REMEDIALWORK ATTEMED CANNER 17.5,2 12. Decorbe Proposed or Completed Operations (Clearly state all perfinent details, and give perfinent dates, including estimated date of starting any proposid work) SEE RULE TOR PLUS AND NOTO OF FULIG, TOS & TTA. 20.00000000000000000000000000000000000		SIA, NM 80210	1 .	$\hat{\Omega}$	
(D) NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lass Nage of UMA greening Name 1 DIFFERENT RESERVORT, USE APPLICATION ROMPERIUT NORTH&ACUUM ABO WEST UNIT 1. Type of Whit Other Charlos Ch		C. NM 87410 TMENC	ded	Report	6. State Oll / Gas Lease No.
1. Type of Well Well OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 8. Well No. 23 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 9. Fool Name or Witcat VACUMAABO NORTH 4. Wall Location 205 T. Feet From The 205 T. 10. 205 T. 4. Wall Location 201 Township 17.5 Range 34.4E NMPM LEA 205 T. 4. Wall Location 201 Township 17.5 Range 34.EE NMPM LEA 205 T. 9. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 17.5,7 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NUL GRAND ABANDON REMEDIAL WORK AdaANDONMENT 200 S. PUL, OR ALTER CASING CHANGE PLUNS COMMEND BRILL O OPERATION PUL GRAND ABANDON COMMEND BRILL O OPERATION PUL GRAND ABANDON COMMEND BRILL ON PUL OPERATION PUL GRAND ABANDON COMMEND BRILL ON PUL OPERATION PUL GRAND ABANDON TO COMMEND BRILL O BORTON PUL GRAND ABANDON TO 9.00 THER PUL OR ALTER ASIMO CHANGE PLUNS COMMEND BRILL O BORTON PUL GRAND ABANDON TO COMMEND BRIL O BRILL O BORTON PUL GRAND ABANDON TO	(DO NOT USE THIS FO	ORM FOR PROPOSALS TO DRILL OR ERENT RESERVOIR. USE "APPLICA"	TO DEEPER	N OR PLUG BACK TO	
TEXACO EXPLORATION & PRODUCTION INC. 29 2. Address of Operator 205 E. Bender, HOBBS, NM 88240			₩.		pt.
200E Description Vacuum ABD ADATO Vacuum ABD ADATO Year Well Location Year Freet From The WITH_Line and	2. Name of Operator	TEXACO EXPLORATION & PRODUC	CTION INC.		8. Well No. 29
4. Well Location : 36.5 Feet From The	3. Address of Operator	205 E. Bender, HOBBS, NM 88240			
Vite Unit Letter Image	4. Well Location	21-	0	1010	
10. Elevation (Show whether OF, RKB, RT.GR, etc.) 4057 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data /1.5,7 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON Commence DRILLING OPERATION PLUG AND ABANDON Commence DRILLING OPERATION PLUG AND ABANDON CALSPECTION OTHER: Commence DRILLING OPERATION PLUG AND ABANDON OTHER: NEW DRILL COMPLETION OTHER: INEV DRILL COMPLETION OTHER: NEW DRILL COMPLETION I2-04-99: NUL COWLINE & TALLY DP. PU DP ^I WMILL TAG @ 8726' CORRECTED. CLOSE RAMS. PU WHIPSTOCK & TH. SET FACE @ 225.7 AZ. MILL FR 8714-8715. COLSPAN: FR 852-8980.8955.9005.902.3155.9170.9186. COLSPAN: FR 835-8980.8955.9005.902.3155.9170.9186. COLSPAN: FR 8154-7000, TH WIRB & STAT. CP OF PLUG @ 8730'. DUMP 4' SAND ON TOP OF PLUG. TO 8797. COLSPAN: FR 8154-7000, SIG 3955, 9355, 9375, 9339, 9433, 9443, 9470. CHANGE OF DIRECTIONA	SHL Unit Letter		The <u>JOUT</u>	<u>H_Line and</u>	_reet from The_ <u>CAD7</u> Line 2055
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11.5.7 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDUL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 11.5.7 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT C OTHER: NEW DRILL COMPLETION VILL ON ALTER CASING VILL ON ALTER CASING CASING	Section				IPM LEA COUNTY 918 FU
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12-24-99: TIH TO 12,412' TO LOG. TNDTL/GR/CCL LOG TIH W/RBP. SET @ 8556'. TEST TO 500 PSI. 12-25-99: LD DRILL STRING. RU WEATHERFORD K BOP. RIG RELEASED 12:00 AM 12/24/99. I hereby certily that the totomation shows frue and complete to the first of my topy/doge and belief. SIGNATURE J. Denise Leake DATE 2/2/00 TYPE OR PRINT NAME J. Denise Leake	^{12.} Describe Proposed or proposed work) SEE R	RULE 1103.		OTHER:	NEW DRILL COMPLETION
	 Describe Proposed or proposed work) SEE R 12-04-99: MIRU KEY 119 8726'. 12-06-99: NU FLOWLINE MILL FR 8714-8715'. 12-07-99: MILL WINDOW 12-08-99: TIH W/DIRECT 12-09-99: DRIL 8797-891 12-10-99: ROTARY DRIL 12-99: SLIDE DRILL 9 12-13-99: SLIDE DRILL 9 12-14-99: ROTARY DRIL 12-15-99: SUDE DRILL 9 12-16-99: ROTARY DRIL 12-15-99: ROTARY DRIL 12-16-99: ROTARY DRIL 12-17-9: FR 10746-10786 12-18-99: FR 1185-1133 12-20-99: FR 11558-1160 12-21-99: FR 11867-1188 	LOG GR/CCL FR 8814-7000'. TIH W// E & TALLY DP. PU DP ¹ W/MILL TAG (2) TO 8721.5'. MILL FORM TO 8724'. FIONAL BHA #1. SLIDE DRILL FR 8724 7'. DRILL 8917-8939,8955. G FR 8955-8980,8995,9006,9023,9155, L FR 9186-9191,9217,9227,9375,9390, 9692-9697,9770,9780,9802,9807,9850,9 L FR 10040-10119,10124,10178,10180, L FR 10257-10308,10318,10340,10350, IL FR 10257-10308,10318,10340,10350, IL FR 10515-10577,10582,10639,1064 31,10791,10812,10822,10844,10854,10 97,11107,11124,11134,11185. 36,11341,11383,11393,11446,11451,111 04,11609,11667,11673,11826,11831,11 39,11894,11937,11942,11984,11994,12	(RBP & SET. 8726' CORF 4-46. DRILL 9170,9186. 9438,9443,9 9692. 9855,9897,9 0,10188,1020 0,10403,104 46,10671,10 9875,10885,1 495,11505,1 867. 2015,12025.	OTHER: etails, and give pertinent da . TOP OF PLUG @ 8730'. RECTED. CLOSE RAMS. F TO 8777. DRILL TO 8787. 9470. CHANGE OF DIREC 902,9946,9951,9977,9984 08,10216,10257. 13,10468,10473,10498,102 0682,10702,10712,10734,1 11060.	NEW DRILL COMPLETION
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	 12. Describe Proposed or proposed work) SEE R 12-04-99: MIRU KEY 119 8726'. 12-06-99: NU FLOWLINE MILL FR 8714-8715'. 12-07-99: MILL WINDOW 12-08-99: TIH W/DIRECT 12-09-99: DRIL 8797-891 12-10-99: ROTARY DRIL 12-13-99: SLIDE DRILL 9 12-13-99: SLIDE DRILL 9 12-14-99: ROTARY DRIL 12-15-99: ROTARY DRIL 12-15-99: FR 10746-10786 12-19-99: FR 11060-1108 12-19-99: FR 11060-1108 12-19-99: FR 1185-1133 12-20-99: FR 11558-1160 12-21-99: FR 12254-1227 12-23-99: FR 12254-1227 12-24-99: TIH TO 12,412 12-25-99: LD DRILL STR 	AULE 1103. A LOG GR/CCL FR 8814-7000'. TIH W// E & TALLY DP. PU DP ¹ W//MILL TAG (2) A TO 8721.5'. MILL FORM TO 8724'. FIONAL BHA #1. SLIDE DRILL FR 8724 7'. DRILL 8917-8939,8955. G FR 8955-8980,8995,9006,9023,9155, L FR 9186-9191,9217,9227,9375,9390, 4470-9475,9596,9603,9643,9648,9660,9 9692-9697,9770,9780,9802,9807,9850,9 L FR 10040-10119,10124,10178,10180 L FR 10257-10308,10318,10340,10350 10E FR 10515-10577,10582,10639,1064 31,10791,10812,10822,10844,10854,10 97,11107,11124,11134,11185. 36,11341,11383,11393,11446,11451,111 04,11609,11667,11673,11826,11831,111 39,11894,11937,11942,11984,11994,12 30,12474,12184,12206,12211,12232,12 70,12280,12300,12305,12327,12337,12 ' TO LOG. TNDTL/GR/CCL LOG TIH W ING. RU WEATHERFORD K BOP. RIG AUMLE AUL AUL TITL	(RBP & SET. 8726' CORF 4-46. DRILL 9170,9186. 9438,9443,9 9692. 9855,9897,9 9,10188,1020 0,10403,104' 46,10671,10 0875,10885,1 495,11505,1 867. 238,12254. 238,12254. 2363,12364,1 (/RBP. SET 6 RELEASED	OTHER: etails, and give pertinent da . TOP OF PLUG @ 8730'. RECTED. CLOSE RAMS. F TO 8777. DRILL TO 8787. 9470. CHANGE OF DIREC 902,9946,9951,9977,9984 08,10216,10257. 13,10468,10473,10498,102 0682,10702,10712,10734,11 11060. 11558. 12395,12408,12423. TD @ @ 8556'. TEST TO 500 PS D 12:00 AM 12/24/99.	NEW DRILL COMPLETION ates, Including estimated date of starting any DUMP 4' SAND ON TOP OF PLUG. TOS @ PU WHIPSTOCK & TIH. SET FACE @ 225.7 AZ. PU BHA #2 & TIH. DRILL TO 8797'. CTIONAL PLANS . ,10025,10031,10040. 508,10515. 10746.

12-28-99: MOVE OUT RIG #118 & RENTAL DP. MIRU KEY RIG #326.

12-30-99: PU RETR HEAD ON 2 7/8" TBG.

1-01-00: PU FRAC STRING. SET PORTED SUBS W/124 JTS 2 7/8" TBG. PKR SET @ 8526' ON 3 1/2" TBG. RU 10M TREE SAVER. TEST PKR TO 500 PSI. RIG DOWN. 1-06-00: TEST LINES 10,000 PSI./ TREAT W/170,000 GALS 20% HCL. FLOW WELL TO TEST TANK.

WELL TO TEST TANK. 1-07-00: UNSEAT PKR. KILL WELL WI0# BRINE WTR. LD TBG,

1-08-00: MOVE OUT PROD STRING.

1-09-00: PU PROD STRING. SET GAS SEP @ 8937, TA @ 8618. NU TREE.

1-10-00: PU PUMP & RDS.

1

INSTL PUMPING UNIT & FLOW LINE.

1-18-00: ON 24 HR OPT. PUMPED 99 BO, 67 BW, & 73 MCF. FINAL REPORT

Form C-1 Revised
Revised
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TEXACO EXPLORATION & PRODUCTION INC. NORTH VACUUM ABO WEST UNIT WELL NO. 29

<u>WI OWNERS</u>	<u>%</u>
Texaco Exploration & Production Inc.	46.03031
Southland Royalty Co.	29.83433
Exxon Corp.	7.96066
Marathon Oil Co.	4.35322
Chevron USA	4.12172
Mobil Prod Texas-New Mex Inc.	3.9403
Phillips Petroleum Co.	3.3,1029
Altura Energy Ltd.	0.36812
Collins & Ware	0.04624
Stelaron Inc.	0.00882
M&B Investments	0.0063
Wesley T. House	0.00394
Paw Prints Oil & Gas Ltd.	0.00378
Gracia Barr Anderson Trust	0.00315
OBO Inc.	0.00315
William T. Speller	0.00315
J. A. Davidson	0.00126
The Nathaniel Witherall Aux	0.00126