

New Mexico

1627

Form C-142

Date 06/99

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

FEB 17 2000

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address TEXACO EXPLORATION & PRODUCTION INC. P. O. BOX 3109 MIDLAND, TEXAS 79702							OGRID Number 022351	
Contact Party Rick J. Ryan							Phone (915) 688-2902	
Property Name New Mexico "E" State NCT-2					Well Number 3		API Number 30-025-34042	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
C	23	19S	36E	800	North	1650	West	Lea

II. Date/Time Information

Spud Date 12/03/99	Spud Time 9:15 PM	Date Completed 01/24/00 /-11-03	Pool Monument Abo
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

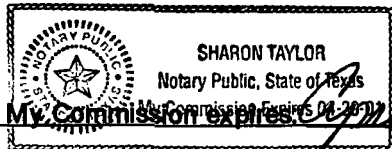
V. AFFIDAVIT:

State of TEXAS)

ss.

County of MIDLAND)RICK J. RYAN, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Richard J. Ryan Title Project Engineer Date February 14, 2000SUBSCRIBED AND SWORN TO before me this 14th day of February 2000.

Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P. E. Gble.</u>	Date <u>MAR 13 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/13/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010850533

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34042
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'E' STATE NCT-2
8. Well No.	3
9. Pool Name or Wildcat	MONUMENT ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>C</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 12/3/99	11. Date T.D. Reached 12/24/99	12. Date Compl. (Ready to Prod.) 1/11/00	13. Elevations (DF & RKB, RT, GR, etc.) 3733
14. Elev. Csghead			
15. Total Depth 7506'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name O.H. 7200-7506 MONUMENT ABO			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLEXP LOG			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1330'	11	930 SX	
5 1/2	15.5#	7200'	7 7/8	2044 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) OH. 7200-7506'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			7200-7506'	40 BBLS HCL, 20 BBLS 2% KCL	
				80 BBLS HCL, 65 BBLS 2% KCL	

28. PRODUCTION							
Date First Production 1/22/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2X24'					Well Status (Prod. or Shut-in) PROD	
Date of Test 1-24-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 280	Gas - MCF 193	Water - Bbl. 87	Gas - Oil Ratio
Flow Tubing Press. 300 PSI	Casing Pressure 90 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments DEVIATION, DIRECTIONAL	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 2/7/00	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405

Submit 3 copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34042

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

NEW MEXICO 'E' STATE NCT-2

8. Well No.

3

9. Pool Name or Wildcat

MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
205 E. Bender, HOBBS, NM 882404. Well Location
Unit Letter C : 800 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 23 Township 19-S Range 36-E NMPM LEA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3733

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ SPUD & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-99: SPUD WELL @ 9:15 PM 12/03/99 DRILL TO 285, 583', 613, 673, 1162, 1330. RU CSG CREW & RUN 30 JTS 8 5/8" 28# NS-55 LTC CSG SET @ 1330'. INSERT FLOAT @ 1285'. CENTRALIZED BTM 3 JTS & EVERY 4TH JT TO SURF. CMT W/780 SX CL C & 2% D20 @ 2% S1 MIXED AT 14.2 PPG, YIELD 1.5 FOLLOWED BY 150 SX CL C @ 2% S1 MIXED @ 14.8 PPG, YIELD 1.34. DISPL W/81 BFW. NUBOP.PU BHA #2 & TIH. TAG CMT @ 1224'. DRILL CMT @ 1280', 1300, 1330, 1390, 1825, 2322, 2740, 2820, 2974, 3128, 3502, 3627, 3782, 3876, 3963, 4002, 4159, 4284, 4328, 4441, 4566, 4692, 4743, 4838, 4887, 5016, 5034, 5146, 5152, 5193, 5204, 5365. RUN GYRO. HORIZ DISP @ 5333 IS 133.16' IN DIRECTION OF 80.61 DEG. GYRO SURVEY @ 5333. DRILL FR 5365-5598, 5650, 5726, 6036, 6047, 6159, 6169, 6236, 6295. TIH & TEST MWD TO 5505. SURV W/MWD. TIH TO 5691. SLIDE DRILL 6295-6307, 6340, 6372, 6419, 6437, 6481, 6492, 6579, 6589, 6627, 6638, 6650, 6698, 6760, 6837. ROTATE DRILL FR 6837-6854, 6860, 6865, 6916, 7009, 7060, 7096, 7103, 7195, 7290, 7302, 7353, 7365, 7383, 7445, 7506. CIRC @ TD. SDI RELEASED @ 1:30 AM 12/24/99. RUN PLEXP LOG. INSTL FLOWLINE. TIH W/DC'S. TAG STUCK PIPE @ 7238'. TIH TO 7506. CIRC & POT 28 BBLs 2 PPG 16/30 OTTAWA SD. TAD 1ST SAND STAGE @ 7469'. SPOT TBG @ 7199'. PUMP 2ND SAND STAGE 3420 LBS SD IN 1000 GEL BRINE. TAG 2ND SD STG @ 7381'. SPOT TBG @ 7106'. PMP 3 RD SAND STAGE 3200 LBS SD IN 1000 GEL BRINE. TAG 3RD SD STG @ 7292'. SPOT TBG @ 7013'. PMP 4TH SD STG 3500 LBS SD IN 1000 GEL BRINE. WSH SD TO 7190. LDDP & 3 1/2" TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Assistant

DATE 12/26/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

**TEXACO EXPLORATION & PRODUCTION INC.
NEW MEXICO "E" STATE NCT-2 WELL NO. 3**

WI OWNERS

%

Texaco Exploration & Production Inc.	100
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