• •			•		1595				
New Mexico									
District I - (505) 393-6161 1625 N. French Dr Energy Minera	ls and Natural	Resources D	epart	ment	Date 06/99				
Hobbs, NM 88241-1980 Distret II - (505) 748-1283	l Conservation	Division #			SUBMIT ORIGINAL				
811 S. First Artesia, NM 88210	2040 South Pache	co Street	GE		PLUS 2 COPIES				
District III - (505) 334-6178 1000 Rio Brazos Road	Santa Fe, New Mex	ico 87505			TO THE SANTA FE OFFICE				
Aztec, NM 87410	(505) 827-71	31	FEB _	3 2000					
<u>District IV</u> - (505) 827-7131									
APPL	ICATION FOR NEV	WWELL STATE	IS ERV	ATION OF	VISION				
I. Operator and Well)		· San and the second				
Operator name & address				OGRID N	lumber				
SDX Resources, Inc.									
P. O. Box 5061, Midland, Texas	79704			0204	151				
Contact Party				Phone					
Fred C. Corey					-685-1761				
Property Name NW State		Well Numbe	r	API Numl	ber 015-30784				
UL Section Township Range Feet From The	North/South Line	Feet From The	East/V	Vest Line	County				
A 31 17S 28E 330	North	480	E	ast	Eddy				
II. Date/Time Information	ompleted Pool				······································				
		rtesia (<u>Q</u> N-G	B-SA)	(0323	30)				
III. Attach copies of Form C-103 or Federal		•	f drilling	g comme	nced and Form C-105 or				
Federal Form 3160-4 showing well was									
IV. Attach a list of all working interest ownerV. AFFIDAVIT:	rs with their percer	ntage interests.							
State ofTEXAS)									
SS.									
County of)									
John Pool , being first duly sworn,	upon oath states:								
1. I am the Operator, or authorized				ove-refe	renced well.				
2. To the best of my knowledge, th	is application is co	implete and corr	eci.						
Signature		President		Dat	te				
1 minute	·			2000					
SUBSCRIBED AND SWORN TO before me this	day of	,	<u> </u>	2000	10				
A STANN PULL	ha	voland &	. C	lick	ka.				
	Notary P	ublic							
My Commission expires7-2	6-01								
FOR OIL CONSERVATION DEVISION USE ON	V.	<u> </u>							
VI. CERTIFICATION OF APPROVAL:									
This Application is hereby approved and the			a New V	Well. By o	copy hereof, the Division				
notifies the Secretary of the Taxation and R	evenue Department	of this Approval.							
Signature // / / /	Title 0 0	<u> </u>			P#EB 1 0 2000				
Mar My la WMhh	P.F. X	he.							
				ł					
VII. DATE OF NOTIFICATION TO THE SECRE	TARY OF THE TAX	ATION AND REVE	ENUE D	EPARTM	ENT: <u>2////00</u>				
-									
NOTICE: The operator must notify all wo	rking interest ov	vners of this N	lew W	/ell certi	fication.				

PVZV201084	7926
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	^ 1											
کر	Submit 3 Copies to Appropriate District Office		Energy, Mine	State of New erals and Natural		partment			n C-103 sed 1-1-89			
	DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505					WELL API NO. 30-015-30784				
	DISTRICT II P.O. Drawer DD, Artesia, NM 88210							sindicate Type of Lease				
	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM &	7410					oState Oil & Gas Lea	the second s				
	SUNDA (DO NOT USE THIS FORM DIFFEREN	FOR PR	СК ТО А	7Lease Name or Unit Agreement Name NW State								
	1Type of Well: OiL GA WELL ⊠ W	s al 🗌	· · · · · · · · · · · · · · · · · · ·	OTHER	- E. (
	aName of Operator SDX Resources, Inc.						wWell No. 12					
ſ	Address of Operator PO Box 5061, Midland, T	X 7970	4				Pool name or Wildc Artesia (QN-GE					
t	Well Location		····									
	Unit LetterA	330	Feet From The	North	Line and	480	Feet From The	East	Line			
	Section	31	Township	175	Range	28E	NMPM	Eddy	County			
			10Elevat 3664'	tion (Show whether D GR	РF, RKB, RT, GR, ө	tc.		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
	11 Cl	neck A	ppropriate Bo	x to Indicate I	Nature of No	tice, Re	port, or Other [Data				
	NOTICE	OF IN	TENTION T	0:		SUB	SEQUENT RE	EPORT OF:				
I	PERFORM REMEDIAL WORK		PLUG AND			/ORK		ALTERING CAS				
	TEMPORARILY ABANDON		CHANGE P			DRILLING O	PNS.	PLUG AND ANB				
	PULL OR ALTER CASING				CASING TES	T AND CEM	ENT JOB					
1	OTHER:					oud & set o	sg		X			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole @ 12:45 pm 11/11/99. Drill to 500'. Ran 12 jts 8-5/8" J-55, 24# csg to 496'. RU Dowell & cmt w/350 sx Class C cmt. Cmt @ 45'. WOC total of 18 hrs.

Drill 7-7/8" hole to 3300'. Reach TD 8:00 am 11/17/99. Run 82 jts J-55, 15.5# csg. Set @ 3297'. RU Dowell & cmt w/350 sx Lite & 300 sx Class C. Circ 52 sx.

Release Rig 7:00 pm 11/17/99.

I hereby certify that the information above is true and complete to the best of my SIGNATURE	knowledge and belief. TITLE Regulatory Tech.	DATE 02-02-00
TYPE OR PRINT NAME Bonnie Atwater		TELEPHONE NO. 915/685-1761
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Submit to Appropriate District Office State Lease - 6 copies		Energ	-	tate of New Mexic and Natural Reso	-	artment				C-105 ed 1-1-89
Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs,	NM 88240	OIL	. CONS	ERVATION	DIVIS	SION	WELL API NO			
				40 Pacheco St.	07505		30-015-307	e of Lease		
P.O. Drawer DD, Artesia	a, NM 88210		58	anta Fe, NM	87505			STAT		FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd, A:	ztec, NM 87410						6. State Oil &	Gas Lease No.		
WELL CO	MPLETION	OR RE	COMPLET	ION REPORT A	ND LOG		an a	and the second secon	n San San San Jawa San San San San San	
1a. Type of Well: OIL WELL	GAS W			OTHER			7. Lease Name	or Unit Agreeme	nt Nam	e
b. Type of Completion:	•						NW State			
NEW WORK WELL X OVER	DEEPEN	PLU BAC	G D K 🗌 R	ESVR OTHER			INVI Glate			
Name of Operator SDX Resources, Ir		• • • • •	<u> </u>	·			8. Well No. 12			
Address of Operator	<u>IC.</u>						9. Pool name or	Wildcat		
PO Box 5061, Mid	land, TX 7970)4					Artesia (QN-	GB-SA)		
I. Well Location	A 3:	30 _E .		North		. 48	30 Feet F	rom The	Ea	et
Unit Letter		<u> </u>	et From The _	Holui	Line a			rom The		SLLine
Section	31			7S Range	28E				Eddy	
11/11/99	11. Date T.D. Rea 11/17/99		12/09		36	64	ЭF & RKB, RT, GR			Casinghead
5. Total Depth 3300	16. Plug E	ack T.D. 2750		17. If Multiple Compl. H Many Zones?	10W	18. Interval Drilled E			able To	iots
9. Producing Interval(s),	of this completion	- Top, Bo	ttom, Name		4			20. Was Directi		Survey Made
2311 - 2661	<u> </u>			·,	····-				Yes	
1. Type Electric and Oth LDT-CNL-GR & D							22. Was Wel	Cored NC	c	
3.		CA	SING RE	CORD (Repo	rt all stri	ings set i	n well)			
CASING SIZE	WEIGHT	LB/FT.	DEPT		DLE SIZE		CEMENTING RI		AM	OUNT PULLED
8-5/8"	24				<u>12-1/4"</u> 7-7/8"		350 sx Clas 50 sx Lite + 300			None
5-1/2"	15.5#	J-22	32	97'	1-110					
							JU SA LILE - JUL			None
4			FR RECO	RD			· · · · · · · · · · · · · · · · · · ·			
4. SIZE	ТОР		ER RECO	RD SACKS CEMENT	SCREE		· · · · · · · · · · · · · · · · · · ·	BING RECO		PACKER SET
	ТОР				, = 		5. TU	BING RECO		
		B	ΜΟΤΤΟ		SCREI	EN	5. TU SIZE 2-3/8"	BING RECO DEPTH SE 2685'	T	PACKER SET
SIZE 6. Perforation record 2930' - 3032', C	(interval, size, a mt Retainer 29	B(nd numb(915'	DTTOM er)		SCREI 27. ACII DEPTH	EN D, SHOT, INTERVAL	5. TU SIZE 2-3/8" FRACTURE AMOUNT	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA	SQU ATERI	PACKER SET EEZE, ETC. AL USED
SIZE 6. Perforation record	(interval, size, a mt Retainer 29	B(nd numb(915'	DTTOM er)		SCREI 27. ACII DEPTH 282	EN D, SHOT, INTERVAL 28 - 3032	5. TU SIZE 2-3/8" FRACTURE AMOUNT	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H	SQU ATERI HCL V	PACKER SET EEZE, ETC. AL USED WNEFE
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz	(interval, size, a mt Retainer 29	B(nd numb(915'	DTTOM er)		SCREI 27. ACII DEPTH 282	EN D, SHOT, INTERVAL	5 TU SIZE 2-3/8" FRACTURE AMOUNT 35	BING RECC DEPTH SE 2685' CEMENT, AND KIND M/ 00 gal 15% F A: 1743 g	SQU ATERI HCL v	PACKER SET EEZE, ETC. AL USED WNEFE
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz	(interval, size, a mt Retainer 29	Bi nd numb 915' ;, CIBP	DTTOM er) @ 2750'		SCREE 27. ACII DEPTH 282 231 N	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661	5 TU SIZE 2-3/8" FRACTURE AMOUNT 35	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H A: 1743 g I Delta 20 + 95000#	SQU ATERI HCL v al NE	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production	(interval, size, a mt Retainer 29	Bi nd numbo 915' 2, CIBP Produc	DTTOM er) @ 2750'	SACKS CEMENT	SCREE 27. ACII DEPTH 282 231 N	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661	5 TU SIZE 2-3/8" FRACTURE AMOUNT 35	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H A: 1743 g I Delta 20 + 95000#	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED WNEFE FE
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test	(interval, size, a mt Retainer 29 w/150 sx CI C W/150 sx CI C	Bi nd numbe 915' , CIBP Produc np 2'	er) @ 2750'	SACKS CEMENT PRODUCTIO owing, gas lift, pumpin 2' RWAC Prod'n For	SCREE 27. ACII DEPTH 282 231 g - Size and Oil - BbL	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54.348 ga F: 54.348 ga	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H A: 1743 g H Delta 20 + 95000# Well Statu Vater - BbL.	SQU ATERI HCL v al NE 16/30 +	PACKER SET EEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test 01/04/00	(interval, size, a mt Retainer 25 w/150 sx CI C Pr Hours Tested 24	Produc np 2'	DTTOM @ 2750' tion Method (Find ' x 1-1/2'' x 1 Choke Size	SACKS CEMENT PRODUCTIO owing, gas lift, pumpin 2' RWAC Prod'n For Test Period	SCREE 27. ACII DEPTH 282 231 Size and	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54,348 ga - MCF V 231	BING RECC DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H A: 1743 g I Delta 20 + 95000# Well Statu Vater - BbL. 92	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio 10500
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test	(interval, size, a mt Retainer 29 w/150 sx CI C W/150 sx CI C	Bi nd numbe 915' 2, CIBP Produc np 2' re	2750' @ 2750' tion Method (F ' x 1-1/2" x 1	SACKS CEMENT PRODUCTIO lowing, gas lift, pumpin 2' RWAC Prod'n For Test Period	SCREI 27. ACII DEPTH 282 231 9 - Size and Oil - BbL 22 Gas -	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54.348 ga F: 54.348 ga	BING RECO DEPTH SE 2685' CEMENT, AND KIND MA 00 gal 15% H A: 1743 g H Delta 20 + 95000# Well Statu Vater - BbL.	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio 10500
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test 01/04/00 Flow Tubing Press. 9. Disposition of Gas (S	(interval, size, a mt Retainer 25 w/150 sx CI C Pr Hours Tested 24 Casing Pressu	Produce np 2'	er) @ 2750' tion Method (Fi ' x 1-1/2" x 1 Choke Size Calculated 24- Hour Rate	SACKS CEMENT PRODUCTIO owing, gas lift, pumpin 2' RWAC Prod'n For Test Period Oil - BbL.	SCREI 27. ACII DEPTH 282 231 9 - Size and Oil - BbL 22 Gas -	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54,348 ga F: 54,348 ga F: 54,348 ga Value Signature MCF V 231 Water - BbL 92 Test W	BING RECC DEPTH SE 2685' CEMENT, AND KIND M/ 00 gal 15% H A: 1743 g I Delta 20 + 95000# Well Statu Vater - BbL. 92 Oil Gravity tnessed By	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio 10500
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test 01/04/00 Flow Tubing Press.	(interval, size, a mt Retainer 25 w/150 sx CI C Pr Hours Tested 24 Casing Pressu	Produce np 2'	er) @ 2750' tion Method (Fi ' x 1-1/2" x 1 Choke Size Calculated 24- Hour Rate	SACKS CEMENT PRODUCTIO owing, gas lift, pumpin 2' RWAC Prod'n For Test Period Oil - BbL.	SCREI 27. ACII DEPTH 282 231 9 - Size and Oil - BbL 22 Gas -	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54,348 ga F: 54,348 ga F: 54,348 ga Value Signature MCF V 231 Water - BbL 92 Test W	BING RECC DEPTH SE 2685' CEMENT, AND KIND M/ 00 gal 15% H A: 1743 g I Delta 20 + 95000# Well Statu Vater - BbL. 92 Oil Gravity	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio 10500
SIZE 6. Perforation record 2930' - 3032', C 2828' - 2898', Sqz 2311' - 2661' 8. Date First Production 12/21/99 Date of Test 01/04/00 Flow Tubing Press. 19. Disposition of Gas (S Sold	(interval, size, a imt Retainer 29 w/150 sx CI C Pr Hours Tested 24 Casing Pressu	Produce np 2'	er) @ 2750' tion Method (Fi ' x 1-1/2" x 1 Choke Size Calculated 24- Hour Rate	SACKS CEMENT PRODUCTIO owing, gas lift, pumpin 2' RWAC Prod'n For Test Period Oil - BbL.	SCREI 27. ACII DEPTH 282 231 9 - Size and Oil - BbL 22 Gas -	EN D, SHOT, INTERVAL 28 - 3032 11 - 2661 type pump) Gas	5. TU SIZE 2-3/8" FRACTURE AMOUNT 35 F: 54,348 ga F: 54,348 ga F: 54,348 ga Value Signature Value Signature Value Signature Sign	BING RECC DEPTH SE 2685' CEMENT, AND KIND M/ 00 gal 15% H A: 1743 g I Delta 20 + 95000# Well Statu Vater - BbL. 92 Oil Gravity tnessed By	SQU ATERI HCL v al NE 16/30 +	PACKER SET DEEZE, ETC. AL USED w/NEFE FE 35000# 12/20 Brady od. or Shut-in) rod ias - Oil Ratio 10500

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

No. 1, from	to	teet
No. 2, from		
No. 3, from		
,		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Litholog
0.0	150.0	150.0	Gravel/Rdbd/Caliche				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy				
560.0	600.0	40.0	Salt				
600.0	610.0	10.0	Anhy				
610.0	1358.0	748.0	Anhy/Dolo				
1358.0	1860.0	502.0	Anhy/Dolo/Sd				
1860.0	3300.0	1440.0	Dolo				
							1
				ł			
				1			
				1			

WELL NAME AND NUMBER N.W. State #12	พฤษ	~. <u>(</u>)	4006
LOCATION Section 31, T17S, R28E, 330'FNL, 480'FEL Eddy County NM		χj	1223
OPERATOR SDX Resources, Inc.			
DRILLING CONTRACTOR United Drilling, Inc.			

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>		Degrees @ Depth	Degrees @ Depth
<u>1/2° 500'</u>		-	
<u>1/2° 996'</u>		· · · · · · · · · · · · · · · · · · ·	
<u>3/4° 1528!</u>			
<u>3/4° 2026'</u>			····
<u>1/2° 2490!</u>	š		
<u>1/2° 3000!</u>			
<u></u>			

Drilling Contractor United Drilling

By: George Aho Mary athe

Title: Business Manager

Subscribed and sworn to before me this 19th day of Manemalier 19<u>99</u>.

Kanna Jankersky Notary Public

My Commission Expires: 9-25-2003 <u>(Jane)</u> County State

SDX Resources Inc.

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J.I.B. DIVISION OF INTEREST LISTING LATEST DECKS DJ078 02/02/2000 PAGE 1 FOR FORM C-142 FILING

PROPERTY F	PROPERTY NAME	DECK	EFFECTIVE DATE	OWNER	OWNER NAME	D.D.I.	PREPAYMENT LEASE WELL	COST CTR.	AFIL CODE
022800-12 N	W STATE #12	А	**BASE**	0321200	ERAM ALI	0.02000000	022800-12	o	N
Deck Header f	for 022800-12-A			0352380	ALPINE RESOURCES, LLC	0.12500000	022800-12	0	N
				2535380	ETKIND OIL, LLP	0.06250000	022800-12	0	N
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-12	0	N
				7332200	WM. SCOTT RAMSEY	0.02000000	022800-12	0	N
				8031380	SOG INVESTORS, LLC	0.06250000	022800-12	0	N
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-12	0	N
				9999802	STEPHEN G. SELL	0.18000000	022800-12	0	Y
				9999803	JOHN D. POOL	0.18000000	000099-	0	Y
				9999812	FRED C. COREY	0.02500000	022800-12	0	Y
				9999814	CHARLES M. MORGAN	0.02500000	022800-12	0	Y
				*** DECK	TOTAL 11 OWNERS	1.00000000			