

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

FEB 17 2000

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address TEXACO EXPLORATION & PRODUCTION INC. P. O. BOX 3109 MIDLAND, TEXAS 79702							OGRID Number 022351	
Contact Party Greg West							Phone (915) 688-4740	
Property Name Remuda Basin State					Well Number 9		API Number 30-015-28351	
UL N	Section 30	Township 23S	Range 30E	Feet From The 660	North/South Line SOUTH	Feet From The 1980	East/West Line WEST	County EDDY

II. Date/Time Information

Spud Date 12/11/99	Spud Time 3:15 PM	Date Completed 01/10/00 12:24 PM	Pool FORTY NINER RIDGE, SW. BELL CANYON
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

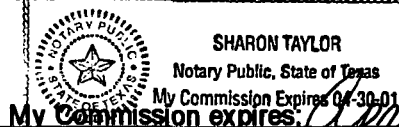
V. AFFIDAVIT:

State of TEXAS)

ss.

County of MIDLAND)GREG WEST, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Project Engineer Date February 11, 2000SUBSCRIBED AND SWORN TO before me this 11th day of February, 2000.My Commission expires: April 30, 2001

Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>2-22-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/23/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010832637

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28351

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded

12/11/99

11. Date T.D. Reached

12/16/99

12. Date Compl. (Ready to Prod.)

12/24/99

13. Elevations (DF & RKB, RT, GR, etc.)

3071'

14. Elev. Csghead

15. Total Depth

4400'

16. Plug Back T.D.

4200'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4071-4093' BELL CANYON

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, PDC, CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	400'	11	200 SACKS	
5 1/2	15.5#	7500'	7 7/8	1650 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4071-4093 BELL CANYON

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4071-4093'

2000 GALS 15% HCL

SAME-FRAC

7000 GALS YF130 & 25,000# 16/30

RESIN COATED SAND

28. PRODUCTION

Date First Production

1/2/00

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2.5

Well Status (Prod. or Shut-in)

PROD

Date of Test

1-10-00

Hours tested

24 HRS.

Choke Size

Prod'n For

Test Period

Oil - Bbl.

43

Gas - MCF

34

Water - Bbl.

399

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

1/17/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

Submit 3 copies
to Appropriate
District Office**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28351

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA BASIN STATE

8. Well No.

9

9. Pool Name or Wildcat

WILDCAT BRUSHY CANYON BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3071'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐SPUD & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11/12-17/99: SPUD @ 3:15 PM 12-11-99. DRLG 0-412'. RAN 10 JTS 8 5/8" 24# J55 STC 8RD CSG, 414' TOTAL PIPE SET @ 412'. USED 17' CUT OFF JT AS SHOE JT W/INSERT FLOAT ABOVE. USED 4 CENTRALIZERS. CMT USING 160 SX CMT W/4% GEL & 2% CACL2 & 80 SX CL C W/2% CACL2. CIRC 80 SX TO PIT. PLUG DOWN @ 11:45 PM 12-10-99. WOC. NUBOP. DRILL 350-369. TEST CSG TO 1500 PSI. DRILL 412-552,765,917,1293',1417,1511,1606,1700,1794,1949,2040,2134,2226,2319,2324,2414,2507,2663,2756,2848,2972,3066,3157,3219,3314,3374,3438,3594,3782,3850,4031,4400 (TD) @ 6:15 PM 12-16-99)REM FLOWLINE. INSTL BLANK. LOGGING(PLATFORM EXPRESS) TD 4398'. CHANGE PIPE RAMS TO 5 1/2" CSG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake TITLE Engineering Assistant

DATE 12/18/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

**TEXACO EXPLORATION & PRODUCTION INC.
REMUDA BASIN STATE WELL. NO. 9**

<u>WI OWNERS</u>	<u>%</u>
Texaco Exploration & Production Inc.	50.0000
Sid R. Bass, Inc.	9.375
Lee M. Bass, Inc.	9.375
Thruline Inc.	9.375
Keystone, Inc.	9.375
Perry R. Bass, Trustee	12.500